DEPARTMENT OF ENVIRONMENTAL PROTECTION FOR DEP USE

Bureau of Land Resources
17 State House Station
Augusta, Maine 04333
Telephone: (207) 287-7688

#L
Fees Paid
Date Fees Received

## **APPLICATION FOR PROJECT APPROVAL UNDER THE** MAINE WATERWAY DEVELOPMENT AND CONSERVATION ACT AND WATER QUALITY CERTIFICATION (U.S. P.L. 92-500, SECTION 401)

### HYDROPOWER PROJECT CONSTRUCTION/RECONSTRUCTION

This form shall be used to request a state permit and Water Quality Certification for the proposed FERC licensing/relicensing and/or construction, reconstruction or structural alteration of a hydropower generating or storage project.

All required fees must be paid before application processing will begin. Please contact the Department for current fee schedule information. Fees are payable to Treasurer, State of Maine.

(Please Type or Print)

## **APPLICANT INFORMATION**

Name of Applicant:					
Mailing Address:					
Name of Contact or Agent:					
Telephone:					
PROJECT INFORMATION					
Name of Project:	FERC No				
Name of Project: Address (use "911" address, if available):					
Address (use "911" address, if available):					
Address (use "911" address, if available):					

# **REQUIRED INFORMATION**

- 1. Provide all the information requested by this application form.
- 2. If applicant is a registered corporation, provide either a *Certificate of Good Standing* (available from the Secretary of State) or a statement signed by a corporate officer affirming that the corporation is in good standing.
- 3. A signed Certification of Publication and a completed Notice of Intent to File an application for Water Quality Certification.

**NOTE:** All supporting documents summarized above must be attached to this form and sent to the DEP Office listed below:

Department of Environmental Protection Bureau of Land Resources 17 State House Station Augusta, Maine 04333 Tel: (207) 287-7688

"I certify under penalty of law that I have personally examined the information submitted in this document and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the information is true, accurate, and complete. I authorize the Department to enter the property that is the subject of this application, at reasonable hours, including buildings, structures or conveyances on the property, to determine the accuracy of any information provided herein. I am aware there are significant penalties for submitting false information, including the possibility of fine and imprisonment."

DATE:\_\_\_\_\_

SIGNATURE OF APPLICANT

(IF SIGNATURE IS OTHER THAN APPLICANT, ATTACH LETTER OF AGENT AUTHORIZATION SIGNED BY APPLICANT)

PRINTED NAME & TITLE

# HYDROPOWER PROJECT CONSTRUCTION/RECONSTRUCTION

## **GENERAL INFORMATION**

1. By submitting this application, an applicant requests approval under the Maine Waterway Development and Conservation Act (MWDCA) and the Federal Clean Water Act to undertake the construction, reconstruction, or structural alteration of a hydropower project.

The following types of activities, by way of example, are subject to the requirement for a permit:

- The construction of a new hydropower project, including a new water storage dam, or a new hydroelectric generating facility of any kind, whether utilizing a dam, a natural water feature, natural current velocities, or tidal action;
- The reconstruction of a hydropower project;
- The structural alteration of a hydropower project in ways which change water levels or flows above or below the dam, including, but not limited to:
  - The addition or alteration of flashboards; and
  - The installation of additional or enlarged turbines.
- 2. The purpose of this application form is to obtain from the applicant a thorough description of project facilities and operation and the impacts of the proposed construction, reconstruction or structural alteration on the environment.

The Department's Regulations provide that the applicant bears the burden of proof in the application process. This is the burden of presenting sufficient evidence for the Department to make the affirmative findings required by law regarding matters about which no questions are raised and the burden of presenting a preponderance of the evidence regarding matters about which questions are raised.

3. In order to grant an MWDCA permit, and applicant must demonstrate that seven specific criteria have been met (See Section 636 of the statute). These criteria address the following issues: financial capability and technical ability; public safety; public benefits; traffic movement; LURC zoning; environmental mitigation; and environmental and energy considerations.

In order to grant Water Quality Certification, the Department must conclude that there is a reasonable assurance that the continued operation of a hydropower generating or storage project will not violate applicable Water Quality Standards. These standards have been established in the State's Water Classification Program (Title 38 MRSA Sections 464-469). These standards designate the uses and related characteristics of those uses for each class of water and establish water quality criteria necessary to protect those uses and related characteristics.

4. Most proposals for the construction, reconstruction or structural alteration of a hydropower project will be subject to federal as well as state review and approval.

Any applicant for a FERC license must complete a three-stage consultation process with appropriate state and federal agencies. The purpose of this process is to identify and analyze the potential environmental and socioeconomic impacts of a project.

