Maine Maritime Academy Castine, Maine

Pier Upgrades and Waterfront Improvements Project March 1, 2024 ADDENDUM NO. 3

Prospective bidders and all concerned are hereby advised of the following changes/modifications in the Maine Maritime Academy Waterfront Campus Pier Upgrades and Waterfront Improvements Issued-for-Bidding Drawings and Project Manual dated January 26, 2024 and are hereby requested to change their copies accordingly.

Addendum No. 3 consists of 4 pages of Response to Questions and Other Revisions, 31 re-issued IFB Drawing Sheets, and 3 re-issued Specifications Sections for a total of 56 pages. Addendum No 3 addresses some of the bidder questions received. Subsequent addendum will address the outstanding bidder questions and additional revisions to the IFB Drawing Set and the IFB Project Manual.

Submit written questions during the bid phase via email to Jake Jacobs with cc to Cheryl Coviello.

<u>Jake.Jacobs@collierseng.com</u> Cheryl.Coviello@gza.com

Make the following changes to the Bidding Documents, Project Manual and Specifications:

RESPONSE TO GENERAL QUESTIONS

1. Is there a deadline for bid questions?

Response 1: Yes. See Addendum No. 2.

2. Please provide MMA security Pass instructions/requirements.

REPLACE IFB Specification Section 01 05 00 Supplemental Conditions Part 1.2 as follows:

"All Contractor and Subcontractor employees shall have on their person a valid Transportation Worker Identification Credential (TWIC) or other government issued identification with their legal name and photograph. The TWIC or other government issued identification shall be kept on-person and visible when on MMA property. It may be kept on-person and not visible when it would present a safety concern during certain construction activities. During such construction activities, the TWIC or other government issued identification shall be made visible upon request. (Escort is not required of individuals without a TWIC.) Contractor shall submit a list of all employees and subcontractor's employees working on site. Contractor shall submit updates when changes occur to maintain a current and accurate list."

Maine Maritime Academy Waterfront Campus Pier Upgrades and Waterfront Improvements Castine, ME

3. Is compensatory mitigation fee of \$22,710.72 on page 101 of 760 by others?

<u>Response 3:</u> The Contractor is not responsible for the compensatory mitigation fee.

OTHER REVISIONS TO IFB PROJECT MANUAL

IFB Specification Section 01 05 00 Supplemental Conditions

- 1. Below Part 6.2: ADD Part 6.3 as follows:
 - 6.3 The Contractor shall coordinate any interruptions and temporary disconnect of MMA's seawater intake system that runs between Andrews Hall and the existing pier with the Owner's Representative a minimum of two weeks in advance for review, approval and scheduling with Maritime Academy.

IFB Specification Section 23 05 33 Heat Trace

1. See the attached revised specification section for revision to the highlighted content regarding the redundant heat trace.

Paragraph 2.2.B

P Paragraphs 2.9.D.1 and 2.9.D.2

Paragraphs 2.9.E.1 and 2.9.E.2

IFB Specification Section 23 14 29 Sump Pumps

1. ADD the attached specification section.

IFB Specification Section 23 21 16 Piping Specialties

1. See the attached revised specification section for revision to the highlighted content.

Paragraph 2.10.A

Paragraph 2.10.C

OTHER REVISIONS TO IFB DRAWINGS

REPLACE the following IFB Drawing Sheets with the attached. A general description is provided for MEP revisions. See each re-issued drawing sheet for revisions.

- 1. G-002 Drawing Index Sheet
- 2. C-202 Grading & Utility Plan B
- 3. C-702 Site Construction Details
- 4. S-102 Waterfront Structures Demolition dn Removal Plan
- 5. S-104 Waterfront Structures Layout Plan
- 6. S-105 West Bulkhead and Retaining Wall Plan 1
- 7. S-106 West Bulkhead and Retaining Wall Plan 2
- 8. S-107 West Bulkhead and Retaining Wall Sections 1
- 9. S-108 West Bulkhead and Retaining Wall Sections 2
- 10. S-109 West Bulkhead and Retaining Wall Details 1

- 11. S-113 Pier Layout Plan
- 12. S-114 Pier Pile Plan
- 13. S-115 Pier Framing Plan
- 14. S-117 Pier Deck Grading Plan
- 15. M-200 Mechanical Site Plan New Work
 - a. Removed ~100 ft of DCW pipe and adjusted the termination location for the ship's DCW connections.
 - b. Identified access hatch locations for pier utility trench
- 16. M-202 Steam Vault New Work
 - a. Changed the sump pump in vault STMH-1 to an electric type, and made the sump pit more shallow.
- 17. M-203 Steam Vault New Work Structural
 - a. Changed the sump pump in vault STMH-1 to an electric type, and made the sump pit more shallow.
- 18. M-204 mechanical Trench Plan New Work
 - a. Added (2) 3" ball valve, and (2) 1" blowdown/drain valves to the DCW line in the utility trench.
 - b. Showed the new location for the DCW pipe termination for the ship's connections.
- 19. M-205 Mechanical Pier Part Plan New Work
 - a. Removed a plan view showing the DCW route that no longer exists.
- 20. M-301 Mechanical Trench Profiles New Work
 - a. Added (2) 3" ball valve, and (2) 1" blowdown/drain valves to the DCW line in the utility trench.
 - b. Showed the new location for the DCW pipe termination for the ship's connections.
 - c. Updated the note for the steam/condensate hose requirements.
- 21. M-302 Mechanical Sections New Work
 - a. Changed the sump pump in vault STMH-1 to an electric type.
 - b. Made the sump pit more shallow.
- 22. M-501 Steam P&ID New Work
 - a. Removed the steam line to the sump pump, now that it's electric powered.
 - b. Updated the note for the steam/condensate hose requirements.
- 23. M-704 Mechanical Details
 - a. Updated the sump pump/pit detail to reflect the new electric powered pump selection.
 - b. Updated the sanitary ship connection detail.
 - c. Updated the DCW ship connection detail.
- 24. M-801 Mechanical Schedules
 - a. Updated the sump pump schedule to reflect the new electric powered pump selection.
 - b. Updated the heat trace schedule. Redundant heat trace on all lines except for the sump pump/piping is now in the base bid. Previously, this was listed as a bid alternate.
- 25. E-201 Electrical Site Part Plan A
 - a. Updated layout of the exterior electrical equipment.
 - b. Added medium voltage pad mounted switch adjacent to UT-2 for the 6.6kV ship feed.
- 26. E-202 Electrical Site Part Plan B
 - a. Added sump pump connection. Sump pump located in steam manhole STMH-01.
 - b. Added approximate location of Power Panels P1 and P2 within Andrews Hall.

- c. Removed plan note symbol "1".
- 27. E-203 Electrical Pier Part Plan A
 - a. Revised description of NSMV 480V and 6.6kV SPO connection gear on pier.
- 28. E-301 Electrical Butterfly Diagrams
 - a. Updated the medium voltage manhole work.
 - b. Bifurcate the 6.6kV ship feeder to energize both shore power receptacles.
- 29. E-501 Electrical One-Line Diagrams
 - a. Updated single line to address shore power outlet safeties and overcurrent protection.
 - b. Remove 1200A breaker adjacent the 1500kVA transformer and associated relaying for the 450V SPO.
 - i. Updated to (3) 400A breakers, each individually feeding the 450V receptacles. Shunt tripping for each receptacle and associated breaker.
 - c. Remove 1200A and kirk-key system from the 450V shore power outlet.
 - d. Remove 700A medium voltage breaker from the 6.6kV shore power outlet.
 - i. Updated to (1) medium voltage padmount switch adjacent the 3500kVA transformer.
 - e. Show the manhole and bifurcation of the 6.6kV ship feeder to energize both shore power receptacles.
 - f. Updated kirk-key system for the 6.6kV shore power outlet.
 - g. Updated drawing notes to add clarity to the shore power outlet changes.
- 30. E-702 Electrical Details
 - a. Added STMH-01 sump pump detail.
- 31. E-801 Electrical Schedules
 - a. Modified description within existing Power Panel P1 schedule.

SECTION 23 05 33

HEAT TRACE

PART 1 - GENERAL

1.1 SCOPE OF WORK

A. Provide a complete pipeline heat tracing system as shown on the Drawings and in conformance with the requirements in this Section and Section 230500 "Mechanical General Provisions".

1.2 RELATED DOCUMENTS

A. Drawings and general provisions of the Contract, including General and Supplementary Conditions and Division 01 Specification Sections, apply to this Section.

1.3 SUMMARY

A. This Section describes requirements for a complete electrical heat tracing system including heat tracing panelboard, temperature self-regulating polymer heat trace cables for insulated pipeline applications, line voltage thermostat controls, cold junction boxes, cable splices, end-of-line indicator lights, and related accessories.

1.4 DEFINITIONS

A. Refer to the definitions in Division 26 Section "Electrical General Provisions".

1.5 QUALIFICATIONS

- A. Manufacturer's Factory Qualifications: Manufacturing facilities shall have accreditation to ISO 9000:2000 or an equivalent quality management system acceptable to the Engineer. The manufacturing company shall be listed in a published NRTL directory of companies offering NRTL-listed and labeled products. All components of the heat tracing system shall be manufactured by one company.
- B. Testing Firm Qualifications: An independent firm, with experience and capability to conduct specified tests, and is a member company of NETA or is an NRTL as defined by OSHA in 19 CFR 1910.7, acceptable to the AHJ.
- C. Testing Firm's Field Supervisor Qualifications: person currently certified by NETA or NICET to supervise onsite testing specified in Part 3.

1.6 REFERENCE STANDARDS

- A. Factory Mutual Research Corporation
- B. IEEE 515-1997 IEEE Standard for the Testing, Design, Installation and Maintenance of Electrical Resistance Heat Tracing for Industrial Applications 1997
- C. UL 746B Standard for Polymeric Materials; Long Term Property Evaluations

1.7 SUBMITTALS

- A. Shop Drawings: Include the following:
 - 1. Compliance Statement: as described in Division 26 Section "Electrical General Provisions".
 - 2. Product Data: Manufacturer's technical data sheets for each heat trace component proposed to be installed for this Project.

- 3. Shop Drawings: Specially prepared power and control wiring diagrams showing factory and field wiring, and details for attaching heat tracing components to mechanical piping.
- B. Coordination Drawings: Submit scaled plans, sections, elevations, details, and schedules showing heating cable layout with heat trace panelboard(s), thermostats, cold junction boxes, splices, taps, and panelboard schedules.
- C. Field Test Reports: Record and interpret test results for compliance with specified performance requirements.
- D. Qualification Data: For testing firm and testing firm's field supervisor.
- E. Installation Instructions: As published by manufacturer.
- F. Operation and Maintenance Manual: For electric heat tracing components, to include in Operation and Maintenance Manuals specified in Special Conditions and in Division 26 Section "Electrical General Provisions".
- G. Warranties: Special warranties specified in this Section.

1.8 QUALITY ASSURANCE

- A. Compliance Statement: Review Specifications and submit a Compliance Statement as described in Division 26 Section "Electrical General Provisions".
- B. Source Limitations: Obtain heat tracing cables and accessories from a single qualified manufacturer.
- C. Unit Responsibility: The heat tracing system manufacturer shall be responsible for the design of the entire heat tracing system described in this Section.
- D. Comply with NEC requirements.

1.9 COORDINATION

A. Coordinate layout and installation of electric heating cables and system components with mechanical piping construction specified in Division 23.

