

Narrative Report on Operations

Please include the following information for the reporting year:

- (1) A summary of the operational records and any events outside of the normally expected operations of the facility;

The facility received 259,276.13 tons of waste for processing, which yielded approximately 205,887 tons of refuse-derived fuel. The tons received consisted of 254,710.69 tons of MSW and 4,565.44 tons of other waste. The other waste category consists of wood chips, industrial and special wastes. The facility produced 152,045,000 kilowatts of electricity for distribution. There were no significant events outside of normally expected operations at Maine Energy.

- (2) A summary of changes to the operations manual made during the past year and any known proposed changes to operations.

The Operations Manual was updated in November 2011 to include a description of physical changes to the facility's odor control system ductwork, and to update the description of the specialty waste inspection and acceptance procedures. In 2012, the facility's on-going efforts to minimize odor generation will include a continuation of the improvements to the air handling system. The Operations Manual will be updated to reflect any changes to standard operating procedures related to these improvements.

- (3) A report of minor changes to the facility site or operations not requiring departmental approval that have occurred during the reporting year. Changes handled in this manner are those that do not require licensing under minor revision or amendment provision of DEP Chapter 400.

In 2011, there were no changes at the facility which required Departmental approval under Chapter 400. A reconfiguration of the Zurn multi-cyclone, which collected heavy particulate from the flue gas stream, was coordinated with the Department's Bureau of Air Pollution Control and did not require licensing. Other minor changes not requiring departmental approval included the enhanced enclosure of the ash loading area, and improvements to the facility's air handling system.

- (4) A summary of the ash characterization results for the year, including detailed information concerning any ash characterization results that exceeded regulatory limits and the actions taken in response;

There were no ash characterization results that exceeded regulatory limits. The ash characterization results for 2011 are attached.

- (5) A summary of the amounts and destinations of residues and ash generated by the facility and a demonstration that sufficient disposal capacity is guaranteed for the ash and all residues expected to be generated during the next year;

We deliver ash and residues to (JRL) Juniper Ridge Landfill. The estimated remaining capacity at JRL as of December 31, 2011 is approximately 5,274,656 cubic yards.

- (6) A summary of the wastes accepted for incineration and the characterization results for these wastes;

There were no additional waste characterization tests on incoming waste in 2011.

- (7) Monitoring records if ground water, surface water, soil, or other monitoring is required by the facility's solid waste license;

There are no soil or groundwater monitoring requirements for the facility.

- (8) A summary of operator training conducted during the year; and

Annual training conducted at the facility includes safety training, Boiler Operator training through the use of the Optimus program and an extensive on-the-job training effort for the Process Operators and Maintenance personnel. All new hires are trained on the spill prevention plan, storm water plan, CFC's, and other environmental policies. Refresher training is conducted for all employees.

- (9) An annual update on cost and documentation of any changes made to the financial assurance instrument in accordance with DEP Chapter 400 Section 11.

The estimated closure costs for the facility remain unchanged at \$388,000.

MAINE ENERGY RECOVERY COMPANY

	TCLP As mg/L	TCLP Ba mg/L	TCLP Cd mg/L	TCLP Cr mg/L	TCLP Pb mg/L	TCLP Hg mg/L	TCLP Se mg/L	TCLP Ag mg/L	TCLP V mg/L
February-11	0.02	0.6	0.05	0.4	0.4	0.005	0.1	0.5	0.6
June-11	0.03	0.5	0.89	0.4	0.3	0.01	0.02	0.5	0.6
November-11	0.03	0.4	0.73	0.1	1.6	0.005	0.1	0.5	0.6
December-11	analysis pending								

n	3	3	3	3	3	3	3	3	3
Average	0.027	0.500	0.557	0.300	0.767	0.007	0.073	0.500	0.600
Standard Deviation	0.005	0.082	0.364	0.141	0.591	0.002	0.038	0.000	0.000
Standard Error	0.003	0.047	0.210	0.082	0.341	0.001	0.022	0.000	0.000
UCL 80%	0.031	0.577	0.901	0.434	1.325	0.009	0.109	0.500	0.600
LCL 80%	0.022	0.423	0.212	0.166	0.208	0.004	0.038	0.500	0.600
df (n-1)	2	2	2	2	2	2	2	2	2
t.20	1.638	1.638	1.638	1.638	1.638	1.638	1.638	1.638	1.638
Regulatory Threshold	5.0	100.0	1.00	5.0	5.0	0.20	1.00	5.0	

FORM A SOLID WASTE VOLUMES RECEIVED

WASTE SOURCE SUMMARY ¹ (TONS)