The consultation process requires an applicant to have either requested or obtained water quality certification at the time of filing with FERC. The process also requires that an applicant serve a copy of its FERC application, including any revisions, supplements or amendments thereto, on each of the agencies consulted.

Any applicant for a license, amendment of license, or exemption from the Federal Energy Regulatory Commission must complete a three-stage consultation process with appropriate state and federal agencies. The purpose of this process is to identify and analyze the potential environmental and socioeconomic impacts of a project.

## FILING INSTRUCTIONS AND PROCEDURES

- 1. When filing, send an original plus one (1) copy of a completed Application for Project Approval to the Department, along with two (2) copies of any Application for Initial License or New License Amendment of License, or Exemption as has been or will be filed with FERC. The State filing can be made prior to or concurrent with the FERC filing.
- 2. The Department is required by law to assess fees for processing applications and for monitoring permit compliance. Application processing will not begin until all required fees have been paid. When filing, submit full fee payment (checks payable to: Treasurer of State) or request that a fee bill be sent.
- 3. A number of consulting agencies will be involved in the State review process of hydropower projects. Distribution of copies of the FERC application to these agencies may be coordinated by DEP or may be handled directly by the applicant. When filing, please notify the DEP staff to discuss distribution procedures.
- 4. Most information requested by this application form can be provided by making reference to the appropriate exhibit of the FERC license application. Space is provided on the form for such references.
- 5. Within 15 working days of receiving an application and all required fees, the DEP shall determine whether the application as filed is acceptable for processing.
- 6. Additional information may be required during the review process on any aspect of the project relating to compliance with applicable statutory criteria.

### SECTION I PROJECT INFORMATION

State law requires that a permit be issued for the construction, reconstruction, or structural alteration of any hydropower project. This section is designed to obtain a thorough description of the proposed physical project, including all existing and proposed physical structures, construction activities, and project operation.

1. NATURE OF ACTIVITY. Check appropriate item:

\_\_\_\_\_ Construction of new hydropower project.

\_\_\_\_\_ Reconstruction or structural alteration of existing hydropower project.

IF THE PROPOSED PROJECT IS SUBJECT TO FERC JURISDICTION, A COPY OF A COMPLETED FERC APPLICATION FOR LICENSE OR EXEMPTION (THIRD STAGE CONSULTATION) MUST ACCOMPANY THIS FORM.

- NOTE: A copy of any document revising, supplementing, amending, or correcting deficiencies in the application as originally filed with FERC must also be filed with D.E.P.
- 2. **EXISTING ENVIRONMENT**. Provide a description of the physical environment of the project site and its immediate vicinity. The project site includes all land and water areas affected by the proposed activity.

REFERENCE: FERC EXHIBIT(S)\_\_\_\_\_

- 3. **PROJECT DESCRIPTION**. Provide a detailed description of the existing project. A hydropower project includes all powerhouses, dams, water conduits, transmission lines, water impoundments, roads, and other appurtenant works and structures that are part of the development. This description must include:
  - A. The physical composition, dimensions, and general configuration of all project structures, whether existing or proposed;
  - B. The normal maximum surface area and elevation, gross storage capacity, and usable storage capacity of any project impoundments, whether existing or proposed;
  - C. The number, type, and rated capacity of any project turbines or generators, whether existing or proposed; and
  - D. The number, length, and voltage of any primary project transmission lines, whether existing or proposed.

- 4. **CONSTRUCTION ACTIVITIES**. Provide a detailed construction schedule and a description of all proposed construction activities, to include:
  - A. Location and physical dimensions of any areas proposed to be temporarily or permanently dredged, excavated or filled (including cofferdam areas, spoils disposal areas, and access roads);
  - B. Composition and quantity of any material proposed to be dredged, excavated, or placed as fill on a temporary or permanent basis (including cofferdam, dredged or excavated spoils, and access road materials); and
  - C. Proposed commencement and completion dates of any construction, reconstruction or structural alteration of project structures, including any associated dredging, excavation, or filling activities.

REFERENCE: FERC EXHIBIT(S)\_\_\_\_\_

- 5. **PROJECT OPERATION**. Provide a description of project operation, to include:
  - A. The mode of project operation during low, mean, and high water years, including extent and duration of flow release and impoundment fluctuations;
  - B. An estimate of the dependable capacity and average annual energy production, in kilowatt hours, of the project;
  - C. An estimate of minimum, mean, and maximum flows, in cubic feet per second, at the project site, including a flow duration curve;
  - D. An estimate of the maximum and minimum hydraulic capacities, in cubic feet per second, of any power plant; and
  - E. A statement of the manner in which the power generated at the project is utilized.