PART 2 - PRODUCTS

2.1 BASIS OF DESIGN

- A. The heat tracing design shown on the Drawings is based on Chromalox Heat Trace and their design guidelines. Chromalox is represented by RL Stone (POC: Patty Schmidt 888-404-8882).
- B. Heat tracing systems by other specified manufacturers will be acceptable on the following conditions:
 - 1. The Contractor and the manufacturer shall re-design the heat tracing system for the specified performance requirements, and adjust the quantity and conduit and wire sizes for branch circuits, the heat trace cable lengths, the quantity and trip ratings of branch circuit breakers, and the quantity and location of cold junction boxes, to suit the proposed alternate manufacturer's products.
 - 2. No delays to completion of the Project.
 - 3. No additional cost to the Owner.

2.2 DESCRIPTION OF WORK

A. General: Heat trace will be used for the following services: 3" sanitary sewer force main, 2" sanitary branch lines, 3-1/2" domestic cold water, 1-1/4" domestic cold water branch lines, 2" condensate return, and a sump pump

with 2" discharge pipe. The sanitary sewer, and domestic cold water lines will be polypropylene pipe with field applied insulation/jacketing, and will be heat traced throughout the pier trench and above/below the pier. The condensate and sump pump discharge piping will be carbon steel pipe with field applied insulation/jacketing. The condensate will run in the pier trench and above the pier at its termination, as well as a separate run aboveground by Andrews Hall that runs down into a vault. The sump pump and discharge pipe will exclusively reside in the vault by Andrews Hall.

B. Redundancy: Provide a redundant heat trace circuit for each line so that if one system breaks, the other will still be operational. One circuit will be set to maintain 45°F (adj., main circuit), and the other to maintain 40°F (adj., backup circuit). No redundant controller is required. Redundant heat trace cable applies to all systems being heat traced in this project with the exception of the sump pump and discharge piping in Vault STMH-1.

C. Installation:

- General: Install heat trace cable on piping, fittings, and valves per manufacturer's recommendations.
- Sump Pump/Pipe Heat Trace: Install the power connection and end termination above the top of
 the sump pit to protect it from water damage. Install heat trace cable on pump per manufacturer's
 recommendations (similar to valve installation) to ensure good coverage. Install with aluminum tape
 as the pump will not be insulated.

2.3 MANUFACTURERS

- A. Provide products by one of the following manufacturers:
 - 1. Chromalox (Basis of Design)
 - 2. Ray Chem
 - 3. Nelson Heat Tracing Systems
 - 4. Approved equal.

2.4 NRTL CERTIFICATION

A. Heat trace cable and electrical components shall be NRTL listed and labeled in accordance with NEC Article 100, and OSHA requirements in 29 CFR 1910.7

2.5 ELECTRICAL RATINGS

A. Power Supply Voltage: 277V, 1 phase, 60 Hz.

2.6 HEAT TRACING CABLES

- A. Self-Regulating Cable Low Temperature
 - 1. Basis of Design: Chromalox SRL
 - 2. Service: Domestic Cold Water, Sanitary Sewer
 - 3. Twin 16 AWG copper buss wires.
 - 4. Semi-conductive polymer core matrix. Self-regulating component of the cable, the electrical resistance varies with temperature.
 - 5. Polyolefin jacket: Flame retardant, electrically insulates the matrix and buss wires and provides resistance to water and some inorganic chemical solutions.
 - 6. Tinned Copper Braid Provides additional mechanical protection and a positive ground path.
 - 7. High Temperature Fluoropolymer or TPR Overjacket for additional corrosion resistance.

- B. Self-Regulating Cable Medium Temperature
 - 1. Basis of Design: Chromalox SRM
 - 2. Service: Condensate Return, steam trap stations, sump pump and discharge
 - 3. Twin 14 AWG copper buss wires.
 - 4. Semi-conductive polymer core matrix. Self-regulating component of the cable, the electrical resistance varies with temperature.
 - 5. High Temperature Fluoropolymer Jacket: Flame retardant, electrically insulates the matrix and buss wires and provides corrosion resistance.
 - 6. Metallic Braid Provides additional mechanical protection and a positive ground path.
 - 7. High Temperature Fluoropolymer or TPR Overjacket for additional corrosion resistance.

2.7 ENCLOSURES

- A. Thermostat housings, cold junction boxes, and other electrical enclosures shall be cast aluminum with plastic coating, zinc-coated malleable iron with plastic coating, stainless steel, or fiberglass-reinforced plastic, rated NEMA 4X in accordance with NEMA 250.
- B. Covers: gasketed and fastened with brass or stainless-steel screws.
- C. Electrical enclosures shall be suitable for outdoor use in the ambient conditions at the installation site.
- D. Condensation inside electrical enclosures shall be prevented by one or more of the following methods:
 - 1. Conduits shall enter enclosures at the bottom wherever it is physically possible. Side entry is permissible. Top entry shall be avoided, and where unavoidable, top entry conduits shall be fitted with explosion-proof seal off fittings, breathers, and drains.
 - Condensation buildup shall be prevented by heat from control transformers and other electrical components. If insufficient heat is available from component heat losses, anti-condensation heaters shall be provided.

2.8 PERFORMANCE REQUIREMENTS

A. Heat Tracing Application: freeze protection

B. Minimum Ambient Design Temperature: -40°F

C. Maximum Ambient Air Design Temperature: 110°F

D. Maintain Temperature: 40°F

E. Maximum Sheath Temperature: 80°F

- F. Insulation type and thickness: As shown on the Drawings and specified in Division 23.
- G. Cable shall be capable of providing at least 90 percent of nominal power output over a temperature range from 40 to 150°F pipe temperature, and shall be capable of crossing over itself without overheating.
- H. The electrical heat tracing system shall maintain at least 75% of the specified wattage output in the specified environment for a minimum design life of 20 years when operated and maintained at less than the maximum continuous exposure temperature in accordance with the manufacturer's recommendations. The heat tracing system shall be certified to operate at 90% of power output after 1000 hours of exposure to the maximum intermittent exposure temperature when tested in accordance with UL 746B.

2.9 TEMPERATURE CONTROL AND MONITORING

- A. Provide a UL listed microprocessor-based temperature control monitoring and power distribution system.
- B. Provide both outdoor controllers with a visual alarm probe on top for easy visual indication of a fault or other error.
- C. Both controllers will be installed outside and exposed to ocean air. Provide stainless steel outer case or other material resistant to outdoor, salty environment.
- D. Pier Controller Line Sensing
 - Basis of Design: Chromalox IntelliTrace ITLS
 - Service: 2" Condensate Return, 3" Sanitary Sewer, 2" Sanitary Sewer, 3-1/2" Domestic Cold Water, 1-1/4" Domestic Cold Water, all with redundant circuits.
 - 3. Enclosure: NEMA 4X
 - 4. Operating Temperature: -40°F to 104°F.
 - 5. Supply Voltage: 277V/1PH/60Hz
 - 6. Communication: BACnet IP
 - 7. Control: Engage circuits based on local ambient temperature sensor readings maintain freeze protection.
 - 8. Alarms: Process, deviation, high/low and latching/non-latching programmable temperature alarms.
 - 9. On/Off and PID control modes
 - Display: High resolution TFT display
 - 11. Separate LED indicators for power, load and alarm for each circuit shall be provided on front panel.
- E. Land-side Controller Line Sensing
 - Basis of Design: Chromalox IntelliTrace ITC2, with ITC1 for redundant condensate circuit
 - 2. Service: 2" Condensate Return (with redundant circuit), Sump Pump and 2" Discharge Piping
 - 3. Enclosure: NEMA 4X
 - 4. Operating Temperature: -40°F to 104°F.
 - 5. Supply Voltage: 208V/3PH/60Hz
 - 6. Communication: BACnet IP
 - 7. Control: Engage circuits based on temperature sensor readings on condensate lines to maintain freeze protection.
 - 8. Alarms: Process, deviation, high/low and latching/non-latching programmable temperature alarms.
 - 9. On/Off and PID control modes
 - 10. Display: High resolution TFT display
 - 11. Separate LED indicators for power, load and alarm for each circuit shall be provided on front panel.

2.10 HEAT TRACE ACCESSORIES

A. Cable and Accessory Supports: Provide wrapping tapes, cable ties, and pipe clamps to fasten heat trace cables and accessories in place in accordance with manufacturer's installation instructions.

- B. Cold Junction Boxes: Threaded opening suitable for ¾ inch threaded conduit connection, cast aluminum with protective coating and gasketed screw cover. Provide green grounding screw for equipment ground wire, and spring clamp or screw terminals for line and neutral wires.
- C. Illuminated End Seals: Heat shrink insulation with "cable energized" LED type indicator lamp.
- D. Splices: Compression connectors, with heat shrink insulation over conductors and over outer jacket.
- E. Aluminum tape: Apply over heat trace cable for full length of plastic piping.
- F. Warning Labels: OSHA-approved colors and materials, with legend "Warning: Hazardous Voltage May Be Present From Electric Heat Tracing Under Pipe Insulation. Disconnect Heat Tracing Power Supplies Before Removing Pipe Insulation or Working On Heat Tracing."

2.11 FACTORY QUALITY ASSURANCE

- A. Factory Quality Certification
 - 1. Submit copy of factory quality assurance certificate.
- B. Manufacturing Process
 - Heat tracing components shall be manufactured or outsourced in accordance with the factory quality certification documents.
- C. Factory Quality Assurance
 - Cable production shall be monitored, controlled, and tested in accordance with the manufacturer's quality assurance program.
 - 2. Components shall be tagged and shipment shall be checked for completeness.

2.12 PACKAGING FOR SHIPMENT

A. Package components in watertight pouches inside corrugated cardboard boxes with manufacturer and contents clearly labeled.

2.13 WARRANTY

- A. Provide parts and labor warranty in accordance with Division 01 and Division 26 Section "Electrical General Provisions".
- B. General Warranty: Special warranty specified in this Article shall not deprive Owner of other rights Owner may have under other provisions of the Contract Documents and shall be in addition to, and run concurrent with, other warranties made by Contractor under requirements of the Contract Documents.
- C. Special Warranty: Written warranty, executed by manufacturer agreeing to repair or replace components of electric heating cables that fail in materials or workmanship within specified warranty period.
- D. Warranty Period: Two years from date of Substantial Completion.

PART 3 - EXECUTION

- 3.1 DELIVERY, STORAGE, AND HANDLING
- A. Deliver, store, and handle heat tracing components in accordance with manufacturer's instructions and recommendations.

3.2 INSPECTION PRIOR TO INSTALLATION

- A. Piping and supports shall be substantially complete without burrs or sharp protrusions, tested, and clean prior to starting installation of heat tracing.
- B. Examine surfaces and substrates to receive heating cables for compliance with specified requirements for installation, including manufacturer's installation instructions and recommendations.

3.3 INSTALLATION

- A. Follow heat trace manufacturer's installation instructions and recommendations.
- B. Test cable bus wires on reel for electrical continuity before installing.
- C. Test cable insulation resistance on reel before installing.
- D. Proceed with installation only after unsatisfactory conditions have been corrected.
- E. Cut cable to length required, and fasten to piping with tape, ties, and supports furnished by the heat trace manufacturer.
- Install heater-to-cold lead connections in accessible locations.
- G. Install end-of-line illuminated terminations in readily visible locations.
- H. Wrap valves and actuation stems in accordance with manufacturer's recommendations.
- I. Connect wiring in accordance with approved field wiring diagrams.
- J. Start acceptance tests.
- K. Apply pipe insulation.
- L. Finish acceptance tests

3.4 WIRING CONNECTIONS

- A. Connect heating cables and other components to power supply wiring as shown on the Drawings, or as shown on approved re-design drawings provided by a specified alternate heat trace manufacturer.
- B. Connect control wiring as shown on the manufacturer's approved field wiring diagrams.
- C. Grounding: Ground equipment according to Section 260526 "Grounding and Bonding for Electrical Systems".
- D. Tighten electrical connectors and terminals according to manufacturer's published torque-tightening values. If manufacturer's torque values are not indicated, use those specified in UL 486A.

