

**2010 Annual Report Form**  
**WASTE TO ENERGY FACILITIES**  
For the Maine Department of Environmental Protection and Maine State Planning Office

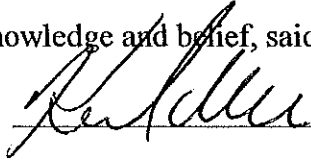
FACILITY NAME: **Maine Energy Recovery Co.** Report for Calendar Year: **2010**  
CONTACT PERSON: **Kenneth W. Robbins II** PHONE NO: **(207) 282-4127 Ext. 111**

DEP SOLID WASTE LICENSE NUMBER: **06ASW10282 S-010282-WG-L-R**  
This form must be used by respondents; another format is not acceptable, without prior approval.

**VERIFICATION OF INFORMATION SUBMITTED, VIA THE ATTACHMENTS**

I, **Kenneth W. Robbins II**, have examined this report and to the best of my  
(please print name)

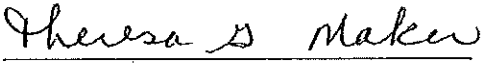
knowledge and belief, said report is true, correct and complete.

 **General Manager** **2-23-11**  
(authorized signature for company) (title) (date)

Name of Company: **Maine Energy Recovery Co.**

Address: **PO Box 401 Biddeford, ME 04005**

Subscribed and sworn to before me on **2-23-11** **October 21, 2013**  
(date) My commission expires (date)

**Theresa G. Maker**   
(Notary Public – print name) (Notary Public – signature)

**Peggy S. Martel, Staff Accountant**  
(name & title of form preparer, if different from above)

**Same Address & Telephone Number @ Ext. 114**  
(address and business phone of preparer, if different from above)

**Please return two (2) copies of the completed form and applicable fee by April 30, 2009 to:**  
Vicky Bryant, Maine Dept. of Environmental Protection  
17 State House Station, Augusta, Maine 04333-0017

## Narrative Report on Operations

Please include the following information for the reporting year:

- (1) A summary of the operational records and any events outside of the normally expected operations of the facility;

The facility received 274,878 tons for processing, producing approximately 2000,000 ton of refuse-derived fuel. The facility produced 149,263 MHR of power for distribution. In May, there was an unanticipated 8-day outage to accommodate Central Maine Power's improvements to its transmission lines in our area, which resulted in lower-than-expected power generation for that period.

- (2) A summary of changes to the operations manual made during the past year and any known proposed changes to operations;

The Operations Manual was updated in 2010 to include waste acceptance and processing procedures, intended to minimize odor generation. In 2011, the facility's on-going efforts to further reduce odor are expected to result in a reconfiguration of the air handling system and possible changes to the water management system in the odor control scrubbers.

- (3) A report of minor changes to the facility site or operations not requiring departmental approval that have occurred during the reporting year. Changes handled in this manner are those that do not require licensing under minor revision or amendment provision of DEP Chapter 400.

There were no changes to the facility in 2010 that required Department approval. Other minor changes made in 2010 included enhanced enclosure of the ash conveyors, combining fly ash with wetted bottom ash in the conveyors for better dust control and continued work to optimize the pulsed air cleaning in the fabric filters.

- (4) A summary of the ash characterization results for the year, including detailed information concerning any ash characterization results that exceeded regulatory limits and the actions taken in response;

Ash characterization results are attached.

MAINE ENERGY RECOVERY COMPANY

	TCLP As mg/L	TCLP Ba mg/L	TCLP Cd mg/L	TCLP Cr mg/L	TCLP Pb mg/L	TCLP Hg mg/L	TCLP Se mg/L	TCLP Ag mg/L	TCLP V mg/L
March-10	0.03	1	0.02	0.4	0.4	0.005	0.04	0.5	0.6
June-10	0.04	0.6	0.06	0.4	1	0.005	0.1	0.5	0.6
September-10	0.1	0.9	0.83	0.4	0.5	0.005	0.1	0.1	0.6
December-10	0.03	0.6	0.01	0.4	0.4	0.005	0.1	0.5	0.6

