



STATE OF MAINE
DEPARTMENT OF TRANSPORTATION
16 STATE HOUSE STATION
AUGUSTA, MAINE 04333-0016

Janet T. Mills
GOVERNOR

Dale F. Doughty
COMMISSIONER

May 18, 2026
Subject: Salmon Falls Bridge
Replacement
WIN:023643.00
Location: Hollis & Buxton
Amendment No. 5

Dear Sir/Ms.:

Make the following changes to the Bid Documents:

In the Plan Set

ADD on Sheet Number 1 of 53, TITLE SHEET, LIST OF DRAWINGS, "TEMPORARY AERIAL UTILITY SCHEMATIC 3A". Make this change in pen and ink.

ADD Sheet Number 3A of 53, TEMPORARY AERIAL UTILITY SCHEMATIC dated 05/18/2026.

In the Bid Book:

REMOVE SPECIAL PROVISION SECTION 104 UTILITIES dated May 6, 2026 (5 pages) and **REPLACE** with the attached SPECIAL PROVISION SECTION 104 UTILITIES dated May 15, 2026 (5 pages).

The following questions have been received:

Question: What happens to the lines between Joint CMP1 521 1RTT at 103+12.7 RT100.2 and Joint CMP1 52 1SR TT once the lines from CMP1 52 1SR TT are transferred up to the 75' offset temporary poles. Are they gapped at CMP1 521 1SR TT and the new temp poles? These lines crossing 202 will interfere with steel erection. Same with the service to the red building this line crosses 202 on the approach and is in the way.

Response: Please see the aforementioned changes to the bid documents.

Question: What happens to the lines between 106+84.4 RT172.7 and CMP 49 483 SRTT once the lines from CMP49 483 SRTT are transferred to the 75' offset temporary pole? Are they gapped at 106.84.4 and the new temp poles? These lines crossing 202 will interfere with steel erection.

Response: Please see the aforementioned changes to the bid documents.

Question: Can you provide a plan view drawing of how the lines will run on the east and west to the temporary poles located 75' upstream

Response: Please see the aforementioned changes to the bid documents.

Question: Amendment No 3 -SP104 Utilities - Section Utility Specific Issues paragraph two in red, please clarify what lines Central Maine Power may de-energize. Please provide every specific line between every pole number that will be de-energized. Currently it goes from station 103+08 LT32.7 to 108+43.9 RT28.9 then to the next pole north of 107+32 on Salmon Falls Road LT33.7 back down to 106+84.4 RT172.7 on Joy Valley Rd. This zig zag description is confusing and contradicts the notes at the end of the pole list section stating lines will be removed at pole CMP1/52/1SRTT to pole CMP 48/48STT once transferred to the new 75' offset temporary poles.

Response: Please see the aforementioned changes to the bid documents.

Question: Standard Specification 107.5.1 D addresses liquidated damages with respect to contract time. If the suspension occurs after the substantial completion date and the project is not substantially complete, will liquidated damages be assessed?

Response: Liquidated Damages will only be assessed if the Contractor does not complete the Work on, or before, the Contract Completion Date; Liquidated Damages would not be assessed during the period after the Substantially Complete date and before the Contract Completion Date. Therefore, the question being asked is unclear. Assuming that the intent of the question is about whether Supplemental Liquidated Damages associated with the Substantially Complete date will be assessed if the requirements of being Substantially Complete are not met by the specified date and the Department subsequently grants a Winter Suspension, the answer is yes, Supplemental Liquidated Damages will continue to be assessed even during a Winter Suspension, until such time the Project is determined to be Substantially Complete.

Consider these changes and information prior to submitting your bid on **May 20, 2026**.

Sincerely,

Kevin Hanlon for

George M. A. Macdougall P.E.
Contracts & Specifications Engineer

SPECIAL PROVISIONS
SECTION 104
Utilities

UTILITY COORDINATION

The contractor has primary responsibility for coordinating their work with utilities and/or railroad after contract award. The contractor shall communicate directly with the utilities regarding any utility work necessary to maintain the contractor’s schedule and prevent project construction delays. The contractor shall notify the resident of any issues.