3.5 IDENTIFICATION IN THE FIELD

- A. Apply heat trace warning labels to heat traced piping, spaced at 5 foot intervals.
- B. Provide typed branch circuit panelboard schedule identifying each cold junction box.
- 3.6 ACCEPTANCE TESTING
- A. Prepare for acceptance tests as follows:

- Test insulation resistance for each enclosed controller element, cable, branch circuit, and control
 circuit.
- 2. Test continuity of each circuit.
- B. Perform the following field tests and inspections and prepare test reports:
 - 1. Testing prior to initial energization, before application of pipe insulation:
 - Test cables for electrical continuity.
 - b. Test cables for insulation resistance. Replace cables if measured resistance is less than 10 megaohms to ground.
 - c. Report results in writing.
 - 2. Functional testing after energization:
 - Set thermostatic controls and monitor operation of heat tracing system under actual operating conditions if possible, otherwise test system with empty piping.
 - b. Test cables to verify rating and power input. Energize branch circuit wiring. Record ambient temperature. Measure voltage and current simultaneously, and record test results at one minute intervals for 10 minutes.
 - 3. Correct malfunctioning units on-site, where possible, and retest to demonstrate compliance; otherwise, replace with new units and retest.

3.7 DEMONSTRATION AND TRAINING

A. Review installation with Owner's Representative.

3.8 SPARE PARTS AND SPECIAL TOOLS

A. 90 days prior to Substantial Completion, provide a list of spare parts and special tools recommended by the Manufacturer for this Project, with prices.

3.9 PROTECTION

A. Protect installed heating tracing system from damage in accordance Manufacturer's recommendations.

END OF SECTION

SECTION 23 14 29

SUMP PUMPS

PART 1 - GENERAL

1.1 RELATED DOCUMENTS

A. Drawings and general provisions of the Contract, including General and Supplementary Conditions and Division 01 Specification Sections, apply to this Section.

1.2 SUMMARY

- A. Section Includes:
 - 1. Submersible sump pumps.

1.3 ACTION SUBMITTALS

- A. Product Data: For each type of product indicated. Include construction details, material descriptions, dimensions of individual components and profiles. Include rated capacities, operating characteristics, electrical characteristics, and furnished specialties and accessories.
- B. Wiring Diagrams: For power, signal, and control wiring.
- 1.4 CLOSEOUT SUBMITTALS
- A. Operation and Maintenance Data: For pumps and controls, to include in operation and maintenance manuals.
- 1.5 QUALITY ASSURANCE
- A. Electrical Components, Devices, and Accessories: Listed and labeled as defined in NFPA 70, by a qualified testing agency, and marked for intended location and application.
- B. UL Compliance: Comply with UL 778 for motor-operated water pumps.
- 1.6 DELIVERY, STORAGE, AND HANDLING
- A. Retain shipping flange protective covers and protective coatings during storage.
- B. Protect bearings and couplings against damage.
- C. Comply with pump manufacturer's written rigging instructions for handling.

PART 2 - PRODUCTS

2.1 SUBMERSIBLE SUMP PUMPS

- A. Submersible, Fixed-Position, Single-Seal Sump Pumps:
 - Manufacturers: Subject to compliance with requirements, available manufacturers offering products that may be incorporated into the Work include, but are not limited to the following:
 - a. BJM Pumps.

- b. Liberty Pumps.
- c. Pentair Pump Group.
- d. Zoeller Company. (Basis of Design)
- 2. Description: Factory-assembled and -tested sump-pump unit.
- 3. Pump Type: Submersible, end-suction, single-stage, close-coupled, overhung-impeller, centrifugal sump pump as defined in HI 1.1-1.2 and HI 1.3.
- 4. Pump Casing: Cast iron, with strainer inlet, legs that elevate pump to permit flow into impeller, and vertical discharge for piping connection.
- 5. Impeller: Statically and dynamically balanced, ASTM A 48/A 48M, Class No. 25 A cast iron design for clear wastewater handling, and keyed and secured to shaft.
- 6. Pump and Motor Shaft: Stainless steel, with factory-sealed, grease-lubricated ball bearings.
- 7. Seal: Mechanical.
- 8. Motor: Hermetically sealed capacitor-start type; with built-in overload protection; lifting eye or lug; and three-conductor, waterproof power cable of length required and with grounding plug and cable-sealing assembly for connection at pump.
 - a. Motor Housing Fluid: Oil.
- 9. Temperature: Up to 200°F.
- 10. Power and Controls:
 - a. Power: Plug-in type, powered from vault receptacle.
 - b. Switch Type: High-temperature, mechanical float switch with float rods and rod buttons. Rated for 200°F continuous operation.
 - C. Float Guides: Pipe or other restraint for floats and rods in basins of depth greater than 24 INCHES.
 - D. MECHANICAL SWITCH BOX MOUNTED ON THE DISCHARGE PIPE ABOVE THE OPERATING LEVEL WHERE THE PUMP ENGAGES.
- 11. Performance: Refer to schedule on drawings for electrical and mechanical performance.
- 12. BASIS OF DESIGN: ZOELLER M3137.

2.2 MOTORS

- A. Comply with NEMA designation, temperature rating, service factor, enclosure type, and efficiency requirements for motors specified in Section 230513 "Common Motor Requirements."
 - Motor Sizes: Minimum size as indicated. If not indicated, large enough so driven load will not require motor to operate in service factor range above 1.0.
- B. Motors for submersible pumps shall be hermetically sealed.

PART 3 - EXECUTION

3.1 EXAMINATION

A. Examine roughing-in for plumbing piping to verify actual locations of storm drainage piping connections before sump pump installation.

3.2 INSTALLATION

A. Pump Installation Standards: Comply with HI 1.4 for installation of sump pumps.

3.3 CONNECTIONS

- A. Comply with requirements for piping specified in Section 232113 "Basic Piping Materials and Methods." Drawings indicate general arrangement of piping, fittings, and specialties.
- B. Install piping adjacent to equipment to allow service and maintenance.

3.4 FIELD QUALITY CONTROL

- A. Manufacturer's Field Service: Engage a factory-authorized service representative to inspect, test, and adjust components, assemblies, and equipment installations, including connections.
- B. Perform tests and inspections.
 - Manufacturer's Field Service: Engage a factory-authorized service representative to inspect components, assemblies, and equipment installations, including connections, and to assist in testing.
- C. Tests and Inspections:
 - 1. Perform each visual and mechanical inspection.
 - Leak Test: After installation, charge system and test for leaks. Repair leaks and retest until no leaks exist.
 - 3. Operational Test: After electrical circuitry has been energized, start units to confirm proper motor rotation and unit operation.
 - 4. Test and adjust controls and safeties. Replace damaged and malfunctioning controls and equipment.
- D. Pumps and controls will be considered defective if they do not pass tests and inspections.
- E. Prepare test and inspection reports.

3.5 STARTUP SERVICE

- A. Perform startup service.
 - 1. Complete installation and startup checks according to manufacturer's written instructions.
- 3.6 ADJUSTING
- A. Adjust pumps to function smoothly, and lubricate as recommended by manufacturer.
- B. Adjust control set points.
- 3.7 DEMONSTRATION
- A. Train Owner's maintenance personnel to adjust, operate, and maintain controls and pumps.

END OF SECTION

SECTION 23 21 16

PIPING SPECIALTIES

PART 1 - GENERAL

1.1 RELATED DOCUMENTS

A. Contract Drawings and general provisions of Contract, including General and Supplementary Conditions and other Division 01 Specification Sections, apply to this Section.

1.2 DESCRIPTION OF WORK

- A. This Section provides the specification for pipe specialties. Pipe specialties include:
 - Strainers
 - 2. Manual/Automatic Air Vents
 - 3. Pressure Gauges
 - 4. Dielectric Fittings
 - 5. Pressure Regulating/Reducing Valves
 - 6. Steam Traps
 - 7. Condensate Flash Arrestor/Sparge Pipes
 - 8. Flexible Hoses for Steam and Condensate

1.3 SUBMITTALS

- A. In accordance with Section 013300 "Submittal Procedures", submit the following:
 - 1. Materials of construction
 - 2. Dimensions
 - 3. Flow ranges
 - 4. Pressure Ranges
 - 5. Schedules indicating service
 - 6. Pressure drops
 - 7. Manufacturer's cut sheets
- B. Operation and Maintenance Manuals: Submit manufacturer's maintenance data for all equipment.

1.4 QUALITY ASSURANCE

- A. Comply with applicable portions of American Society of Engineers (ASME) and Instrument Society of America (ISA) standards pertaining to construction and installation of gauges and meters, including:
 - 1. ANSI/ASME B31.1: Power Piping.
 - 2. ANSI/ASME Boiler and Pressure Vessel Code: Section VIII, Division 1 Unfired Pressure Vessels.
 - 3. MSS Manufacturers Standardization Society.
- B. Certification: Provide thermometers and gauges whose accuracies are certified by the manufacturer for the specified operating conditions.

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- C. Calibration: Provide calibration for all measurement devices after installation and start-up.
- D. Single-source Responsibility: Obtain each category of specialty device from one source and by a single manufacturer.
- 1.5 DELIVERY, STORAGE, AND HANDLING
- A. Store equipment in a dry location, away from the weather, dust, and debris.
- B. Retain shipping flange protective covers and protective coatings during storage.
- C. Inspect items immediately upon arrival and report any irregularities or damage immediately to the manufacturer/supplier and Engineer.

PART 2 - PRODUCTS

2.1 STRAINERS

- A. Manufacturers: Subject to compliance with requirements, provide products by one of the following:
 - Armstrong
 - 2. Keckley
 - 3. Titan
 - 4. Mueller
 - 5. Spirax-Sarco
- B. Strainers shall be "Y" type, unless otherwise indicated on Contract Drawings.
- C. Construction
 - 1. Steam Service (HPS):
 - Sizes 2 inches NPS and below: Body shall be cast carbon steel in accordance with ASTM A-126 Class B. Strainer shall be ANSI Class 250. Connections shall be threaded.
 - Sizes 2-1/2-inch NPS and above: Body shall be cast carbon steel in accordance with ASTM A216 Grade WCB. Strainer shall be ANSI Class 300. Connections shall be Class 300 flanges.
 - 2. All Other Services:
 - Body shall be heavy-duty cast iron in accordance with ASTM A-126 Class B. Strainer shall be ANSI Class 125 and shall have a design pressure of 125 psig at 450 deg. F. Connections shall be Class 125 flanges.
- D. Strainer Screen:
 - 1. Provide strainer screen with a minimum net free area of 2 1/2 times the cross-sectional area of the entering pipe.
 - 2. All strainer screens shall be 1/8-inch-thick Type 316 stainless steel with perforations as listed below, unless smaller perforations are required by the valve or device which it protects.

	WATER		STEAM		
SIZES	Material	Opening	Material	Opening	
1½" to 4"	304SS	0.062" perf	304SS	0.045" perf	
1/2 10 4	30433	0.002 peri	30433	0.045 peri	
5" to 6"	304SS	0.125" perf	304SS	0.045" perf	

- 3. Provide a screen blowdown valve for each strainer. The valve shall be the full size of the blow-off tapping. Provide shut-off valve in accordance with Section 230523 "Valves". Provide nipple with cap downstream of valve in accordance with the pipe system specifications as specified in Section 232113 "Basic Piping Materials and Methods". Select the length of the nipple connecting to blow-off valve to the strainer basket connection so that the blow-off valve is clear of insulation.
- 4. Provide flanged strainers with flanges tapped for pressure gauge installation. Provide pressure gauges as indicated on P&ID's.
- E. Connections: Strainer connections shall be as specified for the union type as listed in the individual piping group specifications in Section 232113 "Basic Piping Materials and Methods".