MONTH	MUNICIPAL	COMMERCIAL	SPOT MARKET	OTHER ²	TOTAL
JANUARY	3902.63	16779.95		1468.38	22150.96
FEBRUARY	3357.19	15837.41		550.34	19744.94
MARCH	4539.90	19082.88		240.12	23862.90
APRIL	4243.80	18143.11		139.82	22526.73
MAY	4530.84	10461.57		103.67	15096.08
JUNE	5155.87	20303.52		116.65	25576.04
JULY	5222.51	14762.62		57.26	20042.39
AUGUST	5730.93	15893.26		253.53	21877.72
SEPTEMBER	5092.46	18162.09		339.89	23594.44
OCTOBER	4437.48	16549.71		77.90	21065.09
NOVEMBER	4379.76	18347.16		1039.71	23766.63
DECEMBER	4425.13	15364.15		182.93	19972.21
TOTALS	55,018.50	199,692.19		4,565.44	259,276.13

-
- 1 In addition to the above, attach a month-by-month summary of waste received from each account. Indicate any accounts delivering waste from outside Maine and the amount of imported waste delivered. In lieu of names, each commercial account may be identified as a HAULER or as a BUSINESS.
 - 2 OTHER INCLUDES WOOD CHIPS, INDUSTRIAL WASTES OR SPECIAL WASTES ACCEPTED.

2011 Tons

	Jan	Feb	Mar	Apr	May	Jun	
Host Mun Tons	890.78	800.11	1,035.86	969.01	1,063.24	1,106.64	
Mun	3,011.85	2,557.08	3,504.04	3,274.79	3,467.60	4,049.23	
Total Mun	3,902.63	3,357.19	4,539.90	4,243.80	4,530.84	5,155.87	
Com	16,779.95	15,837.41	19,082.88	18,143.11	10,461.57	20,303.52	
Total MSW Rcvd	20,682.58	19,194.60	23,622.78	22,386.91	14,992.41	25,459.39	
Other	1,468.38	550.34	240.12	139.82	103.67	116.65	
	22,150.96	19,744.94	23,862.90	22,526.73	15,096.08	25,576.04	
	Jul	Aug	Sep	Oct	Nov	Dec	Total
Host Mun Tons	1,049.93	1,197.77	1,092.40	1,063.94	989.62	970.41	12,229.71
Mun	4,172.58	4,533.16	4,000.06	3,373.54	3,390.14	3,454.72	42,788.79
Total Mun	5,222.51	5,730.93	5,092.46	4,437.48	4,379.76	4,425.13	55,018.50
Com	14,762.62	15,893.26	18,162.09	16,549.71	18,347.16	15,364.15	199,692.19
Total MSW Rcvd	19,985.13	21,624.19	23,254.55	20,987.19	22,726.92	19,789.28	254,710.69
Other	57.26	253.53	339.89	77.90	1,039.71	182.93	4,565.44
	20,042.39	21,877.72	23,594.44	21,065.09	23,766.63	19,972.21	259,276.13