REFERENCE: FERC EXHIBIT(S)\_\_\_\_\_

- 6. **PROJECT PLANS**. Provide general design drawings showing all major project structures, whether existing or proposed, in sufficient detail to provide a full understanding of the project, including:
  - A. Plans (overhead view);
  - B. Elevations (front view);
  - C. Profiles (side view) and
  - D. Sections.

- 7. **PROJECT MAPS**. Provide maps of the project showing:
  - A. The location of the project structures and features, with reference to local geographic features; and
  - B. A project boundary enclosing all principal project structures and features.

REFERENCE: FERC EXHIBIT(S)\_

8. **TITLE, RIGHT OR INTEREST**. The Department's Regulations require that any applicant must possess sufficient title, right or interest in all project lands and waters in order to have standing to seek a permit, license or certification. Please complete the appropriate item(s) below establishing title, right or interest and attach a copy of the indicated document(s):

\_\_\_\_ Deed.

\_\_\_\_\_ Option to buy.

\_\_\_\_\_ Lease.

\_\_\_\_\_ Valid FERC Preliminary Permit.

\_\_\_\_\_ Valid FERC License (including all amendments/modifications).

Exercise of flowage rights through operation of the Mill Act (12 M.R.S.A. Section 651).

\_\_\_\_\_ Exercise of eminent domain under FERC license.

## Section II Review Criteria

The statute requires that seven criteria be satisfied before a permit will be issued. This section is designed to obtain information on these criteria, which require consideration of the following issues; financial capability and technical ability; public safety; public benefits; traffic movement; LURC zoning; environmental mitigation; and specified environmental and energy considerations.

## 9. FINANCIAL CAPABILITY.

- A. Provide a statement of the estimated total cost of the project, as proposed in this application, and itemize major categories of expenditures, including estimated costs of activities to be devoted to minimizing or preventing adverse effects on the environment during construction and/or operation of this project.
- B. Provide a statement that details plans for the financing of the project. If project costs involve more than normal legal and surveying fees, submit <u>one</u> of the following documents in support of the financing plan <u>or</u> indicate why such documents are unavailable at the present time:
  - i. A letter from a financial institution, governmental agency, or other funding agency which states a funding commitment or an "intent to fund" specifying the amount of funds and the uses for which the funds may be utilized; or
  - ii. The most recent corporate annual financial report and any supporting material indicating the availability of sufficient funds to finance the project; or
  - iii. Copies of financial statements or other evidence indicating availability of funds when the developer will personally finance the project.

NOTE: The state hydro law provides that in the event that an applicant is unable to demonstrate financial capability at the time of filing an application, a conditional permit may be granted requiring a demonstration of financial capability prior to the start of project construction. 38 M.R.S.A. Section 636(1).

### 10. TECHNICAL ABILITY.

- A. Provide a description of the applicant's prior experience and/or appropriate training related to the nature of the proposed activity.
- B. Provide a description of the qualifications of personnel to be employed to install and/or operate and/or maintain the project.

REFERENCE: FERC EXHIBIT(S)\_\_\_\_\_

#### 11. **PUBLIC SAFETY**.

- A. Provide a description of the activities or physical environment anticipated during project construction and/or operation that may constitute a hazard to the safety of the general public.
- B. Provide a detailed description of any provisions proposed to protect the safety of the general public during project construction and/or operation.

REFERENCE: FERC EXHIBIT(S)\_\_\_\_\_

### 12. PUBLIC BENEFITS

Provide a description of the economic benefits and economic costs to the public anticipated as a result of the proposed project.

REFERENCE: FERC EXHIBIT(S)

- NOTE 1: See the DEP's Administrative Regulations for Hydropower Projects, Chapter 450, Section 5 for an interpretation of the public benefits criteria of the state hydro law and a definition of economic benefits and costs.
- NOTE 2: In the event that it is determined that a proposed project involving a new dam would result in substantial economic costs, then the applicant must also provide evidence comparing the benefits of the proposed project against the economic conditions that would otherwise result from any alternative source(s) of energy generation or conservation that might reasonably be pursued in the event that the project is not built. See Chapter 450 Regulations.

#### 13. TRAFFIC MOVEMENT.

- A. Provide a description of the present condition of the existing condition of the existing public and private access routes to the proposed project area, including the type, condition, and width of road surfaces and number of travel lanes.
- B. Provide a description of the anticipated and other possible impacts, if any, of the proposed project on any existing access routes (e.g., location and lengths of any access routes to be flooded by the project).
- C. Provide a description of the traffic movement anticipated to be generated by the proposed project, including types and average daily number of vehicles, travel routes, and duration of traffic movement.