2.2 AIR CONTROL DEVICES

- A. Manufacturers: Subject to compliance with requirements, provide products by one of the following:
 - 1. Amtrol, Inc.
 - 2. Armstrong Pumps, Inc.
 - 3. Bell & Gossett Domestic Pump; a division of ITT Industries.
 - 4. Taco.
 - 5. Wessels Company.
- B. Manual Air Vents:
 - 1. Body: Bronze.
 - 2. Internal Parts: Nonferrous.
 - 3. Operator: Screwdriver or thumbscrew.
 - 4. Inlet Connection: NPS 1/2
 - 5. Discharge Connection: NPS 1/8.
 - 6. CWP Rating: 150 psig.
 - 7. Maximum Operating Temperature: 400 °F.
- C. Automatic Air Vents:
 - 1. Body: Bronze or cast iron.
 - 2. Internal Parts: Nonferrous.
 - 3. Operator: Noncorrosive metal float.
 - 4. Inlet Connection: NPS 1/2.
 - 5. Discharge Connection: NPS 1/4.
 - 6. CWP Rating: 150 psig.

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7. Maximum Operating Temperature: 400 °F.

2.3 PRESSURE GAUGES

- A. Manufacturers: Subject to compliance with requirements, provide products by one of the following:
 - 1. AMETEK, Inc.; U.S. Gauge.
 - 2. Ashcroft Inc.
 - 3. Trerice, H. O. Co.
 - 4. Weiss Instruments, Inc.
 - 5. WIKA Instrument Corporation USA.
 - 6. Winters Instruments U.S.

B. Description:

- 1. Standard: ASME B40.100.
- Type: ASME B40.1, Grade A, Type 316 stainless steel, Bourdon-tube pressure gauge, with bottom stem mounted connection.
- Case: Type 300 Series stainless steel. Case hermetically sealed. Silicone liquid filled. Dial size shall be 4 inch minimum.
- 4. Connector: Steel with 1/4-inch male NPT.
- 5. Movement: Mechanical, with link to pressure element and connection to pointer.
- 6. Scale: White coated aluminum with permanently marked etchings.
- 7. Range: Units shall appear in PSIG. PSIG upper range shall be between 150% and 300% of the system normal operating pressure, unless as noted otherwise below:

SERVICE	RANGE (PSIG)	FIGURE INTERVALS (PSIG)	MINOR DIVISIONS (PSIG)
High Pressure Steam	0-200	20	2

8. Accuracy: 1% of full scale per ASME B40.1, accuracy Grade A.

2.4 PRESSURE GAUGE ACCESSORIES

A. Isolation Valves

- 1. For all pressure gauges, provide a shutoff valve as specified for the specific piping system in Section 230523 "Valves".
- 2. Valves shall be located minimum 2 inches outside of insulation.

B. Snubber

- 1. For all systems, provide a 1/2-inch pressure snubber. Snubber shall be a stainless steel bushing with corrosion-resistant porous metal disc through which the pressure fluid is filtered.
- 2. Select disc pore size for fluid served and pressure rating.
- 3. For any pressure gauges that can experience severe pulsation, provide an additional snubber in series with the first snubber.

C. Siphon

- 1. For all steam systems and on systems conveying liquid products operating above 200 degrees Fahrenheit provide a fabricated coil siphon or "pig tail".
- 2. Siphon shall be constructed of material as specified for the specific piping system in Section 232113 "Basic Piping Materials and Methods".
- 3. Siphon shall be provided in addition to snubber as specified above.

2.5 DIELECTRIC FITTINGS

A. General Requirements:

- Assembly of copper alloy and ferrous materials with separating nonconductive insulating material.
 Include end connections compatible with pipes to be joined.
- 2. Provide assembly or fitting with insulating material isolating joining of dissimilar metals, to prevent galvanic action and stop corrosion.
- 3. Insulating Material: Suitable for system fluid, pressure, and temperature.
- 4. Dielectric Unions: Factory-fabricated, union assembly, for 250 psig minimum working pressure at 180 deg. F.
- 5. Dielectric Couplings: Galvanized steel coupling with inert and non-corrosive, thermoplastic lining, threaded with 300 psig minimum working pressure at 225 deg. F.

B. Dielectric Unions:

- 1. Manufacturers: Subject to compliance with requirements, provide products by one of the following:
 - a. Capitol Manufacturing Company.
 - b. Central Plastics Company.
 - c. Hart Industries International, Inc.
 - d. Jomar International Ltd.
 - e. Matco-Norca, Inc.
 - f. McDonald, A. Y. Mfg. Co.
 - g. Watts Regulator Co.; a division of Watts Water Technologies, Inc.
 - h. Wilkins; a Zurn company.

2. Description:

- a. Standard: ASSE 1079.
- b. Pressure Rating: 250 psig minimum at 180 °F.
- c. End Connections: Solder-joint copper alloy and threaded ferrous.

C. Dielectric Flanges:

- Manufacturers: Subject to compliance with requirements, provide products by one of the following:
 - Capitol Manufacturing Company.
 - b. Central Plastics Company.
 - c. Matco-Norca, Inc.
 - d. Watts Regulator Co.; a division of Watts Water Technologies, Inc.
 - e. Wilkins; a Zurn company.
- 2. Description:

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- a. Standard: ASSE 1079.
- b. Factory-fabricated, bolted, companion-flange assembly.
- c. Pressure Rating: To match intended service.
- d. End Connections: Solder-joint copper alloy and threaded ferrous; threaded solder-joint copper alloy and threaded ferrous.

D. Dielectric-Flange Insulating Kits:

- 1. Manufacturers: Subject to compliance with requirements, provide products by one of the following:
 - a. Advance Products & Systems, Inc.
 - b. Calpico, Inc.
 - c. Central Plastics Company.
 - d. Pipeline Seal and Insulator, Inc.

2. Description:

- a. Nonconducting materials for field assembly of companion flanges.
- b. Pressure Rating: To match intended service.
- c. Gasket: Neoprene or phenolic.
- d. Bolt Sleeves: Phenolic or polyethylene.
- e. Washers: Phenolic with steel backing washers.
- f. Field assembled

E. Dielectric Nipples:

- 1. Manufacturers: Subject to compliance with requirements, provide products by one of the following:
 - Elster Perfection.
 - b. Matco-Norca, Inc.
 - c. Precision Plumbing Products, Inc.
 - d. Victaulic Company.

2. Description:

- a. Standard: IAPMO PS 66
- b. Electroplated steel nipple. complying with ASTM F 1545.
- c. Pressure Rating: 300 psig at 225 °F
- d. End Connections: Male threaded or grooved.
- e. Lining: Inert and noncorrosive, propylene.

2.6 STEAM BACKPRESSURE CONTROL VALVES

- A. General: All Pressure Regulating Valves shall have the following characteristics:
 - Type: The valve shall be self-operated external pilot type, single seated, metal diaphragm actuated, normally closed design. The valve shall function quickly and shut tight on dead end service. There shall be no springs in the steam space and no stuffing box. The valve shall be easy to maintain with all parts accessible without removal from the line. The valve shall modulate to maintain an upstream pressure setpoint.
 - 2. Construction: All pressure regulating valve components shall be constructed from the following materials:

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a. Body: Cast Steel, ASTM A216 WCB

b. Stem: 303 Stainless Steel, ASTM A582

c. Disc: 420 Stainless Steel, ASTM A743 CA-40

d. Seat: 420 Stainless Steel, ASTM A743 CA-40

e. Gasket: Non-asbestos

f. Diaphragm: Stainless Steel, MIL-S-5059C

g. Spring: Steel

- 3. Valve Port: Where the manufacturer offers valve ports of various sizes (i.e. full port or reduced port), the reduced port shall be the default selection when selecting the appropriate valve body size. This selection is preferred to allow the installation of a full port in the future if steam demands increase. Full ports may be utilized with Engineer's approval.
- 4. Pressure Drop: Valve spring shall be able to operate at a 5 PSID pressure differential.
- 5. Basis of Design: Pressure regulating valves shall be Spence Type E5 or approved equal.
- B. Backpressure Regulating Pilots: All backpressure regulating valves shall have backpressure regulating pilots with the following characteristics.
 - Type: The pilot shall be separate from the main valve and connected with a male union. The pilot shall be a normally closed design with packless construction with a strainer screen built into the pilot inlet.
 - 2. Construction: All pressure regulating pilot valves shall be constructed form the following materials:
 - Body: Cast Steel, ASTM A216 GR. WCB
 - Stem: 303 Stainless Steel, ASTM A582 COND A
 - Disc: 440 Stainless Steel, ASTM A276-75 COND A
 - d. Seat: 420 Stainless Steel, ASTM A4276 COND A
 - e. Gasket: Non-asbestos
 - f. Diaphragm: 301 Stainless Steel, MIL-5-5059C
 - g. Spring Inconel
 - 3. Basis of Design: Backpressure regulating pilot valves shall be Spence Type Q or approved equal.
- C. Muffling Orifice Plates: For each steam pressure reducing valve provide a muffling orifice plate at the enlarged line size on the outlet of the backpressure control valve. The Muffling Orifice Plate should be provided by the same manufacturer as the valve and the selection of the valve should account for the muffling orifice plate. Orifice plate to be installed with 150 psi weld neck flanges.

2.7 STEAM PRESSURE REDUCING VALVES – DIRECT ACTING TYPE

- A. General: For each steam pressure-powered pump, provide a direct acting pressure reducing valve to adjust the steam supply pressure to the level appropriate for pump operation. Reducing valve shall have the following characteristics:
 - Type: Self-operate, internal pilot.
 - 2. Construction:
 - a. Rated for minimum pressure of 200 psig @ 400°F.
 - b. Body: Cast Iron, Ductile Iron, Cast Steel, or Stainless Steel.
 - c. Internals: All stainless steel.
 - 3. Basis of Design: Spence Type D50 or approved equal.

2.8 STEAM TRAPS

A. General:

- 1. Refer to the Contract Drawings for details of the steam trap stations that include the drip leg, drip leg valve, steam trap, and all steam trap related items.
- 2. Provide steam condensate traps at locations indicated on the Contract Drawings and of type as indicated in the Steam Trap Schedule listed in the Contract Drawings. The capacity of the steam trap provided shall satisfy the design flow listed on the Steam Trap Schedule for both the operating and maximum conditions of pressure, differential pressure, and steam temperature. Connection sizes of traps are provided as a basis of design; however, actual sizes are dependent upon the actual selection of the steam trap.
- 3. Steam trap sizing selection and location is based on the piping layout as presented in the Contract Drawings. The Contractor is responsible for informing the Engineer of any piping layout changes that could affect the sizing, selection, and location of the steam traps.
- B. Acceptable Manufacturers: Armstrong, Spence/Nicholson, Spirax Sarco, Watson McDaniel
- C. Thermodynamic (TD):
 - Construction:
 - a. General: Traps shall be designed for 600 psi, 800 degree F. All stainless steel machined bar stock construction, integral seat design with multiple balanced outlet ports, non-gasketed sealing cap, and Rockwell 50C hardened disc and integral seat working surfaces.
 - b. Body: Stainless Steel AISI 420
 - c. Disc: Stainless Steel AISI 420
 - d. Cap: Stainless Steel AISI 416
 - Connections: Size of connection shall depend on the flow requirements. Type of connection shall be screwed ends.
 - 3. Design Basis: Spirax Sarco TD-52

2.9 CONDENSATE FLASH ARRESTORS/SPARGE PIPES

- A. General: Manufactured flash arrestor/sparge pipe designed to reduce the water hammer created when high pressure condensate mixes with lower pressure condensate. The flash arrestor is designed to control the creation of flash steam by allowing high pressure condensate to mix with low pressure condensate through many small holes, rather than a single concentrated stream. Refer to the Contract Drawings for location of each flash arrestor.
- B. Capacity: Provide flash arrestors of capacity based on the steam traps to which they will be connected. The manufacturer shall provide connection sizes to each flash arrestor based on the size of the main pumped condensate line and based on the condensate load to be handled.
- C. Construction
 - 1. Body: Schedule 80 Carbon Steel
 - 2. Sparge Assemble: Schedule 80 Stainless Steel
 - 3. End Connections: Butt-weld or socket unless otherwise noted.
 - 4. Testing: Dye Penetrant.
 - 5. Fabrication and Welding: Per ASME Section IX Codes and Standards.
- D. Manufacturer: Envirosep, Advanced Steam Technology, Watson McDaniel, or other manufacturer as approved by Designer.