n	4	4	4	4	4	4	4	4	4
Average	0.050	0.775	0.230	0.400	0.575	0.005	0.085	0.400	0.600
Standard Deviation	0.029	0.179	0.347	0.000	0.249	0.000	0.026	0.173	0.000
Standard Error	0.015	0.089	0.173	0.000	0.124	0.000	0.013	0.087	0.000
UCL 80%	0.072	0.912	0.496	0.400	0.766	0.005	0.105	0.533	0.600
LCL 80%	0.028	0.638	0.036	0.400	0.384	0.005	0.065	0.267	0.600
df (n-1)	3	3	3	3	3	3	3	3	3
t.20	1.533	1.533	1.533	1.533	1.533	1.533	1.533	1.533	1.533
Regulatory Threshold	5.0	100.0	1.00	5.0	5.0	0.20	1.00	5.0	

- (5) A demonstration that sufficient disposal capacity is guaranteed for the ash and all residues expected to be generated during the next year;

We deliver ash and residues to Juniper Ridge Landfill. The estimated remaining capacity at JRL as of December 31, 2010 is approximately 6,565,719 cubic yards.

- (6) Characterization results for the wastes accepted for incineration;

There were no additional waste characterization tests on incoming waste in 2010.

- (7) Monitoring records if ground water, surface water, soil, or other monitoring is required by the facility's solid waste license;

There are no soil or ground water monitoring requirements for the facility.

- (8) A summary of operator training conducted during the year; and

Annual training conducted at the facility includes safety training, Boiler Operator training through the use of the Optimus program and an extensive on-the-job training effort for the Process Operators and Maintenance personnel. All new hires are trained on the spill prevention plan, storm water plan, CFC's, and other environmental policies. Refresher training is conducted for all employees.

- (9) An annual update on cost and documentation of any changes made to the financial assurance instrument in accordance with DEP Chapter 400 Section 11.

The estimated closure costs for the facility remain unchanged at approximately \$388,000.00. The existing bond has not been changed.

## FORM A SOLID WASTE VOLUMES RECEIVED

### WASTE SOURCE SUMMARY <sup>1</sup> (TONS)

MONTH	MUNICIPAL	COMMERCIAL	SPOT MARKET	OTHER <sup>2</sup>	TOTAL
JANUARY	4134.99	20272.97		119.64	24527.60
FEBRUARY	3626.65	16866.11		213.49	20706.25
MARCH	4816.78	21673.78		330.99	26821.55
APRIL	4964.70	14883.95		183.16	20031.81
MAY	3900.18	12952.46		117.82	16970.46
JUNE	5451.06	19209.86		176.69	24837.61
JULY	6293.37	17449.64		217.70	23960.71
AUGUST	5095.99	19185.41		159.94	24441.34
SEPTEMBER	4951.18	18082.77		136.78	23170.73
OCTOBER	4475.66	18659.52		227.21	23362.39
NOVEMBER	4439.33	18564.21		235.91	23239.45
DECEMBER	4703.10	18856.68		300.24	23860.02
<b>TOTALS</b>	56852.99	216657.36		2419.57	275929.92

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- 1 In addition to the above, attach a month-by-month summary of waste received from each account. Indicate any accounts delivering waste from outside Maine and the amount of imported waste delivered. In lieu of names, each commercial account may be identified as a HAULER or as a BUSINESS.
  - 2 OTHER INCLUDES WOOD CHIPS, INDUSTRIAL WASTES OR SPECIAL WASTES ACCEPTED.