Total MSW Rcvd 254,710.69
Total Other Rcvd 4,565.44
Total Tons Rcvd 259,276.13

Acct #	NAME	JAN TON	FEB TON	MAR TON	APR TON	MAY TON	JUN TON	JUL TON	AUG TON	SEP TON	OCT TON	NOV TON	DEC TON	YTD	% receipts
1	Hauler 1	50.56	32.68	72.92	52.58	69.54	82.20	88.78	88.04	102.74	61.98	62.17	55.01	819.20	0.32%
2	Hauler 2	62.32	54.47	66.77	61.95	76.16	80.62	78.23	85.51	72.36	64.37	69.67	58.55	830.98	0.32%
4	Hauler 3	70.11	53.84	78.61	66.67	67.57	79.12	70.87	85.54	75.87	66.29	80.40	72.35	867.24	0.33%
5	Hauler 4	92.87	72.58	81.40	84.02	103.14	87.72	94.90	100.43	94.45	88.31	99.31	84.62	1,083.75	0.42%
6	Hauler 5	890.78	800.11	1,035.86	969.01	1,063.24	1,106.64	1,049.93	1,197.77	1,092.40	1,063.94	989.62	970.41	12,229.71	4.72%
7	Hauler 6	215.61	177.80	226.63	211.95	219.68	248.81	210.69	253.86	238.61	205.98	241.12	226.33	2,677.07	1.03%
8	Hauler 7	59.13	62.19	72.36	67.82	84.62	84.94	77.01	86.29	91.69	79.14	70.51	80.10	915.80	0.35%
9	Hauler 8	73.68	50.32	63.37	67.72	75.84	70.69	62.78	83.60	70.71	81.92	66.74	59.99	827.36	0.32%
10	Hauler 9	0.00	0.00	0.00	0.00	6.65	16.70	34.07	32.82	19.97	8.60	6.42	0.00	125.23	0.05%
13	Hauler 10	257.66	251.31	298.81	289.43	308.97	338.45	341.87	400.32	341.44	289.40	274.26	298.00	3,689.92	1.42%
14	Hauler 11	117.43	100.26	138.80	143.06	200.50	250.08	350.55	388.64	291.68	228.73	156.83	174.33	2,540.89	0.98%
16	Hauler 12	82.59	77.01	109.95	99.48	97.74	99.07	125.70	114.03	127.98	97.54	97.11	104.51	1,232.71	0.48%
17	Hauler 13	5.22	4.25	11.15	4.90	11.02	9.99	0.00	9.03	11.15	0.00	0.00	9.29	76.00	0.03%
20	Hauler 14	186.23	170.80	229.11	215.01	292.48	403.90	606.51	658.24	361.45	244.54	208.18	183.86	3,760.31	1.45%
26	Hauler 15	374.02	344.62	430.47	428.99	423.78	445.38	431.64	482.27	469.23	422.03	442.84	462.23	5,157.50	1.99%
27	Hauler 16	62.07	58.27	68.00	69.55	98.82	71.67	116.93	120.97	104.87	64.30	105.28	63.67	1,004.40	0.39%
29	Hauler 17	99.29	80.63	150.81	148.57	122.73	155.38	123.72	168.53	118.01	82.40	106.56	104.32	1,460.95	0.56%
32	Hauler 18	26.28	20.13	46.81	33.78	57.40	46.83	75.81	72.53	65.07	33.77	46.86	43.91	569.18	0.22%
37	Hauler 19	977.94	396.68	746.26	405.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,526.29	0.97%
49	Hauler 20	4,502.26	3,992.31	5,355.41	3,999.77	2,412.32	5,777.78	3,235.16	3,261.42	4,586.79	4,017.80	4,971.98	4,060.06	50,173.06	19.35%
50	Hauler 21	0.00	11.85	6.54	5.98	7.40	16.52	0.00	0.00	22.93	16.30	6.55	0.00	94.07	0.04%
54	Hauler 22	44.78	34.05	64.92	35.61	50.72	57.47	56.66	69.35	80.20	99.12	60.89	57.92	711.69	0.27%
56	Hauler 23	383.94	310.65	298.80	243.89	355.02	322.39	318.05	345.90	277.14	226.38	97.06	170.75	3,349.97	1.29%
58	Hauler 24	175.86	147.57	185.35	219.17	255.04	326.77	361.36	423.38	331.27	302.82	195.90	208.47	3,132.96	1.21%
99	Hauler 25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100	Hauler 26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
104	Hauler 27	5.11	13.80	0.00	7.47	2.55	0.00	0.00	9.50	0.00	0.00	0.00	0.00	38.43	0.01%
105	Hauler 28	0.00	0.00	0.00	0.00	80.75	0.00	0.00	0.00	3.10	0.00	0.00	0.00	83.85	0.03%
107	Hauler 29	79.72	64.59	80.61	81.37	97.62	82.04	77.90	91.69	82.28	72.50	93.57	68.37	972.26	0.37%
110	Hauler 30	495.18	835.90	689.73	1,756.37	342.05	1,306.99	763.78	1,639.21	1,561.11	1,542.18	1,594.94	1,014.69	13,542.13	5.22%
119	Hauler 31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
132	Hauler 32	132.10	5.65	18.91	7.76	23.67	25.86	6.50	17.24	3.74	3.71	0.00	0.00	245.14	0.09%
134	Hauler 33	213.42	188.63	270.10	231.28	222.89	229.50	228.71	289.95	223.85	212.46	193.80	204.79	2,709.38	1.04%
136	Hauler 34	522.75	528.58	682.57	644.91	661.44	668.33	629.29	755.60	672.05	640.36	594.76	606.80	7,607.44	2.93%
142	Hauler 35	84.20	33.42	80.72	87.29	100.97	110.09	73.65	85.60	72.79	99.55	85.53	59.11	972.92	0.38%
143	Hauler 36	170.06	147.89	191.89	174.47	191.69	190.27	185.22	243.39	218.92	201.47	172.17	167.84	2,255.28	0.87%
144	Hauler 37	0.00	0.00	4.44	0.00	0.00	4.42	0.00	0.00	0.00	0.00	0.00	0.00	8.86	0.00%
147	Hauler 38	0.00	0.87	0.59	1.25	1.90	0.00	0.00	0.43	0.10	0.00	0.00	0.00	5.14	0.00%
176	Hauler 39 - Out Bound	473.17	432.08	508.82	565.52	286.13	547.09	430.64	401.90	482.53	422.55	464.14	410.29	5,424.86	
177	Hauler 40	101.81	70.41	86.86	45.83	71.87	112.56	116.36	59.93	207.24	132.59	199.14	267.49	1,472.09	0.57%
179	Hauler 41	494.61	651.52	627.63	696.78	307.48	692.64	569.86	336.37	0.00	0.00	0.00	0.00	4,376.89	1.69%
180	Hauler 42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	139.98	199.51	361.57	0.00	93.51	794.57	0.31%
185	Hauler 43 - Out Bound	21.46	12.37	22.24	23.34	11.11	44.24	28.55	17.60	26.73	0.00	0.00	0.00	207.64	
185	Hauler 44 - Out Bound	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.41	9.44	21.85	
192	Hauler 45 - Out Bound	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.86	25.86	10.76	59.48	
203	Hauler 46	51.76	56.86	70.24	60.51	76.25	73.93	61.00	94.93	73.00	89.88	74.18	70.65	853.19	0.33%
212	Hauler 47	274.13	394.94	654.09	671.64	435.21	839.01	877.99	695.06	800.68	773.90	860.33	841.05	8,118.03	3.13%
213	Hauler 48	0.00	0.00	0.00	9.29	10.58	0.00	20.16	0.00	9.96	0.00	0.00	0.00	49.99	0.02%
216	Hauler 49	20.05	16.86	34.83	24.89	21.04	31.63	27.08	37.83	27.34	24.15	29.65	22.97	318.32	0.12%
219	Hauler 50	695.02	545.92	810.87	712.40	763.95	857.22	722.03	789.48	737.53	723.94	674.98	809.88	8,843.22	3.41%