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2.10 FLEXIBLE HOSES FOR STEAM AND CONDENSATE

- A. General: Flexible hoses shall be provided for steam and condensate for the purpose of connecting these services to the ship when it is in port. The hoses shall be removable, and will belong to the Campus when the ship is not in port. Hoses shall be 150 ft in length minimum, and may be provided in multiple sections (ie 3x 50 ft lengths).
- B. Material: Hoses shall be constructed of corrugated stainless steel with a double stainless steel braid, rated for the design conditions of the system. Minimum rating of 350°F at 100 psig.
- C. Connections: The hoses shall be provided with a stainless steel class 150 flange per ASME B16.5 on either end. The contractor shall also provide a spool transition piece between an ANSI flange and a JIS flange to connect to the ship's JIS flange. Steam hoses and flanges shall be 6", and condensate shall be 3".
- D. Basis of design: Hosecraft USA SB2

PART 3 - EXECUTION

3.1 GENERAL INSTALLATION

A. Install pipe specialties in accordance with manufacturer's instructions and as shown on the Contract Drawings.

3.2 AIR VENTS INSTALLATION

A. Install manual air vents at high points in piping, at heat-transfer coils, and elsewhere as required for system air venting. Route drain piping on air vents as full sized pipe to nearest floor or indirect drain. Terminate drain piping in a manner that any discharge can be easily observed by plant operators.

3.3 PRESSURE GAUGE INSTALLATION

A. Install pressure gauges in pipe coupling or tee as required. Provide shutoff valve, snubber, and/or siphon as specified. Locate pressure gauge in most readable position.

3.4 STEAM TRAP INSTALLATION

- Provide all steam trap accessories in accordance with the details on the Contract Drawings.
- B. Install steam traps at an elevation with respect to the drip leg in accordance with the manufacturer's instructions to ensure hydraulic head during start-up.
- C. Install steam traps in accessible locations as close as possible to connected equipment, but not more than 48 inches from connected equipment.
- D. Unless otherwise indicated, install gate valve, strainer, and union upstream from trap; install union, check valve, and gate valve downstream from trap.
- E. Provide drip legs with sizes and configurations as detailed on Contract Drawings. In addition, provide drip legs at low points and natural drainage points such as ends of mains, bottoms of risers, and ahead of pressure regulators, control valves, isolation valves, pipe bends, and expansion joints.
 - 1. On straight runs with no natural drainage points, install drip legs at intervals not exceeding 300 feet where pipe is pitched down in direction of steam flow and a maximum of 150 feet where pipe is pitched up in direction of steam flow.
 - 2. Drip legs shall be the same size as the main pipe.
 - 3. Install gate valve at drip leg drains and strainer blowdowns to allow removal of dirt and scale. Gate valves shall meet the requirements of Section 230523 "Valves".

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4. Install steam trap stations close to drip legs, while allowing for adequate access for service and maintenance.

3.5 STRAINERS INSTALLATION

- A. Install strainers where indicated and at places not indicated but where required by a manufacturer's instruction to protect his equipment.
- B. Install steam strainers horizontally on their side with screen chamber at the 3 or 9 o'clock position. Provide blowdown drain with valve and cap. Install strainers vertically only when required and when the direction of flow is down.

3.6 INSULATION AND IDENTIFICATION OF SPECIALTIES

A. Insulate all pipe specialties in accordance with Section 230719 "Insulation for Piping and Equipment". Do not insulate moving parts unless insulation sleeves are provided. Do not insulate steam traps.

END OF SECTION

HEET NO.	DRAWING NO.	DRAWING TITLE		Revision/Date
	GENERAL			
1	G-001	COVER SHEET		~~~~
2	G-002	DRAWING SHEET INDEX		REV.1 ADD #3 3/1/2024
3	G-003	DESIGN CRITERIA		
4	G-004	NOTES - 1		
5	G-005	NOTES - 2		
6	G-100	EXISTING CONDITIONS PLAN		
7	G-101	OVERALL WORK PLAN	\	
8	G-102	PHASING PLAN	>	
	GEOTECHNICAL		<u> </u>	
9	B-101	SUBSURFACE EXPLORATION PLAN	<u> </u>	
10	B-102	SUBSURFACE PROFILE A-A'		
11	B-103	SUBSURFACE PROFILE B-B'	>	
12	B-104	SUBSURFACE PROFILE C-C'	\	
13	B-105	SUBSURFACE PROFILE D-D'	<u> </u>	
14	B-106	SUBSURFACE PROFILE E-E'	\rightarrow	
15	B-107	SUBSURFACE PROFILE F-F'		
16	B-201	BORING LOGS - 1		
17	B-202	BORING LOGS - 2		
18	B-203	BORING LOGS - 3		
19	B-204	BORING LOGS - 4	<u> </u>	
20	B-205	BORING LOGS - 5	<u>}</u>	
21	B-206	BORING LOGS - 6		
	CIVIL		<u> </u>	
22	C-001	SITE NOTES, SYMBOLS AND ABBREVIATIONS		
23	C-101	DREDGE PLAN		
24	C-201	GRADING & UTILITY PLAN A		
25	C-202	GRADING & UTILITY PLAN B	\	REV.1 ADD #3 3/1/2024
26	C-301	EROSION AND SEDIMENTATION CONTROL PLAN	<u>}</u>	
27	C-302	DREDGE SECTIONS	\rightarrow	
28	C-701	SITE CONSTRUCTION DETAILS		
29	C-702	SITE CONSTRUCTION DETAILS		REV.1 ADD #3 3/1/2024

SHEET NO.	DRAWING NO.	DRAWING SHEET INDEX DRAWING TITLE		Revision/Date
	STRUCTURAL			
30	S-101	EXISTING WATERFRONT STRUCTURES PLAN		~~~
31	S-102	WATERFRONT STRUCTURES DEMOLITION AND REMOVAL PLAN	Δ	REV.1 ADD #3 3/1/2024
32	S-103	EXISTING PIER SECTIONS	A	
33	S-104	WATERFRONT STRUCTURES LAYOUT PLAN	\rightarrow	REV.1 ADD #3 3/1/2024
34	S-105	WEST BULKHEAD AND RETAINING WALL PLAN - 1		REV.1 ADD #3 3/1/2024
35	S-106	WEST BULKHEAD AND RETAINING WALL PLAN - 2	\rightarrow	REV.1 ADD #3 3/1/2024
36	S-107	WEST BULKHEAD AND RETAINING WALL SECTIONS - 1	\rightarrow	REV.1 ADD #3 3/1/2024
37	S-108	WEST BULKHEAD AND RETAINING WALL SECTIONS - 2 WEST BULKHEAD AND RETAINING WALL DETAILS - 1	\rightarrow	REV.1 ADD #3 3/1/2024 REV.1 ADD #3 3/1/2024
38	S-109 S-110	WEST BULKHEAD AND RETAINING WALL DETAILS - 1 WEST BULKHEAD AND RETAINING WALL DETAILS - 2	\rightarrow	REV.1 ADD #3 3/1/2024
39 40	S-110 S-111	WEST BULKHEAD AND RETAINING WALL DETAILS - 2 WEST BULKHEAD AND RETAINING WALL DETAILS - 3	-(
40 41	S-111	EAST BULKHEAD REPAIR SECTION	$-\langle $	
42	S-112 S-113	PIER LAYOUT PLAN		REV.1 ADD #3 3/1/2024
43	S-114	PIER PILE PLAN	\neg	REV.1 ADD #3 3/1/2024
44	S-115	PIER FRAMING PLAN	7	REV.1 ADD #3 3/1/2024
45	S-116	PIER PRE-CAST PLANK PLAN		, , , , , , , , , , , , , , , , , , ,
46	S-117	PIER DECK GRADING PLAN		REV.1 ADD #3 3/1/2024
47	S-118	SOUTH EDGE BEAM ELEVATION AND SECTIONS	4	
48	S-119	NORTH EDGE BEAM ELEVATION AND SECTIONS		
49	S-120	PIER SECTIONS - 1 SECTION A - TYPE 1 CAP		
50	S-121	PIER SECTIONS - 2 SECTION B - TYPE 2 CAP		
51	S-122	PIER SECTIONS - 3 SECTION C - TYPE 5 CAP		
52	S-123	PIER SECTIONS - 4 SECTION D - TYPE 4A CAP		
53	S-124	PIER SECTIONS - 5 SECTION E - TYPE 4B CAP		
54	S-125	PIER SECTIONS - 6 SECTION F - TYPE 5 CAP		
55	S-126	PIER SECTIONS - 7 SECTION G - TYPE 4A/4B @ E. TRENCH		
56	S-127	PIER SECTIONS - 8 SECTION H - TYPE 5A CAP		
57	S-128	PIER SECTIONS - 9 SECTION I - TYPE 5B CAP		
58	S-129	PIER SECTIONS - 10 SECTION J - TYPE 5A/5B @ M. TRENCH		
59	S-130 *	PIER SECTIONS - 11 SECTION K - PIER STEM TO T-HEAD		
60	S-131 *	PIER SECTIONS - 12 SECTION X (SPARE SHEET)		
61	S-132 *	PIER PILE DETAILS		
62	S-133	PIER PILE AND ROCK ANCHOR DETAILS		
63	S-134	PIER PILE TABLE		
64	S-135	PRECAST PILE CAP DETAILS - TYPE 1		
65	S-136	PRECAST PILE CAP DETAILS - TYPE 1A PRECAST PILE CAP DETAILS - TYPE 2		
66	S-137	PRECAST PILE CAP DETAILS - TYPE 2 PRECAST PILE CAP DETAILS - TYPE 3		
67	S-138	PRECAST PILE CAP DETAILS - TYPE 5 PRECAST PILE CAP DETAILS - TYPE 5		
68 69	S-139 S-140 *	C.I.P. PILE CAP DETAILS - TYPE 4A/4B		
70	S-140	C.I.P. PILE CAP DETAILS - TYPE 5A		
71	S-141	C.I.P. PILE CAP DETAILS - TYPE 5B		
72	S-143 *	C.I.P. PILE CAP DETAILS - TYPE 2A/2D		
73	S-144 *	C.I.P. PILE CAP DETAILS - TYPE 2B/2C		
74	S-145 *	SOUTH EDGE BEAM DETAILS		
75	S-146 *	NORTH EDGE BEAM DETAILS		
76	S-147 *	EDGE BEAM DETAILS -1		
77	S-148 *	EDGE BEAM DETAILS - 2		
78	S-149	PIER PILE CAP AND BEAM DETAILS - 1		
79	S-150	PIER PILE CAP AND BEAM DETAILS - 2		
80	S-151 *	PIER PILE CAP AND BEAM DETAILS - 3		
81	S-152 *	PIER PILE CAP AND BEAM DETAILS - 4		
82	S-153 *	DECK PLANK DETAILS		
83	S-154	PRE-CAST UTILITY TRENCH DETAILS		
84	S-155	MOORING & BREASTING PLATFORMS REPAIRS AND MODIFICATIONS - 1		
85	S-156 *	MOORING & BREASTING PLATFORMS REPAIRS AND MODIFICATIONS - 2	ļ	
86	S-157	MISCELLANEOUS DETAILS - 1		
87	S-158	MISCELLANEOUS DETAILS - 2		
88	S-159 *	MISCELLANEOUS DETAILS - 3		
89	S-160 *	BROW PLAN, SECTIONS, AND DETAILS		
90	S-161	FENDER SYSTEM SECTIONS AND DETAILS		
91	S-162 *	TIMBER FENDER SYSTEM PILES AND DETAILS		
92	S-163	MOORING DOLPHINS LAYOUT PLAN		
93	S-164	MOORING DOLPHIN REINFORCING PLAN		
94	S-165	MOORING DOLPHIN SECTIONS - 1		
95	S-166	MOORING DOLPHIN BILE AND BOCK ANCHOR DETAILS		
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98	S-169	FLOATING DOCKS PLAN		
99	S-170	EAST FLOATING DOCKS - PLAN		
400	S-171	WEST FLOATING DOCKS - PLAN		
100	<u> </u>	FLOATING DOCKS SECTIONS AND DETAILS - 1	- 1	
101	S-172		\dashv	
101 102	S-173	FLOATING DOCKS SECTIONS AND DETAILS - 2		
101 102 103	S-173 S-174	FLOATING DOCKS SECTIONS AND DETAILS - 2 GANGWAYS AND CATWALK SECTIONS		
101 102	S-173	FLOATING DOCKS SECTIONS AND DETAILS - 2		