MAINE ENERGY RECOVERY COMPANY WASTE RECEIVED CAL YR 2010

MONTHLY SUMMARY CAL 2010

State	CATA	Acct #	NAME	JAN TON	FEB TON	MAR TON	APR TON	MAY TON	JUN TON	JUL TON	AUG TON	SEP TON	OCT TON	NOV TON	DEC TON	YTD
ME	M	1	Hauler 1	52.84	45.65	67.47	65.13	56.68	93.63	114.23	105.70	75.40	80.65	68.22	61.68	887.28
ME	M	2	Hauler 2	62.77	63.09	66.13	83.72	68.12	73.08	82.54	98.79	75.77	82.48	78.51	70.43	905.43
ME	M	4	Hauler 3	62.52	60.11	77.97	69.39	66.25	71.71	75.08	70.24	70.02	82.31	70.08	79.00	854.68
ME	M	5	Hauler 4	75.33	71.57	103.38	84.50	75.60	111.54	93.81	105.47	92.13	85.17	103.88	87.91	1,090.29
ME	M	6	Hauler 5	918.49	807.64	1,005.17	1,049.79	978.97	1,144.93	1,079.62	1,149.19	1,085.87	1,002.32	1,033.27	1,024.25	12,279.51
ME	M	7	Hauler 6	198.17	186.33	243.92	232.05	202.81	249.77	221.64	235.39	244.64	212.16	226.12	237.16	2,690.16
ME	M	8	Hauler 7	61.43	47.54	68.44	78.90	57.92	114.84	93.35	89.40	90.00	72.99	72.76	77.75	925.32
ME	M	9	Hauler 8	54.55	56.51	86.24	68.31	61.17	81.31	66.06	82.44	63.50	64.17	88.81	57.41	830.48
ME	M	10	Hauler 9	0.00	0.00	0.00	0.00	8.19	14.25	35.47	39.18	11.92	10.64	4.83	0.00	124.48
ME	M	13	Hauler 10	286.77	257.24	305.39	337.52	278.75	350.96	411.93	407.69	329.64	308.23	301.04	313.37	3,888.53
ME	M	14	Hauler 11	144.88	111.66	137.01	183.53	185.42	268.78	412.45	404.61	287.84	227.67	176.54	171.21	2,711.60
ME	M	16	Hauler 12	88.46	89.67	105.91	112.17	81.46	93.35	129.98	107.39	103.40	112.88	90.95	107.79	1,223.41
ME	M	17	Hauler 13	8.00	0.65	10.42	11.61	0.89	10.78	10.16	-	11.38	11.77	0.00	15.78	91.44
ME	M	20	Hauler 14	186.42	179.65	215.60	268.96	271.21	443.10	670.90	679.31	391.29	250.63	225.40	233.85	4,016.32
ME	M	26	Hauler 15	553.03	468.19	574.33	620.75	519.59	560.62	419.57	300.45	310.35	292.65	390.29	461.10	5,470.92
ME	M	27	Hauler 16	70.53	61.37	81.92	75.73	73.70	100.68	130.57	113.17	114.19	78.17	70.22	96.71	1,066.96
ME	M	29	Hauler 17	134.37	146.75	160.16	176.30	134.18	235.58	828.39	(258.85)	188.55	124.44	134.17	157.00	2,161.04
ME	M	32	Hauler 18	24.55	30.46	47.89	46.20	35.45	55.69	54.04	84.81	48.32	55.24	41.66	44.53	568.84
ME	C	37	Hauler 19	439.73	352.73	548.11	0.00	251.67	289.01	219.39	0.00	0.00	0.00	137.93	341.50	2,580.07
MA	Coos	49	Hauler 20	4,664.01	4,491.58	4,800.34	5,046.57	3,735.61	4,587.04	4,685.70	5,701.65	5,087.15	4,737.45	4,919.75	4,641.21	57,098.06
MA	Coos	50	Hauler 21										12.31	5.03	11.56	28.90
ME	C	54	Hauler 22	44.64	45.60	66.40	71.15	51.48	47.12	51.37	60.91	49.99	61.64	59.13	46.17	655.60
ME	C	56	Hauler 23	372.38	409.59	505.36	536.77	428.04	524.86	558.80	560.25	524.65	456.50	461.05	439.80	5,778.05
NH	Coos	58	Hauler 24	59.67	5.41	101.42	162.30	213.53	276.38	338.60	358.84	316.97	315.92	235.81	209.19	2,594.04
ME	C	104	Hauler 27	6.43	7.12	8.26	0.00	8.28	0.00	7.71	-	0.00	0.00	0.00	0.00	38.62
NH	Coos	105	Hauler 28	0.00	2.91	20.37	15.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NH	Moos	107	Hauler 29	32.51	32.80	89.32	84.06	76.82	100.98	74.93	66.20	97.71	82.91	88.59	77.09	903.92