THE CONTRACTOR SHALL PLAN AND CONDUCT WORK ACCORDINGLY.

MEETING

A Preconstruction Utility Conference, as defined in Subsection 104.4.6 of the Standard Specifications **IS REQUIRED.**

GENERAL INFORMATION

These Special Provisions outline the arrangements that have been made by the Department for utility work to be undertaken in conjunction with this project. The following list identifies all known utilities having facilities presently located within the limits of this project or intending to install facilities during project construction.

Utilities have been notified and will be furnished a project specification.

Overview & Utility Contact Information:

Utility/Railroad	Aerial	Underground	Contact Name	Contact Number
Central Maine Power Company	X		Kelvin Hall or Mark Buxton	(443)867-0362 233-6477
Charter Communications	X		John Kilgore or Paul Girouard	653-8611 253-2252
FirstLight	X		Mike Ellingwood or Jarrod Smith	462-2759 (603)396-1100
GoNetspeed	X		Jim Knight	590-5111
MaineDOT Electrical	X	X	Alan Farrington	441-9081
Town of Buxton		X	Krystal Dyer	929-5191

Temporary utility/railroad adjustments **ARE** anticipated. If any unexpected utility relocations become necessary, they shall be scheduled in accordance with Section 104 of the Standard Specifications and shall be performed by the appropriate utility company in conjunction with the work by the Contractor. Should the Contractor choose to have any poles temporarily relocated or request conductors be covered, all work shall be done at the Contractor’s request and expense, with no additional cost or schedule impacts to the Department.

All adjustments are to be made by the respective utility unless otherwise specified herein.

Fire hydrants shall not be disturbed until all necessary work has been accomplished to provide proper fire protection.

All clearing and tree removal in areas where utilities are involved must be completed before the utilities are able to relocate their facilities.

It is the responsibility of the Contractor with the Utility Pole owner, to layout all of the proposed pole locations in the field prior to the start of utility relocations. Should any adjustments be needed, the Utility will document adjustments and inform the Department prior to utility relocations. The contractor shall mark final grade on all pole stakes.

The Contractor shall provide the utilities access to the new pole locations. Construction of any spot cuts or fills in excess of 2 feet must be completed prior to utility relocations. All cut/fill depths listed on the pole list are approximate and will need to be verified by the contractor prior to poles being set. The Contractor shall prepare a plan for how access and the spot cuts and fills will be accomplished and what the schedule will be for performing the work. This plan will be discussed at the pre-construction utility meeting.

**** Specific information regarding the line voltage can be requested from Central Maine Power Company****

Utility/railroad working days are Monday through Friday. Times are estimated on the basis of a single crew for each utility/railroad. Any times and dates mentioned are **estimates only** and are dependent upon favorable weather, working conditions, and freedom from emergencies. The Contractor shall have no claim against the Department if they are exceeded.

AERIAL

Summary:

Utility	Pole Set	Run New/ Trans. Wires/ Cables	Remove Poles	Estimated Working Days
Central Maine Power Company	X	X	X	20
Charter Communications		X		15
FirstLight		X		15
GoNetspeed		X		30
Total:				80

Utility Specific Issues:

Central Maine Power Company

Central Maine Power Company (CMP) has approximately **11 poles** to set as per the pole list included in this specification and has cables to run/transfer to the new pole locations. The contractor shall notify CMP once all poles are staked, pole access is provided, and the clearing and spot cuts/fills are completed. **CMP will require two weeks to schedule their work after notice is received that the prep work is completed.** Once work is scheduled CMP estimates **20 working days to complete their work.** CMP will remove the old poles once all transfers are complete. **CMP will remove the existing power service line for the old/abandoned traffic signal from pole #CMP49/48SRTT at station 106+62.4, 34.3' Lt. to old traffic pole at station 107+32, 46' Rt.**

At the Contractors request, Central Maine Power Company will temporarily remove the existing power conductors between poles at the spans listed below. This shall be discussed in detail at the pre-construction meeting:

- Pole #CMP1/52/1SRTT at sta. 103+08, 32.7' Lt. to pole #CMP49/48SRTT at sta. 106+62.4, 34.3' Lt.**
- Pole #CMP49/48SRTT at sta. 106+62.4, 34.3' Lt. to pole #CMP1 51 1SRTT at sta. 108+43.9, 28.9 Rt.**
- Pole #CMP49/48SRTT at sta. 106+62.4, 34.3' Lt. to pole on Joy Valley Rd (no#) at sta. 106+84.4, 172.7' Rt**
- Pole #CMP49/48SRTT at sta. 106+62.4, 34.3' Lt. to the next pole north on Salmon Falls Rd. in Buxton (No sta./offset avail.)**

The power conductors will need to be re-established after the bridge construction is complete and prior to the traffic signal work. The proposed power conductors will be installed between poles at the spans listed below. This shall be discussed in detail at the pre-construction meeting:

- Pole #CMP1/52/1SRTT at sta. 103+08, 32.7' Lt. to pole #CMP49/48SRTT at sta. 106+62.4, 34.3' Lt.**
- Pole #CMP49/48SRTT at sta. 106+62.4, 34.3' Lt. to pole #CMP49.1 at sta. 107+32.7, 33.7' Lt.**
- Pole #CMP49.1 at sta. 107+32.7, 33.7' Lt. to pole #CMP1 51 1SRTT at sta. 108+43.9, 28.9 Rt.**
- Pole #CMP49.1 at sta. 107+32.7, 33.7' Lt. to pole on Joy Valley Rd (no #) at sta. 106+84.4, 172.7' Rt.**
- Pole #CMP49.1 at sta. 107+32.7, 33.7' Lt. to next pole north on Salmon Falls Rd. in Buxton (No sta./offset avail.)**

Charter Communications

Charter Communications has new cables to run/transfer to the new pole locations. After CMP has completed their work Charter shall begin their work. The contractor and/or CMP shall notify Charter once all of CMP's work is completed. **Charter will require two weeks to schedule their work after notice is received.** Once work is scheduled Charter estimates **15 working days to complete their work.**

FirstLight

FirstLight has cables to run/transfer to the new pole locations. After Charter has completed their work FirstLight shall begin their work. The contractor and/or Charter shall notify FirstLight once all of Charter's work is completed. **FirstLight will require two weeks to schedule their work after notice is received.** Once work is scheduled FirstLight estimates **15 working days to complete their work.**

GoNetspeed

GoNetspeed has cables to run/transfer to the new pole locations. After FirstLight has completed their work GoNetspeed shall begin their work. The contractor and/or FirstLight shall notify GoNetspeed once all of FirstLight's work is completed. **GoNetspeed will require two weeks to schedule their work after notice is received.** Once work is scheduled GoNetspeed estimates **30 working days to complete their work.**

MaineDOT Electrical

MaineDOT Electrical has aerial signals and cables for traffic signals within the project limits.

In general, all 120/240-volt upgrade projects will require a new electric service order with Central Maine Power. The Contractor shall provide the following information with the new electric service order request:

- Electrician's name performing the work
- Voltage
- Amperage
- Pole number of the existing power supply
- Distance from the pole to the control box

- The 7 digit meter number of the closest meter to the pole associated with each service location

The contractor shall allow at least 4 weeks for the MaineDOT to establish the account.

Pole List:

Existing Pole #	Existing Station	Left/Right		Existing Offset	Proposed Station	Left/Right		Proposed Offset	Comments
		LT	RT			LT	RT		
CMP2/2/SRTT	100+92.7	X		33.4					OK
					102+82	X		75'	NEW TEMP POLE
CMP1/52/1SRTT	103+04.2	X		32.7	103+08	X		32.7'	REPLACE WITH TALLER
					103+05	X		75'	NEW TEMP POLE
CMP1/521/1SRTT	103+12.7		X	100.5					OK
521/2SRTT	103+82.3		X	241.3					OK
CMP49/48SRTT	106+62.4	X		34.3					OK
					106+67	X		75'	NEW TEMP POLE
NO# W/ METER	107+32.0		X	46.0					OK, RELOCATE WIRES CROSSING TO ROUTE 117 FORM THIS POLE FOR CRANE CLEARANCE
CMP49.1	107+32.7	X		33.7	107+32	X		34'	REPLACE WITH TALLER, CROSS WIRES TO ROUTE 117 FROM THIS POLE
CMP1 51 1SRTT	108+43.9		X	28.9					OK
Joy Valley Road									
	106+84.4		X	172.7'	106+84.4		X	172.7'	REPLACE WITH TALLER, 22.2' FROM CL OF JOY VALLEY RD
					106+41.9		X	168.7'	ADD NEW SUPPORT POLE BEHIND GUARDRAIL 20.9' FROM CL OF JOY VALLEY RD
Route 4A									
	50+66		X	17.5'					OK
	52+50	X		15.7'					REMOVE ORPHAN POLE
	52+53	X		15.3'	52+53	X		26'	MOVE, SHOULDER/DITCH (0.7' OFF NEW EP)
	53+11	X		24.4'	53+11	X		26'	MOVE, DITCH (9.4' OFF NEW EP, 0.4' BEHIND DITCH)
	53+76		X	53.0'					OK (USHER MILL ROAD)
	54+12	X		19.6'	54+12	X		26'	MOVE, DITCH (4.5' OFF NEW EP, 4.4' INFRONT OF DITCH)
	55+45	X		18.2'	55+45	X		23.5'	MOVE, DITCH (7.2' OFF NEW EP, 3.9' INFRONT OF DITCH)
	56+53	X		14.9'					OK, BEYOND PROJECT LIMITS, MIGHT REPLACE
	57+35	X		14.0'					OK, BEYOND PROJECT LIMITS
Country Club Rd.									
	20+68	X		13.3'					OK, TOWN ROAD
	20+69		X	10.4'					OK, TOWN ROAD
	20+71	X		15.2'					REMOVE ORPHAN POLE

Aerial utility lines are located near the bridge and will remain in place throughout the duration of the project and OSHA aerial working clearances will need to be adhered to when using equipment around power lines.

The utilities will set 3 temporary poles for a temporary communication only (no power conductors) utility line crossing over the river approx. 75' upstream from the proposed centerline of the road. Once the new poles are set and all utilities are transferred to the temporary poles all existing utility lines will be removed between pole #CMP1/52/1SRTT at station 103+08, 32.7' Lt. to pole #CMP49/48SRTT at station 106+62.4, 34.3' Lt. The utility lines will need to be re-established after the bridge construction is complete and prior to the traffic signal work.

The contractor will be required to work around this line configuration and shall plan and conduct their work accordingly.

UNDERGROUND

GoNetspeed

GoNetspeed has an underground cable attached to pole #CMP49/48SRTT at station 106+62.4, 34.3' Lt. and runs up Salmon Falls Road. This underground line will stay active during construction. The contractor will be required to work around this line configuration and shall plan and conduct their work accordingly.

Town of Buxton

The Town of Buxton has a dry hydrant on Salmon Falls Road that is outside the project limits and will not be impacted by the work. **The contractor shall ensure adequate access is provided and shall not block or limit access to the hydrant unless alternate arrangements have been made with the Town.**

PLEASE NOTE

Some of the utilities may have underground service facilities located within the project limits. Underground service transfers have been included in the aerial working days estimates. No impacts are anticipated to their service facilities.

All underground utilities require **3 working days' notice** for any/all excavation or any other subsurface work around any underground facilities to schedule an on-site representative to be present. The contractor shall hand dig around all the underground facilities.

MAINTAINING UTILITY LOCATION MARKINGS

The Contractor will be responsible for maintaining the buried utility location markings following the initial locating by the appropriate utility or their designated representative.

UTILITY SIGNING

Any utility working within the construction limits of this project shall ensure that the traveling public is adequately protected at all times. All work areas shall be signed, lighted, and traffic flaggers employed as determined by field conditions. All traffic controls shall be in accordance with the latest edition of the Manual on Uniform Traffic Control Devices for Streets and Highways, as issued by the Federal Highway Administration.