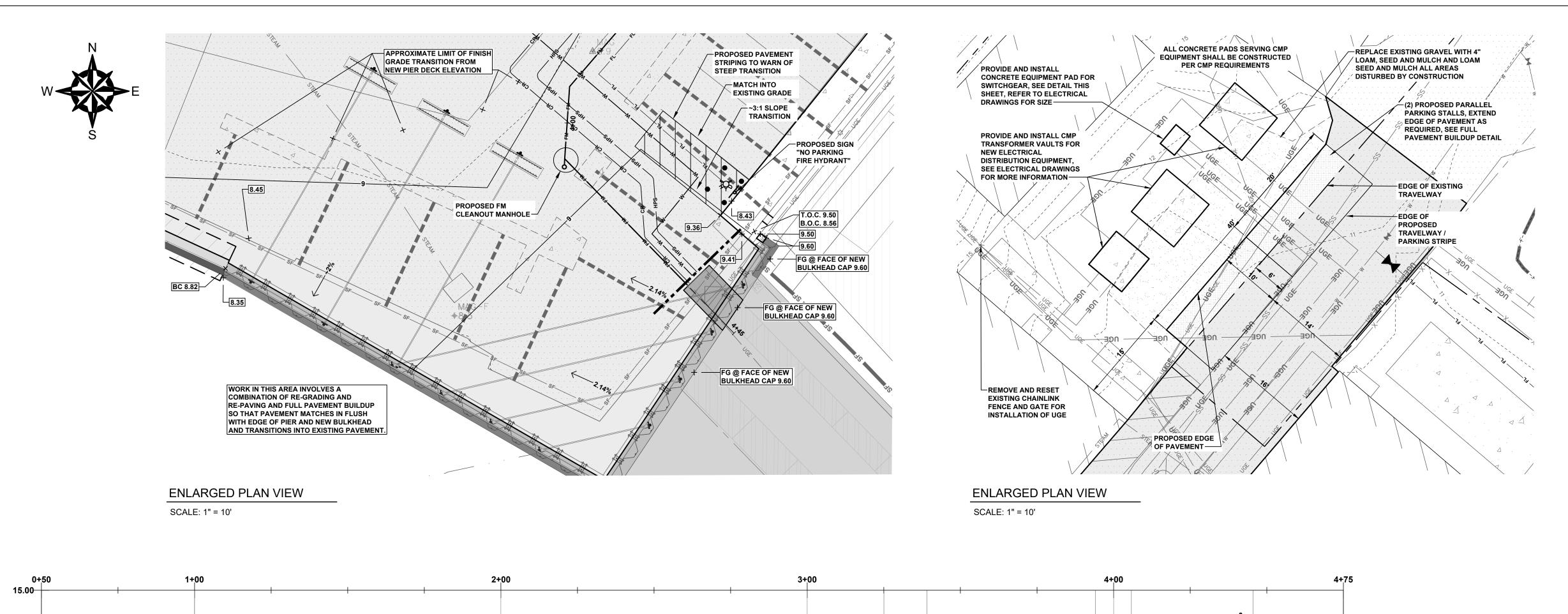
SHEET NO.	DRAWING NO.	DRAWING TITLE		Revision/Date
	MECHANICAL			
107	M-001	MECHANICAL NOTES, SYMBOLS, AND ABBREVIATIONS		
108	M-101	BOILER PLANT - DEMOLITION		~~~
109	M-200	MECHANICAL SITE PLAN - NEW WORK	7	REV.1 ADD #3 3/1/2024
110	M-201	BOILER PLANT - NEW WORK		
111	M-202	STEAM VAULT - NEW WORK		
112	M-203	STEAM VAULT - NEW WORK - STRUCTURAL	\rightarrow	
113	M-204	MECHANICAL TRENCH PLAN - NEW WORK	$\overline{}$	
114	M-205	MECHANICAL PIER PART PLAN - NEW WORK	T	
115	M-301	MECHANICAL TRENCH PROFILES - NEW WORK	7	REV.1 ADD #3 3/1/202
116	M-302	MECHANICAL SECTIONS - NEW WORK	\rightarrow	REV.1 ADD #3 3/1/202
117	M-401	STEAM P&ID - DEMOLITION	$\overline{}$	
118	M-501	STEAM P&ID - NEW WORK	(REV.1 ADD #3 3/1/202
119	M-701	MECHANICAL DETAILS	7	
120	M-702	MECHANICAL DETAILS	7	
121	M-703	MECHANICAL DETAILS	(
122	M-704	MECHANICAL DETAILS	7	REV.1 ADD #3 3/1/202
123	M-801	MECHANICAL SCHEDULES	\rightarrow	REV.1 ADD #3 3/1/202
-	ELECTRICAL	/1\	T	
124	E-001	ELECTRICAL NOTES, SYMBOLS AND ABBREVIATIONS	7	
125	E-101	ELECTRICAL DEMO - SITE AND PIER PLAN	\rightarrow	
126	E-102	ELECTRICAL - ANDREWS HALL - DEMO	7	
127	E-201	ELECTRICAL SITE PART PLAN A	7	REV.1 ADD #3 3/1/202
128	E-202	ELECTRICAL SITE PART PLAN B	$\overline{}$	REV.1 ADD #3 3/1/202
129	E-203	ELECTRICAL PIER PART PLAN A	7	REV.1 ADD #3 3/1/202
130	E-204	ELECTRICAL OF SHIP UTILITY BUILDING	\rightarrow	
131	E-205	ELECTRICAL - ANDREWS HALL - NEW WORK	T	
132	E-301	ELECTRICAL BUTTERFLY DIAGRAMS	7	REV.1 ADD #3 3/1/202
133	E-401	ELECTRICAL ONE-LINE EXISTING AND DEMO		
134	E-501	ELECTRICAL ONE-LINE DIAGRAMS		REV.1 ADD #3 3/1/202
135	E-701	ELECTRICAL DETAILS		
136	E-702	ELECTRICAL DETAILS	\rightarrow	REV.1 ADD #3 3/1/202
137	E-703	ELECTRICAL DETAILS	7	
138	E-801	ELECTRICAL SCHEDULES	>	REV.1 ADD #3 3/1/202
	ARCHITECTURAL		(
139	A-001	SHIP UTILITY STRUCTURAL & ARCHITECTURAL NOTES, SPECIFICATIONS, SYMBOLS AND ABBREVIATIONS		
140	A-101	SHIP UTILITY FLOOR PLAN		
141	A-201	SHIP UTILITY EXTERIOR ELEVATIONS		
142	A-501	SHIP UTILITY SECTIONS & DETAILS		

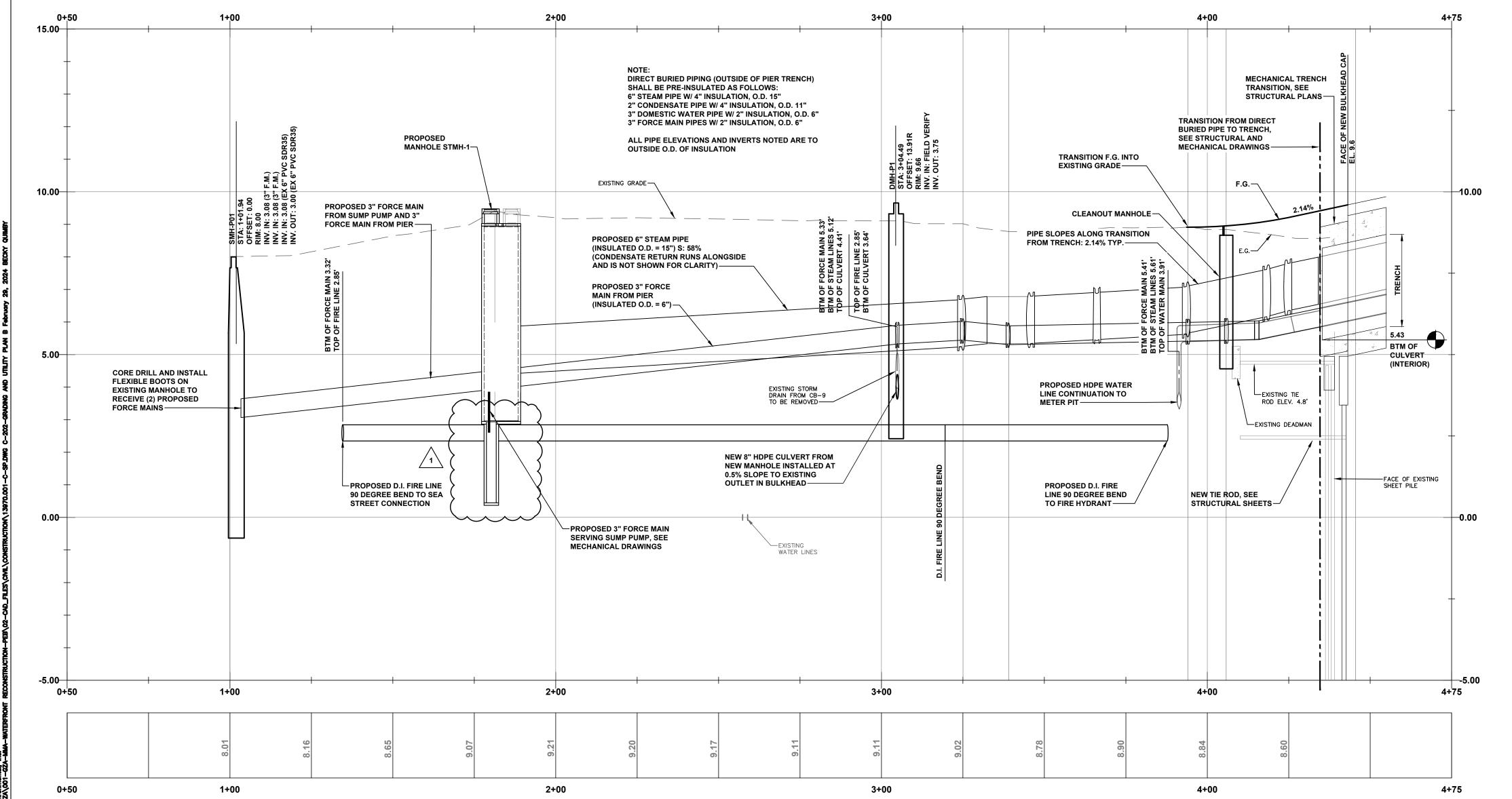
I.F.B.
NOT FOR CONSTRUCTION
JANUARY 26, 2024

1	1 ADDENDUM #3		3/1/2024			
NO.	ISSUE/DESCRIPTION	BY	DATE			
GZA BY G LOCA OR A WITH DRAW	SSS SPECIFICALLY STATED BY WRITTEN AGGREEMENT, THIS DRAWING IS GEOENVIRONMENTAL, INC. (GZA). THE INFORMATION SHOWN ON THE DRA SZA'S CLIENT OR THE CLIENT'S DESIGNATED REPRESENTATIVE FOR THE TION IDENTIFIED ON THE DRAWING. THE DRAWING SHALL NOT BE TRANSIALTERED IN ANY MANNER FOR USE AT ANY OTHER LOCATION OR FOOUT THE PRIOR WRITTEN CONSENT OF GZA. ANY TRANSFER, REUSE, WITHOUT THE PRIOR WRITTEN EXPRESS AT THE USER'S SOLE RISK AND WITHOUT ANY RISK OF	WING IS S E SPECIFI FERRED, F DR ANY C OR MODIF S CONSEN	SOLELY FOR USE C PROJECT AND REUSED, COPIED, ITHER PURPOSE ICATION TO THE IT OF GZA, WILL			
	MAINE MARITIME ACADEMY WATERFRONT CAMPUS					
	PIER UPGRADES AND WATERFRONT IMPROVE	EMENTS	3			
	CASTINE, MAINE					