ME	C	110	Hauler 30	973.78	836.68	645.15	335.34	887.00	1,742.06	1,314.62	1,955.40	964.79	0.00	0.00	183.45	9,838.27
ME	M	119	Hauler 31	9.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.44
ME	C	132	Hauler 32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.68	181.83	207.04	176.44	183.20	831.19
ME	C	134	Hauler 33	144.26	139.93	169.87	165.07	160.97	206.89	205.38	182.56	215.27	199.48	206.20	228.68	2,224.56
ME	C	136	Hauler 34	554.08	583.08	734.20	705.44	648.56	688.61	751.21	736.73	655.35	567.33	572.24	553.11	7,749.94
ME	C	142	Hauler 35	5.35	5.14	6.45	15.07	17.01	7.34	35.14	88.79	82.65	111.85	96.30	82.30	553.39
ME	C	143	Hauler 36	173.74	159.31	197.38	197.51	175.61	209.70	231.35	229.99	197.23	219.23	201.65	188.85	2,381.55
ME	C	144	Hauler 37	0.00	0.00	0.00	4.87	3.81	0.00	0.00	6.21	0.00	0.00	0.00	0.00	14.89
ME	C	147	Hauler 38	0.26	0.00	0.55	1.37	0.00	0.00	0.56	-	0.14	0.00	3.03	0.00	5.91
MA	Coos	177	Hauler 41	77.93	208.54	179.88	155.67	28.60	208.37	229.03	100.53	120.58	159.96	193.57	215.58	1,878.24
MA	Coos	179	Hauler 42	728.62	562.70	743.05	476.90	363.58	634.70	582.39	793.23	573.88	537.27	532.64	727.23	7,256.19
ME	C	203	Hauler 44	25.24	0.00	0.00	0.00	11.66	30.99	32.20	53.93	49.63	46.06	77.30	60.92	387.93
NH	Coos	212	Hauler 45	696.60	507.73	858.69	471.94	222.26	643.53	626.06	500.39	835.67	745.80	653.80	721.81	7,484.28
NH	Coos	213	Hauler 46	50.48	82.10	28.16	22.06	20.87	4.81	17.04	-	0.00	9.38	0.00	0.00	234.90
ME	C	216	Hauler 47	25.28	34.67	38.70	30.75	43.72	8.05	34.44	37.90	29.97	27.51	31.86	26.38	369.23
NH	Moos	219	Hauler 48	691.80	560.44	850.47	815.62	412.19	747.92	790.10	723.36	764.13	761.38	722.29	830.93	8,670.63
NH	Coos	222	Hauler 49	164.47	66.26	18.07	77.48	0.00	62.63	114.11	22.81	118.79	0.00	0.00	0.00	644.62
NH	Oos	224	Hauler 50	119.64	204.32	315.78	176.75	111.18	170.78	217.70	152.47	128.41	212.48	229.20	227.48	2,266.19
NH	Moos	225	Hauler 51	372.10	317.69	465.77	449.27	214.24	461.24	423.55	415.58	421.51	436.96	397.95	450.86	4,826.72
ME	C	234	Hauler 52	10.09	0.00	0.00	19.55	0.00	0.00	235.48	99.37	11.85	1.88	0.18	0.00	378.40
ME	C	238	Hauler 53	563.12	313.45	567.43	0.00	281.99	373.23	204.03	-	0.00	0.00	56.49	236.54	2,596.28
MA	Coos	244	Hauler 56	1,152.44	1,093.72	1,459.60	637.75	1,599.59	2,053.33	777.55	1,418.23	1,683.81	1,218.31	1,233.70	1,068.79	15,396.82
MA	Coos	245	Hauler 57	105.91	157.23	725.23	806.03	0.00	477.14	453.27	551.85	782.43	664.80	1,125.06	316.46	6,165.41
NH	Coos	247	Hauler 58	1,434.79	1,565.23	1,364.99	161.88	1,021.34	1,669.19	1,584.27	582.04	1,210.17	1,594.86	1,484.31	1,564.17	15,237.24
ME	C	253	Hauler 60	82.35	46.88	73.97	86.71	89.01	75.69	77.45	88.40	104.48	116.19	102.56	85.10	1,028.79
ME	C	254	Hauler 61	0.00	0.00	0.00	0.00	0.00	2.92	0.00	-	0.00	3.30	0.00	0.00	6.22
ME	C	256	Hauler 62	77.46	93.30	148.16	127.94	76.97	78.29	73.69	92.48	121.12	103.49	133.41	114.45	1,240.76
ME	M	260	Hauler 63	46.03	31.64	53.87	51.19	40.57	66.32	75.00	76.47	73.62	39.84	53.75	47.29	655.59

