

Distributed Generation Stakeholder Group Meeting

December 6, 2022

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Where we are in the process



PL. 2021 ch. 390 (LD 936)

- Convene stakeholder group
- Design DG successor program accounting for policy objectives



Interim report

- DG has a role in state policy goals
- Successor program will optimize net benefits and ratepayer costs
 - Benefits include avoided costs
- Work in 2022 to develop successor program that achieves these objectives



Technical analysis

- For multiple possible DG program designs:
 - Quantify benefits of DG - including exclusive to DG
 - Quantify costs of DG
 - Quantify rate impacts (positive and negative) of DG



Issue-focused work sessions

- Obtain broader input on specific policy aspects
- Incorporate input into successor program design



Final report

- Propose successor program design that meets agreed-upon criteria
- Incorporate public feedback received through straw proposal comments



Distributed Generation Stakeholder Group - December timeline

- **December 6, 2022 - Stakeholder Group meeting**
- December 14, 2022 - Proposed successor program framework public comment deadline
- December 16, 2022 - Stakeholder Group receives public comments and likely draft final report
- **December 20, 2022 - Stakeholder Group meeting**
- December 23, 2022 - Deadline for Stakeholder Group feedback on final report
- End of 2022 - GEO submits final stakeholder group report and final consultant technical report to Joint Standing Committee on Energy, Utilities and Technology

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Final stakeholder group report

- GEO will submit the final stakeholder report pursuant to LD 936
- The final technical report from Synapse Energy Economics and Sustainable Energy Advantage will be included as an appendix
 - Data, methods, results
 - Cited by the stakeholder report where applicable

Proposed final report outline

- Executive summary
- Stakeholder group process
 - LD 936
 - Membership
 - Interim report
 - 2022 meetings
- Existing program status and results
 - Kilowatt-hour crediting program
 - C&I tariff program
 - Interconnection process
- Proposed successor program
 - Benefits and costs
 - Program design
 - Program implementation

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Proposed successor program framework - Stakeholder Group discussion

- Treatment of unallocated capacity
- 70%-30% allocation rationale
- 30% eligibility
- Treatment of energy storage
- Inflation Reduction Act assumptions
- Program administration

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