## 14. LUPC ZONING.

For any portion of the proposed project which is located within an unorganized territory or organized municipality subject to the jurisdiction of the Land Use Planning Commission (LUPC), provide a description of the applicable zoning designations and standards as adopted by LUPC.

REFERENCE: FERC EXHIBIT(S)\_\_\_\_\_

NOTE: In those instances where the project, or portions of the project, are prohibited uses under the zoning designation and standards in effect at the time of consideration, the applicant must file and obtain favorable action from LUPC on a rezoning petition or must amend the project to avoid conflicts with LUPC's zoning. See Chapter 450 Regulations.

## 15. ENVIRONMENTAL MITIGATION.

Provide a description of any provisions proposed to realize the environmental benefits of the project or to mitigate the adverse environmental impacts of the project.

REFERENCE: FERC EXHIBIT(S)\_\_\_\_\_

NOTE: In-kind or on-site mitigation measures will be preferred. Off-site or out-of-kind mitigation measures may be acceptable where in-kind or on-site measures are demonstrated not to be feasible or desirable. See Chapter 450 Regulations.

### 16. WATER QUALITY.

- A. Provide a description of the applicable water quality standards and classification for the upstream and downstream waters which are affected or will be affected by the project.
- B. Provide a description of the existing water quality of the waters which are or will be affected by the project, including a description of existing in-stream water uses.
- C. Provide a description of the anticipated and other possible impacts the proposed project on existing water quality.

REFERENCE: FERC EXHIBIT(S)\_\_\_\_\_

NOTE: See Maine Water Classification Program, 38 M.R.S.A Sections 464-470.

#### 17. SOIL STABILITY.

- A. Provide a description of the soils in the project area, including soil types and locations.
- B. Provide a description of the anticipated and other possible impacts of the proposed project on soil stability.

### 18. COASTAL/INLAND WETLANDS.

- A. Provide a description of any coastal or inland wetlands located within the project area.
- B. Provide a description of the anticipated and other possible impacts of the proposed project on coastal or inland wetlands.

REFERENCE: FERC EXHIBIT(S)

### 19. NATURAL ENVIRONMENT.

A. Provide a description of the natural environment within the project area, including a description of existing land uses, geological and topographic features, botanical resources, and aesthetic character.

B. Provide a description of the anticipated and other possible impacts of the proposed project on the existing natural environment, including but not limited to impacts on existing land uses, geological and topographic features, botanical resources, and aesthetic character.

REFERENCE: FERC EXHIBIT(S)\_\_\_\_\_

### 20. FISH AND WILDLIFE RESOURCES.

- A. Provide a description of the existing fish and wildlife resources within the project area.
- B. Provide a description of the anticipated and other possible impacts of the proposed project on existing fish and wildlife resources.

REFERENCE: FERC EXHIBIT(S)\_\_\_\_\_

## 21. HISTORIC/ARCHAEOLOGICAL RESOURCES.

- A. Provide a description of the existing historic and archaeological resources within the project area.
- B. Provide a description of the anticipated and other possible impacts of the proposed project on existing historic and archaeological resources.

REFERENCE: FERC EXHIBIT(S)\_\_\_\_\_

## 22. PUBLIC ACCESS AND USES.

- A. Provide a description of the existing public access to and use of the surface waters in the project area for navigation, fishing, fowling, recreation and other lawful public uses, including a description of any existing recreational resources and facilities.
- B. Provide a description of the anticipated and other possible impacts of the proposed project on public rights of access to and use of the surface waters in the project area, including the impacts on recreational resources and facilities.

## 23. FLOOD CONTROL.

- A. Provide a description of existing floodways and flood conditions within the project area.
- B. Provide a description of any existing flood control projects within the affected drainage basin.
- C. Provide a description of the anticipated and other possible flood control benefits or flood hazards of the proposed project.

REFERENCE: FERC EXHIBIT(S)\_\_\_\_\_

## 24. ENERGY. State the following:

		Existing	Proposed
Α.	Number of generating units:		
В.	Installed capacity, in kilowatts		
C.	Average annual energy output, in kilowatt hours		
D.	Annual plant factor, in percent		
E.	Identity of proposed purchaser or user of project	t power:	

F. Amount of nonrenewable fuels anticipated to be replaced by the project power:

# PUBLIC NOTICE FILING AND CERTIFICATION

Department Rules, Chapter 2, require an applicant to provide public notice for Maine Waterway Development and Conservation Act projects within 30 days prior to filing the application. In the notice, the applicant must provide the information included in the attached Notice of Intent to File form. "Abutter" for the purposes of the notice provision means any person who owns property that is contiguous with the property on which the project requiring a license from the Department is proposed.