MAINE ENERGY RECOVERY COMPANY WASTE RECEIVED CAL YR 2010

MONTHLY SUMMARY CAL 2010

State	CATA	Acct #	NAME	JAN TON	FEB TON	MAR TON	APR TON	MAY TON	JUN TON	JUL TON	AUG TON	SEP TON	OCT TON	NOV TON	DEC TON	YTD
ME	C	309	Hauler 64	168.50	138.90	46.74	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	354.14
ME	C	310	Hauler 65	205.31	38.05	27.26	54.52	15.72	0.00	35.22	243.40	178.97	162.83	10.60	0.00	971.88
ME	C	312	Hauler 66	74.72	62.31	88.64	82.91	81.08	110.22	115.29	137.14	101.84	82.38	105.26	73.55	1,115.34
MA	Coos	316	Hauler 68	871.92	655.64	498.10	242.40	50.29	148.25	150.63	254.37	520.71	558.12	541.50	678.71	5,170.64
NH	Coos	330	Hauler 70	7.78	9.97	10.46	14.83	11.24	18.13	23.72	26.91	18.88	19.73	8.51	10.29	180.45
NH	Coos	331	Hauler 71	10.27	28.31	157.18	208.14	177.46	286.18	175.29	250.14	207.39	175.48	221.94	209.28	2,107.06
NH	Coos	332	Hauler 72	152.00	265.28	291.11	306.28	249.54	321.49	159.99	162.75	149.62	166.22	180.22	158.90	2,563.40
MA	Coos	338	Hauler 73	14.76	24.34	42.13	32.65	29.39	41.19	10.73	-	0.00	0.00	0.00	0.00	195.19
ME	C	340	Hauler 74	0.00	0.00	0.00	0.00	0.00	0.00	10.04	1,359.30	412.98	262.16	47.14	3.05	2,094.67
ME	C	342	Hauler 75	150.77	174.58	276.05	0.00	58.04	148.48	31.04	-	0.00	0.00	0.00	0.00	838.96
ME	C	348	Hauler 77	94.39	89.91	127.21	102.13	74.33	98.94	186.94	209.51	206.63	230.06	218.24	191.22	1,829.51
MA	Coos	350	Hauler 78	348.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	348.50
MA	Coos	352	Hauler 80	2,596.15	0.00	470.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,066.62
MA	Coos	355	Hauler 81	2,689.67	3,043.37	3,850.05	1,973.23	1,027.76	1,915.88	1,680.11	1,005.85	1,757.78	4,114.12	3,857.81	4,652.35	31,567.98
MA	Coos	356	Hauler 82	40.40	33.51	21.65	8.50	7.67	5.39	8.41	9.11	6.61	83.13	99.37	41.22	365.37
MA	Coos	357	Hauler 83	0.00	239.04	1,384.16	957.35	466.61	897.98	711.50	516.60	0.00	107.69	0.00	0.00	5,280.93
ME	C	359	Hauler 84	72.70	67.17	86.88	92.60	81.69	106.54	102.95	123.30	99.44	107.53	104.24	97.18	1,142.22
MA	Coos	360	Hauler 85	109.80	194.08	241.57	435.15	237.30	161.23	132.18	58.46	0.00	0.00	0.00	0.00	1,569.77
NH	Oos	701	Hauler 86	0.00	0.00	7.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.57
NH	Oos	703	Hauler 87	0.00	9.17	7.64	6.41	6.64	5.91	0.00	7.47	8.37	7.16	6.71	5.79	71.27
NH	Oos	705	Hauler 89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.57
ME	C	800	Hauler 91	5.90	5.99	8.46	7.94	7.90	9.10	5.62	7.12	6.39	5.75	7.51	3.95	81.63
ME	C	801	Hauler 92	8.94	9.49	12.36	9.84	10.52	11.40	8.10	11.36	8.46	9.28	8.70	8.19	116.64
ME	C	802	Hauler 93	17.38	15.28	23.51	23.62	24.76	27.58	25.91	26.34	27.96	23.89	25.98	29.48	291.69
NH	Coos	804	Hauler 95	0.00	0.00	0.00	0.00	0.00	0.00	412.62	433.53	427.50	391.27	387.34	405.49	2,457.75
MA	Coos	805	Hauler 96	0.00	0.00	0.00	0.00	0.00	0.00	22.51	45.05	25.36	42.32	33.37	39.28	207.89
NH	Oos	806	Hauler 97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.97	66.97
<b>TOTAL</b>				<b>24,527.60</b>	<b>20,706.25</b>	<b>26,821.55</b>	<b>20,091.81</b>	<b>16,970.46</b>	<b>24,837.61</b>	<b>23,960.71</b>	<b>24,441.34</b>	<b>23,170.73</b>	<b>23,362.39</b>	<b>23,239.45</b>	<b>23,860.02</b>	<b>275,929.92</b>