Acct #	NAME	JAN TON	FEB TON	MAR TON	APR TON	MAY TON	JUN TON	JUL TON	AUG TON	SEP TON	OCT TON	NOV TON	DEC TON	YTD	% recpts
222	Hauler 51	43.17	0.00	0.00	0.00	0.00	153.04	37.82	0.00	96.12	21.85	43.68	19.47	415.15	0.16%
224	Hauler 52	138.53	96.97	174.78	132.69	56.49	68.05	49.51	61.92	74.87	69.14	77.80	175.33	1,176.08	0.45%
225	Hauler 53	367.90	297.03	416.36	400.06	237.98	484.66	409.54	325.46	457.95	421.19	436.95	456.47	4,711.55	1.82%
234	Hauler 54	10.76	0.00	7.83	23.28	5.36	0.00	57.93	15.49	0.00	40.72	1.92	15.00	178.29	0.07%
238	Hauler 55	662.35	492.87	737.65	648.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
239	Hauler 56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
244	Hauler 57	622.97	478.76	173.25	28.92	0.00	1,154.60	1,613.33	1,753.73	2,118.02	1,880.10	2,351.25	808.16	12,983.09	5.01%
245	Hauler 58	149.89	77.12	479.60	851.34	370.28	845.88	972.86	447.34	746.28	445.67	526.33	239.87	6,152.46	2.37%
247	Hauler 59	830.24	1,037.31	1,453.72	1,715.78	1,179.19	1,386.19	583.76	397.05	304.50	153.73	336.72	797.39	10,175.58	3.92%
253	Hauler 60	77.29	59.37	101.94	98.30	125.47	154.92	197.27	220.37	140.49	126.59	101.22	94.89	1,498.12	0.58%
254	Hauler 61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.13	0.00	0.00	0.00	0.00	1.13	0.00%
256	Hauler 62	117.58	71.62	138.75	144.21	111.59	127.37	110.41	154.41	127.67	154.67	124.19	143.03	1,525.50	0.59%
260	Hauler 63	34.14	38.38	50.23	35.48	51.41	53.76	73.05	95.88	65.02	36.61	50.38	38.93	623.27	0.24%
309	Hauler 64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
310	Hauler 65	0.00	0.00	0.00	87.79	164.09	214.89	228.06	249.54	238.88	64.71	0.00	0.00	1,247.96	0.48%
312	Hauler 66	80.96	71.77	82.84	60.65	98.16	123.45	121.92	133.01	111.07	89.45	87.80	80.67	1,141.75	0.44%
316	Hauler 67	791.25	710.18	1,006.72	919.98	538.82	1,148.98	973.69	1,105.32	1,084.04	1,121.12	1,118.36	1,103.67	11,622.13	4.48%
329	Hauler 68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
330	Hauler 69	7.34	8.61	9.18	13.49	11.55	14.42	25.41	26.13	21.38	15.49	11.30	14.08	178.38	0.07%
331	Hauler 70	206.05	182.87	222.02	186.60	214.86	196.88	236.19	299.14	204.61	207.31	191.64	214.96	2,563.13	0.99%
332	Hauler 71	164.84	167.30	188.23	177.93	176.66	198.97	207.78	215.97	169.07	235.17	196.55	201.21	2,299.68	0.89%
338	Hauler 72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
340	Hauler 73	3.84	29.95	99.83	484.92	722.73	6.02	3.71	0.00	0.00	0.00	0.00	0.00	1,351.00	0.52%
342	Hauler 74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
348	Hauler 75	195.21	136.80	139.17	103.31	161.71	182.09	146.15	220.57	211.46	190.11	164.61	181.33	2,032.52	0.78%
355	Hauler 76	3,561.94	3,954.44	3,553.80	2,655.24	486.54	2,979.77	1,093.33	1,478.58	2,524.83	2,442.09	3,356.33	3,001.07	31,087.96	11.99%
356	Hauler 77	52.75	64.06	53.71	55.80	53.79	60.05	76.55	67.59	69.14	69.25	49.15	23.96	695.80	0.27%
359	Hauler 78	91.47	73.40	97.72	96.39	104.71	110.42	126.70	137.74	125.07	112.95	96.30	91.28	1,264.15	0.49%
360	Hauler 79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
701	Hauler 80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
703	Hauler 81	6.00	0.00	13.32	7.13	10.37	0.00	7.75	9.89	8.35	8.76	19.05	7.60	98.22	0.04%
705	Hauler 82	0.00	0.00	0.00	0.00	0.00	6.34	0.00	0.00	0.00	0.00	0.00	0.00	6.34	0.00%
800	Hauler 83	5.59	5.84	8.78	9.34	7.21	11.94	5.25	6.47	7.97	5.52	6.90	7.09	87.90	0.03%
801	Hauler 84	11.24	7.88	11.99	13.12	11.04	10.21	8.83	13.90	10.17	11.75	11.01	8.71	129.85	0.05%
802	Hauler 85	24.39	18.90	29.57	25.61	32.53	32.59	29.95	35.49	33.01	29.06	31.07	29.60	351.77	0.14%
804	Hauler 86	393.79	326.14	409.26	413.16	254.44	404.68	374.89	409.22	417.22	378.43	393.43	432.04	4,606.70	1.78%
805	Hauler 87	25.08	23.78	7.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.30	0.02%
806	Hauler 88	1,163.28	453.37	52.02	0.00	0.00	0.00	0.00	181.72	256.67	0.00	942.86	0.00	3,049.92	1.18%
807	Hauler 89	160.57	0.00	0.00	0.00	36.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	197.38	0.08%
808	Hauler 90	0.00	0.00	0.00	0.00	0.00	42.26	0.00	0.00	0.00	0.00	0.00	0.00	42.26	0.02%
809	Hauler 91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.91	9.73	10.52	10.57	39.73	0.02%
810	Hauler 92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.46	0.00	0.00	0.00	20.46	0.01%
-		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL		22,150.96	19,744.94	23,862.90	22,526.73	15,096.08	25,576.04	20,042.39	21,877.72	23,594.44	21,065.09	23,766.63	19,972.21	259,276.13	99.99%

