86 FERC 962, 221

UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION

Bangor Hydro-Electric Company)

Project No. 2727-057

ORDER AMENDING LICENSE MAR 2 2 1999

On November 19,1998, Bangor Hydro-Electric Company (Bangor), licensee for the Ellsworth Project (FERC 2727) filed an application to amend its license. 1/ The Ellsworth Project is located on the Union River, in Hancock County, Maine.

BACKGROUND

Bangor filed the application to amend its license to correct the project description, revise exhibit A, and change the project boundary to exclude land underlying a substation not a part of the project.

Ordering paragraph (B)(2)(g) of the license states that the project has three 2.3/34.5-kV transformers. Page A-5 of exhibit A, approved as part of the license, states that the project includes three 3,333kVA, single phase 2.3kV to 34.5 kV transformers. The project actually has a single three-phase 2.3-kV to 34.5-kV transformer.

Bangor also requests that pages A-10 through A16 of exhibit A be deleted and that pages identified a A10R, A114, A12R and A13R of the application to amend, attachment H, be substitued for the deleted pages.

Also, Bangor proposes to modify the project boundary by removing part of the project land underlying a 34.5-kV substation on a hill to the southwest of the project's powerhouse.

REVIEW

The project description in ordering paragraph (B)(2)(g) will be revised to correct the description of the transformers. Page A-5 of exhibit A will be corrected to reflect the single, three phase transformer. Pages A-10 through A-16 will be deleted from exhibit A. Pages A-10R, A-11R, A-12R and A-13R of the amendment application, attachment H, describing the operating equipment for the project will be approved as part of the license.

1/ 41 FERC ¶62,304 Order Issuing New License issued December 28, 1987.

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The licensee must file revised exhibit G drawings for approval showing the course and distance of the revised project boundary.

The Director orders:

(A) The license for the Howland Project, FERC Project No. 2721 is amended as described below effective the issuance date of this order.

(B) The project description given in ordering paragraph(B)(2) of the license is revised to read as follows:

Project works consisting of (a) Graham Dam, an earthfill dam with concrete core walls, about 750 feet long and 30 feet high and having a gated concrete spillway; (b) Graham Lake, a reservoir extending approximately 15 miles above Graham Dam having a surface area of 12,200 acres at normal water surface elevation 104.2 feet U.S.G.S. datum; (c) Ellsworth Dam, a concrete buttress dam located about 4 miles downstream of Graham Dam, approximately 377 feet long and 60 feet highwith 26-inch-high flashboards on the spillway; (d) Lake Leonard, a forebay reservoir extending approximately 1 mile above Ellsworth Dam and having a surface area of 125 acres at normal water surface elevation 66.67 feet U.S.G.S. datum; (e) a reinforced concrete and concrete block masonry powerhouse containing one 2,500-kW generating unit, two 2,000-kW generating units, and one 2,400-kW generating unit; (f) the generator leads; (g) a three phase 10/11.2 MVA 2.3/34.5-kV step-up transformer; (h) the 34.5-kV transmission line connecting the step-up transformer to the 34.5-kV bus of the Ellsworth substation; and (i) appurtenant facilities.

(C) Pages A-10 through A16 of exhibit A are deleted and pages A-10R, A-11R, A-12R, and A-13R of the amendment application, attachment H, are approved as part of the license.

(D) Within 90 days of the date of this order the licensee shall file for Commission approval, revised exhibit G drawing(s) showing the revised project boundary, and describing the course and distance for the revision to project boundary. Project No. 2727-057

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(E) This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.173.

J. Mark Robinson Director Division of Licensing and Compliance