**2010 Inbound Materials**

MSW	273510.35
Specialty	2419.57
	<b>275929.92</b>

**2010 Tons**

	Jan	Feb	Mar	Apr	May	Jun	
Host Mun Tons	918.49	807.64	1,005.17	1,049.79	978.97	1,144.93	
Mun	3,216.50	2,819.01	3,811.61	3,914.91	2,921.21	4,306.13	
Com	20,272.97	16,866.11	21,673.78	14,883.95	12,952.46	19,209.86	
Other	119.64	213.49	330.99	183.16	117.82	176.69	
	<b>24,527.60</b>	<b>20,706.25</b>	<b>26,821.55</b>	<b>20,031.81</b>	<b>16,970.46</b>	<b>24,837.61</b>	
	Jul	Aug	Sep	Oct	Nov	Dec	Total
Host Mun Tons	1,079.62	1,149.19	1,085.87	1,002.32	1,033.27	1,024.25	12,279.51
Mun	5,213.75	3,946.80	3,865.31	3,473.34	3,406.06	3,678.85	44,573.48
Com	17,449.64	19,185.41	18,082.77	18,659.52	18,564.21	18,856.68	216,657.36
Other	217.70	159.94	136.78	227.21	235.91	300.24	2,419.57
	<b>23,960.71</b>	<b>24,441.34</b>	<b>23,170.73</b>	<b>23,362.39</b>	<b>23,239.45</b>	<b>23,860.02</b>	<b>275,929.92</b>

**Total Tons**



**FORM B**  
**WASTE HANDLING SUMMARY**

**MSW received by state/province of origin (tons)**

State/Province of Origin	Amount (tons)	Percent of Total
Maine	89,970.21	32.61 %
Massachusetts	135,596.51	49.14 %
New Hampshire	50,363.20	18.25 %
Other state/province (fill in name):		
Other state/province (fill in name):		
<b>Total</b>	<b>275,929.92</b>	<b>100.00 %</b>

<b>Amount of RDF Produced:</b>	<b>201,928.07</b>
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**Materials disposition by facility shipped to (tons):**