FORM B

WASTE HANDLING SUMMARY

MSW received by state/province of origin (tons)

State/Province of Origin	Amount (tons)	Percent of Total
Maine	89384.89	34.47%
Massachusetts	119508.42	46.09%
New Hampshire	50382.82	19.43%
Other state/province (fill in name):		
Other state/province (fill in name):		
Total	259276.13	100.00%

Amount of RDF Produced:	205,887.43 Tons
--------------------------------	-----------------

Materials disposition by facility shipped to (tons):

Material	Tons	Receiving Facility
FEPR	42690.44	Juniper Ridge Landfill
Bypass	2131.52	Juniper Ridge Landfill
Recovered Metal - ferrous	5424.86	WTE Greenfield MA
Recovered Metal – non-ferrous	267.12 Aluminum	Casella MA (Jan - Aug) Schnitzer Steel (Sept - Dec)
	512.31 Picked Steel	CIA Salvage - Limerick
Non-Processible/OBW	1129.29	Juniper Ridge Landfill
Other (describe waste stream): Recycled OCC	21.85	FCR - Scarborough
Ash	50050.86	Juniper Ridge Landfill

2011 Inbound Materials

MSW	254,710.69
Other - Specialty	1,318.14
Other - Wood Chips	3,247.30
	259,276.13

2011 Outbound Materials

MSW Bypass	shipped off tip-flo	2,131.52
Fluff Bypass	shipped off tip-flo	0.00
FEPR		42,690.44
OBW		1,129.29
Ash		50,050.86
RDF		0.00
OCC - Recycled		21.85
Metals:		
Picked Steel		512.31
Aluminum		267.12
Ferrous		5,424.86
		102,228.25

	MA		ME		NH	
Broker	0.00	0.00%	0.00	0.00%	0.00	0.00%
Com	119,508.42	46.09%	48,597.82	18.74%	31,623.45	12.20%
Mun	0.00	0.00%	40,491.47	15.62%	14,527.03	5.60%
Other	0.00	0.00%	295.60	0.11%	4,232.34	1.63%
	119,508.42	46.09%	89,384.89	34.47%	50,382.82	19.43%
			259,276.13	100.00%		

2011 RDF Produced

	Jan	Feb	Mar	Apr	May	Jun	
RDF Produced	17,942.44	15,250.38	17,516.04	18,693.00	9,283.81	19,585.00	
	Jul	Aug	Sep	Oct	Nov	Dec	Total
RDF Produced	17,571.00	17,387.00	20,038.49	16,982.00	19,273.27	16,365.00	205,887.43

2011 Kilowatts Generated

	Jan	Feb	Mar	Apr	May	Jun	
Kilowatts	13,511,000	11,056,000	12,914,000	13,347,000	7,636,000	13,790,000	
	Jul	Aug	Sep	Oct	Nov	Dec	Total
Kilowatts	13,862,000	12,685,000	14,040,000	12,920,000	13,315,000	12,969,000	152,045,000

FORM C TIPPING FEES (\$ PER TON)

CONTRACT HOLDER TIP FEES

	Low Fee	High fee	Average fee	Projected fee for next year
MUNICIPAL CUSTOMERS				
Host municipality(ies)	43.75	43.82	43.81	46.33
Charter municipalities				
Contracted municipalities (more than one year)	73.61	76.97	74.64	76.87
Contracted municipalities (one year or less)				
Other (describe)				
COMMERCIAL CUSTOMERS				
Contracted (more than one year)	45.78	52.13	47.82	49.25
Short term contract (one year or less)				
Other (describe)	16.43	89.02	57.94	59.67

SPOT MARKET - QUARTERLY AVERAGE TIP FEES

	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter
MUNICIPAL SPOT	N/A	N/A	N/A	N/A
COMMERCIAL SPOT	N/A	N/A	N/A	N/A

-
- 1 Please provide the lowest fee charged for each group.
 - 2 Please provide the highest fee charged for each group.
 - 3 Average is the sum of the tip fees paid by each group, divided by the total tons delivered by each group.