DRAWING SHEET INDEX

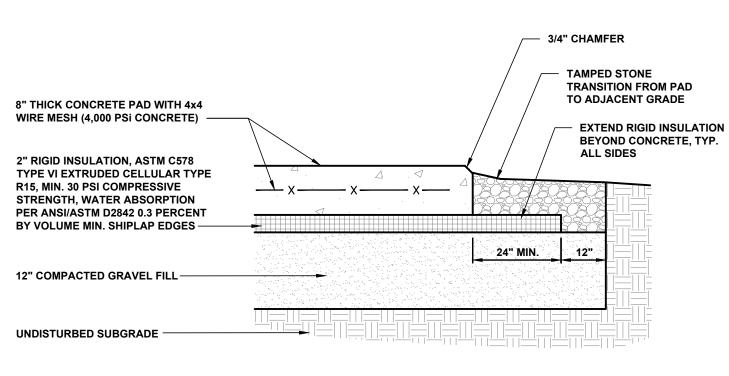
PREPARED BY:		PREPARED FOR:			
GZAGeoEnvironmental, Inc. www.gza.com		MAINE MARITIME ACADEMY CASTINE, ME			
PROJ MGR: RKC	REVIEWED BY: CWC	CHECKED BY: DDF	DRAWING		
DESIGNED BY:	DRAWN BY: MEA	SCALE:	C 000		
DATE:	PROJECT NO.	REVISION NO.	G-002		
OCTOBER 2024	35109.00		SHEET NO. 2 OF 142		





UTILITIES PROFILE

SCALE: H: 1" = 20' / V: 1"=2'



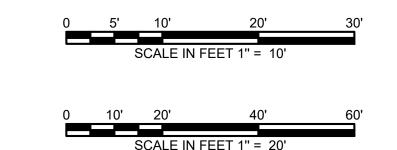
NOTE:

1. TEST CYLINDERS ARE TO BE TAKEN FROM EACH TRUCKLOAD OF CONCRETE AND TESTED AT 28 DAYS.

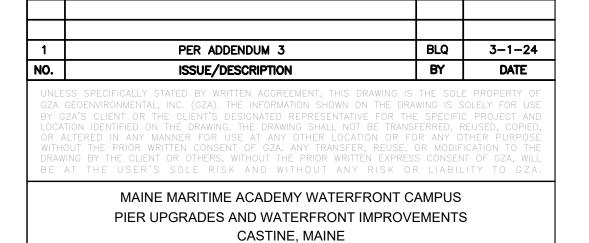
2. FINISHED GRADE SURROUNDING PAD SHALL BE PREPARED SUCH THAT WATER SHEDS AWAY FROM PAD.

CONCRETE EQUIPMENT PAD SECTION

N.T.S.







PREPARED BY:

PREPARED FOR:

MAINE MARITIME ACADEMY

GZA GeoEnvironmental, Inc. Engineers and Scientists www.gza.com

PROJ MGR: JHW REVIEWED BY: JHW CHECKED BY: JHW DRAWING

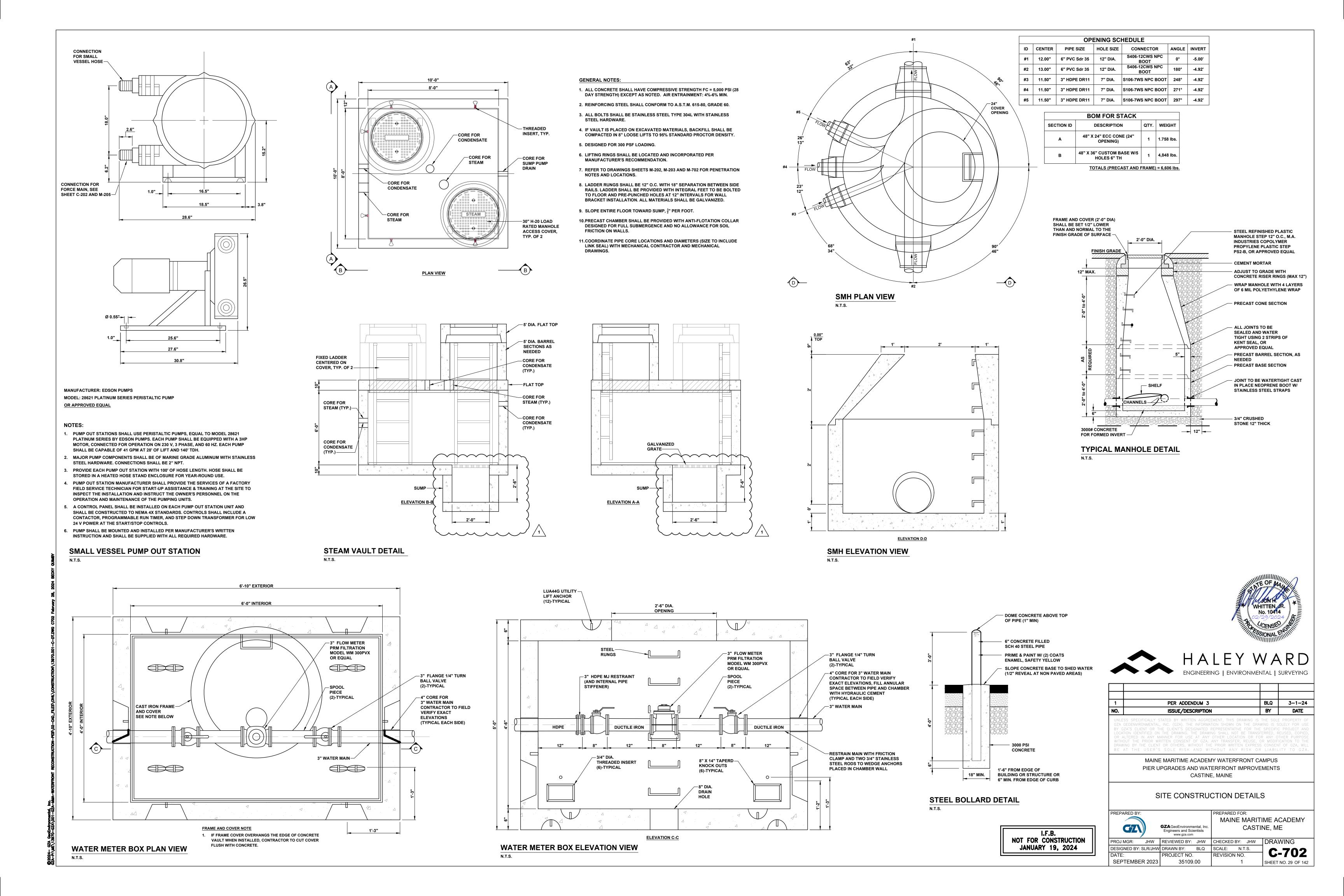
DESIGNED BY: SLR/JHW DRAWN BY: BLQ SCALE: VARIES

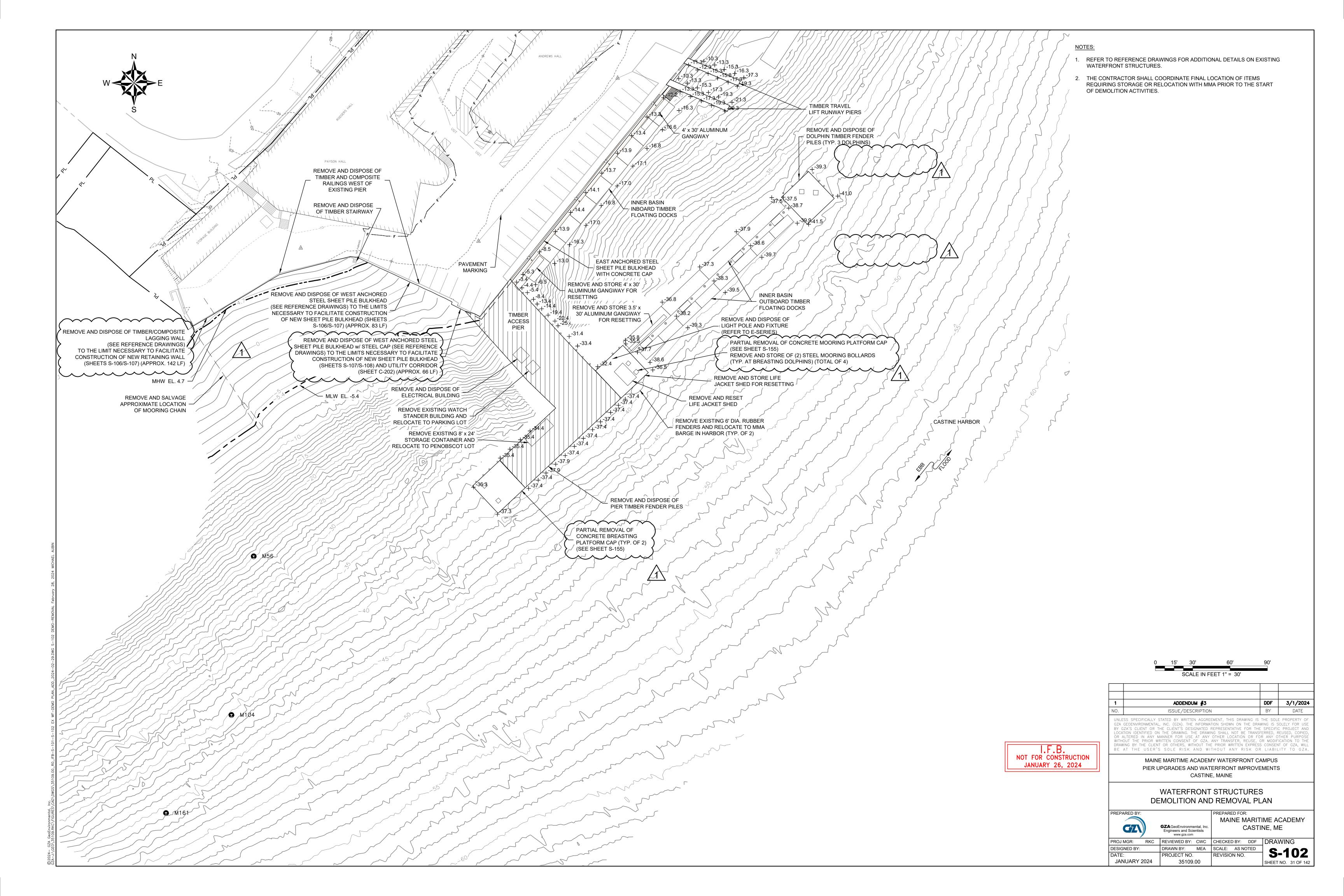
DATE: PROJECT NO. REVISION NO.