Material	Tons	Receiving Facility
<b>FEPR</b>	<b>60,791.44</b>	<b>Juniper Ridge – W Old Town</b>
<b>Bypass - MSW Ship off Floor</b>	<b>3,554.30</b>	<b>Juniper Ridge – W Old Town</b>
<b>Bypass - Fluff Layer off Floor</b>	<b>1,367.71</b>	<b>Juniper Ridge – W Old Town</b>
<b>Recovered Metal</b>	<b>737.17 Picked Steel/Alum</b>	<b>470.72 Picked Steel – Industrial Metal (ME) 266.45 Alum – Casella (MA)</b>
	<b>6,389.72 Ferrous</b>	<b>WTE Greenfield MA</b>
<b>Non-Processible/OBW</b>	<b>1,319.28</b>	<b>Juniper Ridge – W Old Town</b>
<b>Other (describe waste stream): RDF Shipped</b>	<b>1,654.65</b>	<b>Juniper Ridge – W Old Town</b>
<b>Ash</b>	<b>47,942.95</b>	<b>Juniper Ridge – W Old Town</b>

## FORM C TIPPING FEES (\$ PER TON)

### CONTRACT HOLDER TIP FEES

	Low Fee	High fee	Average fee	Projected fee for next year
<b>MUNICIPAL CUSTOMERS</b>				
<b>Host municipality(ies)</b>	42.86	43.09	42.94	43.82
Charter municipalities				
Contracted municipalities (more than one year)	64.60	66.48	65.76	73.61
Contracted municipalities (one year or less)				
Other (describe)				
<b>COMMERCIAL CUSTOMERS</b>				
Contracted (more than one year)	45.81	48.57	46.69	48.13
Short term contract (one year or less)				
Other (describe)	66.59	86.48	84.13	86.65

### SPOT MARKET - QUARTERLY AVERAGE TIP FEES

	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter
<b>MUNICIPAL SPOT</b>	NA	NA	NA	NA
<b>COMMERCIAL SPOT</b>	NA	NA	NA	NA

- 
- 1 Please provide the lowest fee charged for each group.
  - 2 Please provide the highest fee charged for each group.
  - 3 Average is the sum of the tip fees paid by each group, divided by the total tons delivered by each group.

**FORM D**

**REVENUES RECEIVED<sup>1</sup>**

MONTH	TIPPING FEES <sup>2</sup> MUNICIPAL	TIPPING FEES <sup>2</sup> COMMERCIAL	SALES OF ELECTRICITY	OTHER <sup>3</sup>	TOTAL
JANUARY	251,310.93	978,454.29	929,398.84	71,630.02	2,230,794.08
FEBRUARY	220,402.98	785,143.46	1,140,701.80	85,245.03	2,231,493.27
MARCH	293,362.26	997,931.48	951,590.70	136,363.85	2,379,248.30
APRIL	297,982.90	690,234.27	847,528.88	106,472.50	1,942,218.55
MAY	236,108.94	614,300.11	640,471.55	79,648.38	1,570,528.98
JUNE	332,971.29	879,960.28	303,248.96	112,857.41	1,629,037.94
JULY	392,947.33	826,799.06	554,318.01	118,642.88	2,011,350.15
AUGUST	309,911.02	931,806.56	728,252.67	120,191.02	2,210,352.30
SEPTEMBER	300,998.63	857,572.92	617,402.63	108,028.01	1,992,030.20
OCTOBER	270,513.44	854,156.49	503,668.12	100,294.72	1,828,927.49
NOVEMBER	267,648.50	844,610.59	440,523.49	105,688.20	1,764,158.99
DECEMBER	284,608.29	852,075.43	524,241.83	123,022.42	1,906,970.39
<b>TOTALS</b>	<b>3,458,766.51</b>	<b>10,113,044.94</b>	<b>8,181,347.48</b>	<b>1,268,084.45</b>	<b>24,289,327.84</b>

Total number of kilowatt house of electricity generated in calendar year: 149,262,000