2011 \$/Ton

	Jan	Feb	Mar	Apr	May	Jun	Total
Host \$/Ton	43.82	43.82	43.82	43.82	43.82	43.75	43.81
Mun \$/Ton	73.61	74.14	73.82	74.20	75.08	74.46	74.64
Comm \$/ton	48.13	45.78	46.71	48.60	52.13	47.27	47.82
Other \$/ton	16.43	18.69	73.00	87.40	57.26	63.27	55.89
	Jul	Aug	Sep	Oct	Nov	Dec	
Host \$/Ton	43.82	43.82	43.82	43.82	43.82	43.82	43.81
Mun \$/Ton	75.72	76.97	75.12	74.37	74.49	73.70	74.64
Comm \$/ton	48.60	48.76	46.96	47.56	45.88	47.47	47.82
Other \$/ton	89.02	32.25	35.94	88.21	21.92	87.27	55.89

FORM D

REVENUES RECEIVED¹

MONTH	TIPPING FEES ² MUNICIPAL	TIPPING FEES ² COMMERCIAL	SALES OF ELECTRICITY	OTHER ³	TOTAL
JANUARY	260747.94	807639.31	778365.48	136710.53	1983463.26
FEBRUARY	224645.62	725033.41	873939.29	104530.10	1928148.42
MARCH	304049.56	891360.45	555119.05	141536.41	1892065.48
APRIL	285443.23	881824.62	559139.60	127381.49	1853788.94
MAY	306953.38	545355.57	529403.89	89345.57	1471058.41
JUNE	349927.11	960503.80	321858.10	162024.25	1794313.26
JULY	361972.93	717467.34	542294.13	111638.48	1733372.88
AUGUST	401426.09	774960.83	673358.65	118168.27	1967913.84
SEPTEMBER	348351.15	852962.34	505327.25	123320.04	1829960.77
OCTOBER	297507.57	787143.35	518541.83	115772.31	1718965.06
NOVEMBER	295887.60	841698.10	478175.36	131014.64	1746775.69
DECEMBER	297152.31	729352.36	458763.96	109652.01	1594920.64
TOTALS	3734064.49	9515301.48	6794286.59	1471094.10	21514746.66

Total number of kilowatt hours of electricity generated in calendar year: 152,045,000

-
- 1 Please attach a copy of the annual report for the relevant calendar year
 - 2 Include spot market revenues in the appropriate column.
 - 3 Itemize other sources of revenues (e.g. oily waste) and attach supporting documentation.

2011 Revenue

	Jan	Feb	Mar	Apr	May	Jun	
Host Mun \$	39,033.96	35,060.78	45,391.40	42,462.10	46,591.25	48,411.91	
Mun \$	221,713.98	189,584.84	258,658.17	242,981.13	260,362.13	301,515.19	
Mun	260,747.94	224,645.62	304,049.56	285,443.23	306,953.38	349,927.11	
Comm	807,639.31	725,033.41	891,360.45	881,824.62	545,355.57	959,658.60	
Electricity	778,365.48	873,939.29	555,119.05	559,139.60	529,403.89	321,858.10	
Other(Spec)	24,119.88	10,288.14	17,529.33	12,219.87	5,935.81	7,380.50	
Other(Cellphone)	6,075.92	6,526.59	14,280.48	2,160.70	29,226.06	11,052.05	
Other (Aluminum)	4,399.30	2,535.85	4,559.20	4,784.70	2,323.10	9,250.58	
Other (Ferrous)	98,827.93	85,179.52	101,909.20	108,216.22	45,732.40	104,879.57	
Other (Picked)	3,287.50	0.00	3,258.20	0.00	6,128.20	30,306.75	
Other (OCC)	0.00	0.00	0.00	0.00	0.00	0.00	
Total Other	136,710.53	104,530.10	141,536.41	127,381.49	89,345.57	162,869.45	
Total	1,983,463.26	1,928,148.42	1,892,065.48	1,853,788.94	1,471,058.41	1,794,313.26	
	Jul	Aug	Sep	Oct	Nov	Dec	Total
Host Mun \$	46,007.90	52,486.33	47,868.98	46,621.86	43,365.13	42,523.37	535,824.96
Mun \$	315,965.03	348,939.76	300,482.17	250,885.71	252,522.47	254,628.95	3,198,239.53
Mun	361,972.93	401,426.09	348,351.15	297,507.57	295,887.60	297,152.31	3,734,064.49
Comm	717,467.34	774,960.83	852,962.34	787,143.35	841,698.10	729,352.36	9,514,456.28
Electricity	542,294.13	673,358.65	505,327.25	518,541.83	478,175.36	458,763.96	6,794,286.59
Other(Spec)	5,097.35	8,175.90	12,214.83	6,871.82	22,794.71	15,964.60	148,592.72
Other(Cellphone)	10,365.15	29,222.73	8,284.93	6,243.30	8,354.18	10,759.45	142,551.54
Other (Aluminum)	5,969.81	3,680.17	5,589.24	20,727.00	22,467.00	9,382.60	95,668.55
Other (Ferrous)	85,014.58	77,089.47	93,479.04	79,109.39	76,049.95	69,739.86	1,025,227.13
Other (Picked)	5,191.60	0.00	3,752.00	2,820.80	1,348.80	965.00	57,058.85
Other (OCC)	0.00	0.00	0.00	0.00	0.00	2,840.50	2,840.50
Total Other	111,638.48	118,168.27	123,320.04	115,772.31	131,014.64	109,652.01	1,471,939.30
Total	1,733,372.88	1,967,913.84	1,829,960.77	1,718,965.06	1,746,775.69	1,594,920.64	21,514,746.66