- Newspaper: You must publish the Notice of Intent to File in a newspaper circulated in the area 1. where the activity is located. The notice must appear in the newspaper within 30 days prior to the filing of the application with the Department. You may use the attached Notice of Intent to File form, or one containing identical information, for newspaper publication.
- Abutters and Others Owning Land Within 1,000 Feet: You must mail a copy of the Notice of 2. Intent to File to abutters and all persons owning land within 1,000 feet of the proposed project. Their names and addresses can be obtained from the town tax maps or local officials. They must receive notice within 30 days prior to the filing of the application with the Department.
- Municipal Office or County Commissioner(s): You must mail a copy of the Notice of Intent to 3. File and a duplicate of the entire application to the Municipal Office or, if the proposed project is located in an unorganized or deorganized area of the State, to the county commissioner(s). The Municipal Office or county commissioner(s) must receive notice within 30 days prior to the filing of the application with the Department.

## ATTACH a copy of the published notice and a list of persons to whom notice was provided.

## CERTIFICATION

By signing below, the applicant or authorized agent certifies that:

- 1. A Notice of Intent to File was published in a newspaper circulated in the area where the project site is located within 30 days prior to filing the application;
- A mailing of the Notice of Intent to File was sent to all abutters and all other persons owning land 2. within 1,000 feet of the proposed project within 30 days prior to filing of the application;
- A mailing of the Notice of Intent to File, and a duplicate copy of the application was sent to the town 3. office of the municipality in which the project is located or, if applicable, to the county commissioner(s); and
- Provided notice of and held a public informational meeting, if required, in accordance with the 4. Department's Chapter 2 rules, Processing of Applications and Other Administrative Matters, Section 12, prior to filing the application. Notice of the meeting was sent to abutters and all other persons owning land within 1,000 feet of the proposed project and to the town office of the municipality in which the project is located or to the county commissioner(s), as applicable, at least at least ten days prior to the meeting. Notice of the meeting was also published once in a newspaper circulated in the area where the project site is located at least seven days prior to the meeting.

Approximately members of the public attended the Public Informational Meeting.

# **PUBLIC NOTICE: NOTICE OF INTENT TO FILE**

Please take notice that:

(Name and Mailing Address of Applicant)

(Phone Number and Email Address of Applicant)

is intending to file an application with the Maine Department of Environmental Protection for a permit pursuant to the provisions of the Maine Waterway Development and Conservation Act (MWDCA) and a Water Quality Certification pursuant to the MWDCA and the Federal Clean Water Act, Section 401, on or about:

The application is for:

(Anticipated Filing Date)

(Description of the Project)

at the following location:

(Project Location)

A request for a public hearing must be received by the Department in writing no later than 20 days after the application is found by the Department to be complete and is accepted for processing. A public hearing may or may not be held at the discretion of the Commissioner or Board of Environmental Protection. Public comment on the application will be accepted throughout the application processing period.

<u>For Federally licensed, permitted, or funded activities in the Coastal Zone, review of this</u> <u>application shall also constitute the State's consistency review in accordance with the Maine</u> <u>Coastal Program pursuant to Section 307 of the federal Coastal Zone Management Act, 16 U.S.C.</u> <u>§ 1456. (Delete if not applicable.)</u>

The application will be filed for public inspection at the Department of Environmental Protection's office in  $\Box$  Portland,  $\Box$  Augusta,  $\Box$  Bangor, or  $\Box$  Presque Isle during normal working hours. A copy of the application may also be seen at the municipal offices in \_\_\_\_\_\_, Maine.

(City/Town)

Written public comments may be sent by email to <u>LandOnCall@maine.gov</u> or by mail to the regional office in Portland, Augusta, Bangor, or Presque Isle where the application is filed for public inspection:

MDEP, Southern Maine Regional Office, 312 Canco Road, Portland, Maine 04103 MDEP, Central Maine Regional Office, 17 State House Station, Augusta, Maine 04333 MDEP, Eastern Maine Regional Office, 106 Hogan Road, Bangor, Maine 04401 MDEP, Northern Maine Regional Office, 1235 Central Drive, Presque Isle, Maine 04769

For more information on how to submit public comment with the DEP, please go to our website: <u>Public Participation in the Licensing Process (Information Sheet) Maine DEP</u>