1 Please attach a copy of the annual report for the relevant calendar year

2 Include spot market revenues in the appropriate column.

3 Itemize other sources of revenues (e.g. oily waste) and attach supporting documentation.

\*\*(Consists of Specialty Waste Revenue, Cell Phone Revenue, Aluminum Sales and Ferrous Sales)

**2010 Revenue**

	Jan	Feb	Mar	Apr	May	Jun	
Mun	251,310.93	220,402.98	293,362.26	297,982.90	236,108.94	332,971.29	
Comm	978,454.29	785,143.46	997,931.48	690,234.27	614,300.11	879,960.28	
Electricity	929,398.84	1,140,701.80	951,590.70	847,528.88	640,471.55	303,248.96	
Other(Spec)	9,952.84	18,355.72	28,472.81	15,726.61	10,153.21	15,167.09	
Other(Cellphone)	8,108.44	3,830.14	14,080.74	6,414.44	22,718.51	14,503.84	
Other (Aluminum)	2,346.00	5,398.00	3,100.00	2,790.00	2,677.30	6,379.60	
Other (Ferrous)	50,692.14	56,665.38	89,869.58	81,364.00	40,132.93	62,877.38	
Other (Picked)	530.60	995.79	840.72	177.45	3,966.43	13,929.50	
Total Other	71,630.02	85,245.03	136,363.85	106,472.50	79,648.38	112,857.41	
<b>Total</b>	<b>2,230,794.08</b>	<b>2,231,493.27</b>	<b>2,379,248.30</b>	<b>1,942,218.55</b>	<b>1,570,528.98</b>	<b>1,629,037.94</b>	
	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>Total</b>
Mun	392,947.33	309,911.02	300,998.63	270,513.44	267,648.50	284,608.29	3,458,766.51
Comm	826,799.06	931,806.56	857,572.92	854,156.49	844,610.59	852,075.43	10,113,044.94
Electricity	554,318.01	728,252.67	617,402.63	503,668.12	440,523.49	524,241.83	8,181,347.48
Other(Spec)	18,580.70	13,760.29	11,829.15	19,608.16	20,233.21	19,994.41	201,834.21
Other(Cellphone)	29,270.72	8,110.52	8,170.91	6,075.92	10,365.26	8,220.59	139,870.03
Other (Aluminum)	5,450.95	5,024.55	3,077.06	4,903.60	3,942.00	5,400.00	50,489.06
Other (Ferrous)	64,357.50	68,257.49	84,064.69	68,989.44	71,147.73	87,044.09	825,462.35
Other (Picked)	983.01	25,038.17	886.20	717.60	0.00	2,363.33	50,428.80
Total Other	118,642.88	120,191.02	108,028.01	100,294.72	105,688.20	123,022.42	1,268,084.45
<b>Total</b>	<b>2,011,350.15</b>	<b>2,210,352.30</b>	<b>1,992,030.20</b>	<b>1,828,927.49</b>	<b>1,764,158.99</b>	<b>1,906,970.39</b>	<b>24,289,327.84</b>

**FORM E**

**EXPENDITURES <sup>1</sup>**

<b>VARIABLE EXPENDITURES</b>		
Labor	7,995,422.00	
Maintenance	2,740,592.00	
Utilities	387,027.00	
<b>Operations/maintenance total</b>		<b>11,123,041.00</b>
Wood chips		
Other (please identify) Natural Gas	425,386.00	
<b>Alternative fuel purchased total</b>		<b>425,386.00</b>
<b>Ash &amp; Front End Processing Residue disposal</b>		<b>7,218,603.00</b>
<b>Other variable costs</b>		<b>3,326,076.00</b>
<b>FIXED EXPENDITURES</b>		
<b>New capital investments</b>		<b>5,351,074.00</b>
<b>Debt service</b>		<b>0.00</b>
<b>Reserve</b>		<b>0.00</b>
<b>TOTAL EXPENDITURES</b>		<b>27,444,180.00</b>

<sup>1</sup> Please attach a copy of annual report for the relevant fiscal year.