FORM E

EXPENDITURES ¹

VARIABLE EXPENDITURES		
Labor	8,356,840.00	
Maintenance	2,175,701.00	
Utilities	368,312.00	
Operations/maintenance total		10,900,853.00
Wood chips		
Other (please identify) Natural Gas	491,648.00	
Alternative fuel purchased total		491,648.00
Ash & Front End Processing Residue disposal		6,244,933.00
Other variable costs		2,979,121.11
FIXED EXPENDITURES		
New capital investments		5,409,402.42
Debt Service		0.00
Reserve		0.00
TOTAL EXPENDITURES		26,025,957.53

1. Please attach a copy of annual report for the relevant fiscal year.

**Maine Energy Recovery Company
Income Statement
Calendar Year Ending 12/30/11**

Revenue	
Description	12 Mo's
Waste Processing	14,534,281
Aluminum Revenues	95,699
Electric Power	5,619,378
Ferrous Revenue	1,025,227
Capacity	816,352
Deferred Gain	-
Other Income	472,433
Total Revenue	22,563,370

Fixed Expenses	
Description	12 Mo's
Project Management Fees	8,356,840 (1)
Environmental Compliance	399,997
Equipment Rentals	34,572 (b)
Insurance	357,461
License & Permits	-
Maintenance Planned Outage	1,093,188
Maintenance Boiler	350,801
Maintenance Electrical	18,449
Maintenance Facility	74,989
Maintenance Process	447,972 (2)
Maintenance Rolling Stock	154,561
FC - Facility Rent	11,700
Maintenance Admin Building	-
Maintenance Office Equipment	24,041
Cancellation Credit	-
Host Community Fee	38,405
Real Estate Property Taxes	806,485
Accounting	-
Public Relations/Marketing	11,752 (b)
Consulting	-
Legal	74,633
Leased Equipment	28,585
Office Expense	41,281
Telephone	30,023
Travel	3,668
Utilities - Admin Building	398 (3)
Riparian/Ponding Expenses	144,497
LOC and Bank Fees	51
Bad Debt Expense	1,357
Miscellaneous	-
Total Fixed Expenses	12,505,706

Variable Expenses	
Description	12 Mo's
City Water/Sewer	153,917 (b)
Consumables	206,594
Safety	108,311
Lime	607,706 (b)
Consumable Fuel/Oils	302,938 (b)
Electric Power Purchased	213,997 (b)
Expendable Tools	33,938 (b)
Disposal Cost - Ash	1,765,287
Disposal Cost - Glass and Grit	1,118,902
Disposal Cost - Non Processables	49,092
Disposal Cost - Bypass	960,509 (5)
Disposal Cost - Other - MSW Off Floor	(263,783)
Disposal Cost - Other - Hazardous Waste	26,431
Hauling Costs	2,588,495
Supplemental Fuel Gas/Oil	491,648 (4)
Loss on Disposal of Assets	-
Miscellaneous	954
Total Variable Expenses	8,364,934
Total Operating Expenses	20,870,639
Total Operating Income/(Loss)	1,692,730
Depredation	7,550,446
EBIT	(5,857,716)

8:356 840.00 (1)
8:356 840.00 (1)

0.00 CA

1:093:188.00 +

350:801.00 +

18:449.00 +

74:989.00 +

447:972.00 +

154:561.00 +

11:700.00 +

24:041.00 +

2:175:701.00 (2)

0.00 CA

398.00 +

153:917.00 +

213:837.00 +

368:312.00 (3)

0.00 CA

491:648.00 +

491:648.00 (4)

0.00 CA

0.00 CA

1:765:287.00 +

399:997.00 +

1:118:902.00 +

34:572.00 +

49:092.00 +

357:461.00 +

960:509.00 +

38:405.00 +

26:431.00 +

806:485.00 +

2:588:495.00 +

11:752.00 +

6:244:938.00 (5)

74:633.00 +

0.00 CA

28:585.00 +

0.00 CA

41:281.00 +

0.00 CA

30:023.00 +

0.00 CA

3:668.00 +

0.00 CA

206:594.00 +

0.00 CA

1:083.11 +

0.00 CA

607:706.00 +

0.00 CA

302:938.00 +

0.00 CA

33:938.00 +

2:979:121.11 (6)

**Maine Energy Recovery Company
Capital Projects
Cal Year 2011**

Project Status As Of December 31, 2011						
CER #	Project	G/M	Status	CER Amount	Cost to Date	Available
40010	Q1 Capitilized Repairs	M	Closed	1,753,773	1,753,587	186
40011	"A" Superheater.	M	Closed	446,627	446,635	(8)
40012	"B" Superheater.	M	Closed	457,897	457,767	130
40013	Genbank.	M	Closed	408,617	408,617	-
40014	B Ductwork Replace	M	Closed	24,500	24,500	-
40015	Transformer Rebuild	M	Closed	74,800	74,770	30
40016	Circ Water Valve	M	Closed	58,123	58,156	(33)
40017	Soot Blowers	M	Closed	40,360	40,360	-
40018	Interconnection	M	Closed	13,265	13,265	-
40019	Stack Repairs	M	Closed	36,000	36,000	-
40020	A absorber repair	M	Closed	93,400	94,778	(1,378)
40021	B absorber repair	M	Closed	93,400	93,400	-
40022	Wet Ash Drags	M	Closed	325,000	325,000	-
40023	Casing Repairs	M	Closed	104,400	104,808	(408)
40024	Computer Replacement	M	Open	15,000	5,343	9,657
40025	Plant Doors	M	Closed	50,000	49,866	134
40026	Radio Narrow Banding	M	Open	9,000	-	9,000
40027	Ash Load Out Building	M	Closed	125,000	125,000	-
40079	Odor Control Project (Johnson Settlement)	M	Closed	250,000	249,879	121
40284	Q2 Capitilized Repairs	M	Closed	450,989	454,618	(3,628)
40545	Q3 Capitilized Repairs	M	Open	458,825	187,093	271,732
40740	Q4 Capitilized Repairs	M	Open	453,025	-	453,025
Total				5,742,000	5,003,442	738,558

A

A 5,003,442.00 +
 B 405,960.42 +
 5,409,402.42 (7)

**Maine Energy Recovery Company
Capital Projects
Cal Year 2011**

CER #	Project	Spent	Status	Jan	Feb	Mar	Apr	Total Cal Yr 2011
30001	Boiler House Roof	17,680	Complete	-	-	-	-	-
30003	B Boiler Roof	250,333	Complete	-	-	-	-	-
30004	Capitalized Repairs	1,134,231	Complete	-	-	-	-	-
30005	CO2 Monitor	110,515	Complete	-	-	-	-	-
30006	Ductwork Process, Tipping & Odor Co	35,424	Complete	-	-	-	-	-
30007	Feeder Rebuild	117,383	Complete	-	-	-	-	-
30008	Fuel Station	11,062	Complete	-	-	-	-	-
30009	Generator Banks	636,691	Complete	-	-	-	-	-
30010	Replace 'A' Boiler Superheater	446,782	Complete	-	-	-	-	-
30011	Replace 'B' Boiler Bailey control sy	48,787	Complete	-	-	-	-	-
30012	Replace 'B' Boiler Superheater	446,782	Complete	-	-	-	-	-
30013	Scrubber Repair	252,595	Complete	-	-	-	-	-
30014	Tubular Air Heaters	112,030	Complete	-	-	-	-	-
30016	Turbine Enhancement	449,679	Complete	-	-	-	-	-
30017	Plant Doors	44,385	Complete	-	-	-	-	-
30396	Turbine Enhancement - Supplemental	52,000	Complete	-	-	-	-	-
30397	Mark Lift	31,075	Complete	-	-	-	-	-
30474	John Deere	25,776	Complete	-	-	-	-	-
30480	Capitalized Repairs	398,019	Complete	-	-	-	-	-
30535	Boiler House Roof - Supplemental	13,750	Complete	-	-	-	-	-
30614	TJ7000 Yard Truck	23,775	Complete	-	-	-	-	-
30656	Capitalized Repairs	402,369	Complete	-	-	-	-	-
30663	Radiator - Komatsu Loader	7,191	Complete	-	-	-	-	-
30764	2 Desk Top Computers	2,400	Complete	-	-	-	-	-
30784	Capitalized Repairs	356,943.06	Complete	-	-	-	356,943.06	356,943.06
30945	Capitalized Repairs	26,307.36	Complete	-	-	-	26,307.36	26,307.36
30890	Desk Top Computer	1,710.00	Complete	-	-	-	1,710.00	1,710.00
30814	Server/MP2 System	21,000.00	Complete	-	-	-	21,000.00	21,000.00
Total		5,476,674.59		-	-	-	405,960.42	405,960.42

B