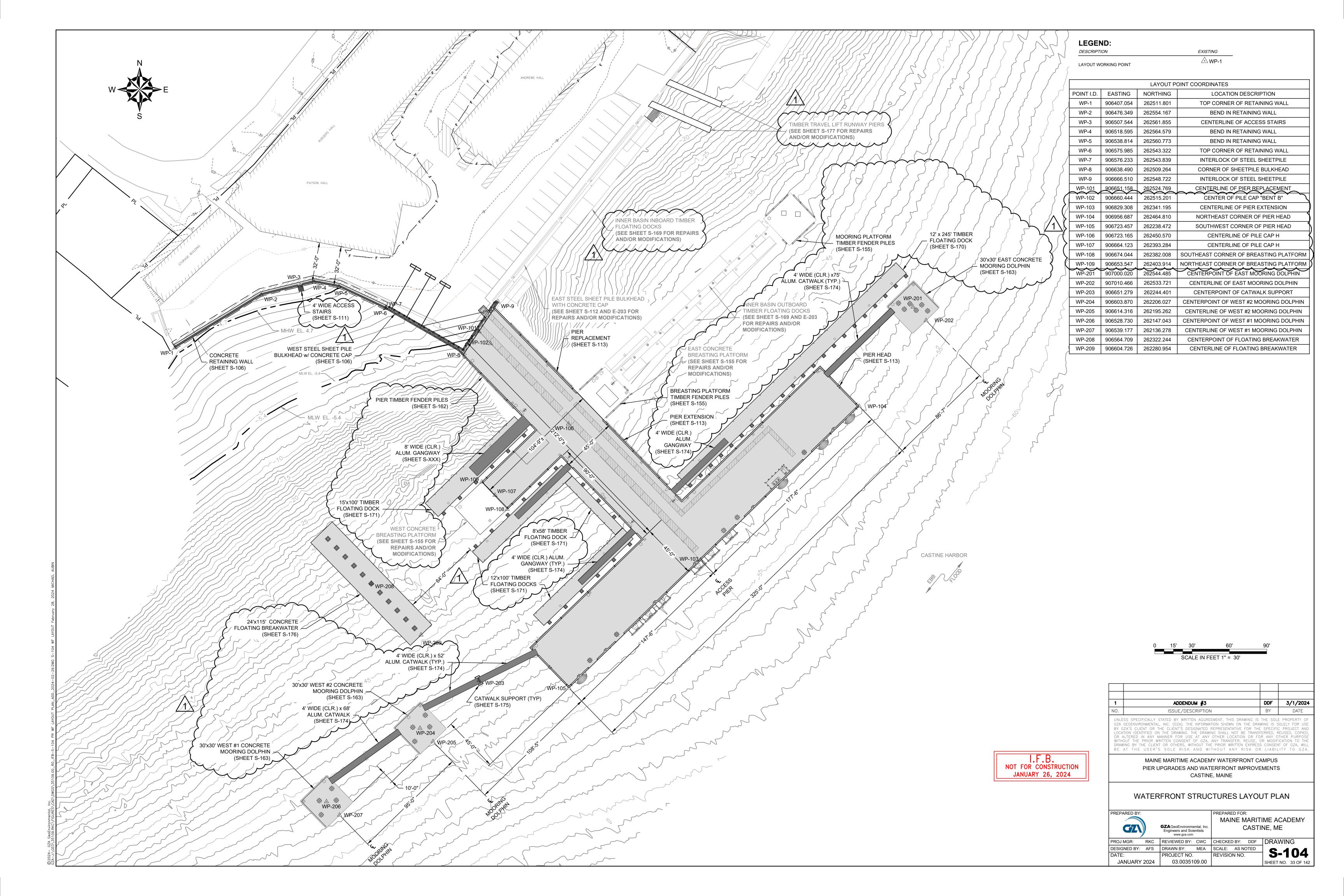
SEPTEMBER 2023 35109.00 1 SHEET NO. 25 OF 142

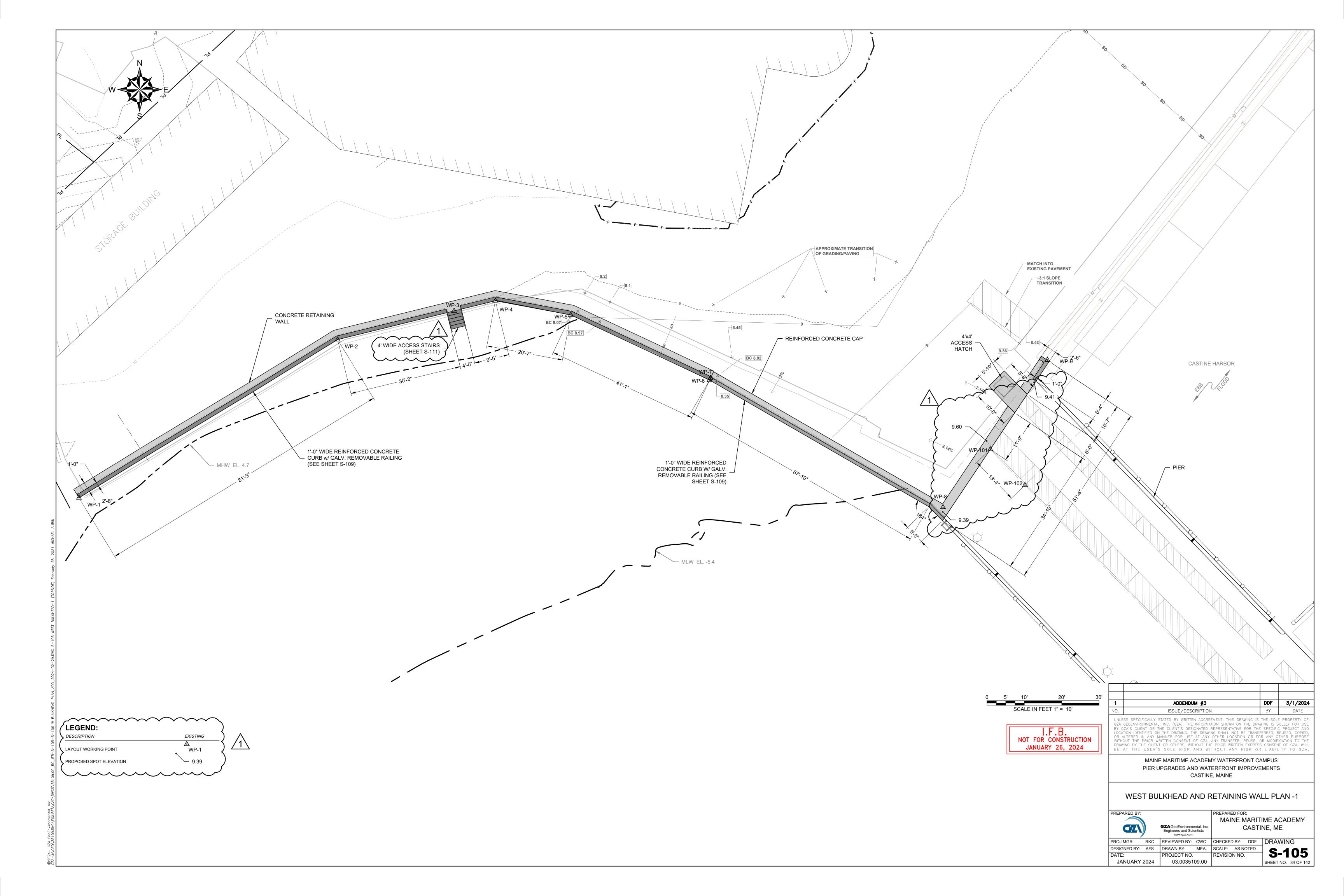


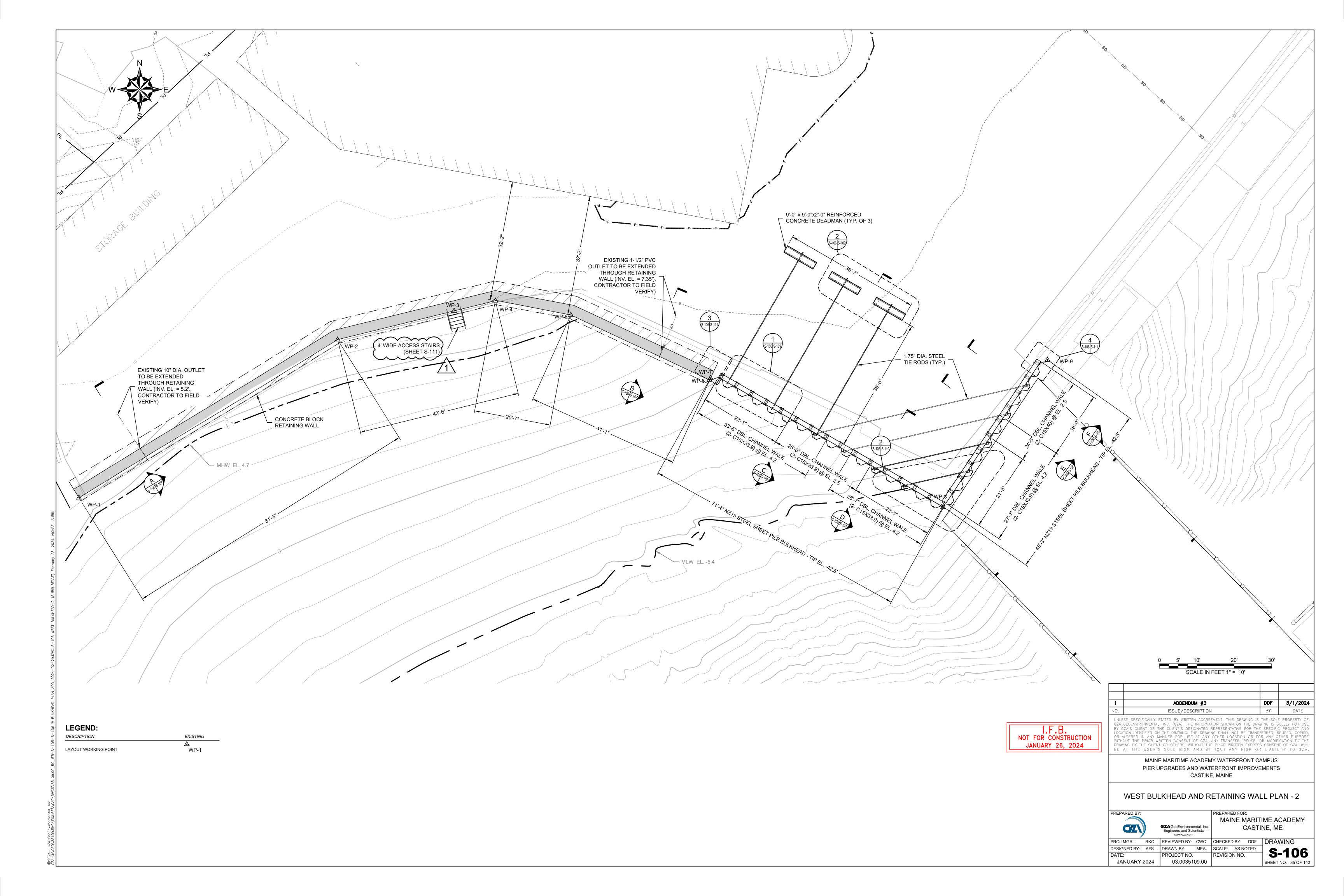
I.F.B.
NOT FOR CONSTRUCTION
JANUARY 19, 2024

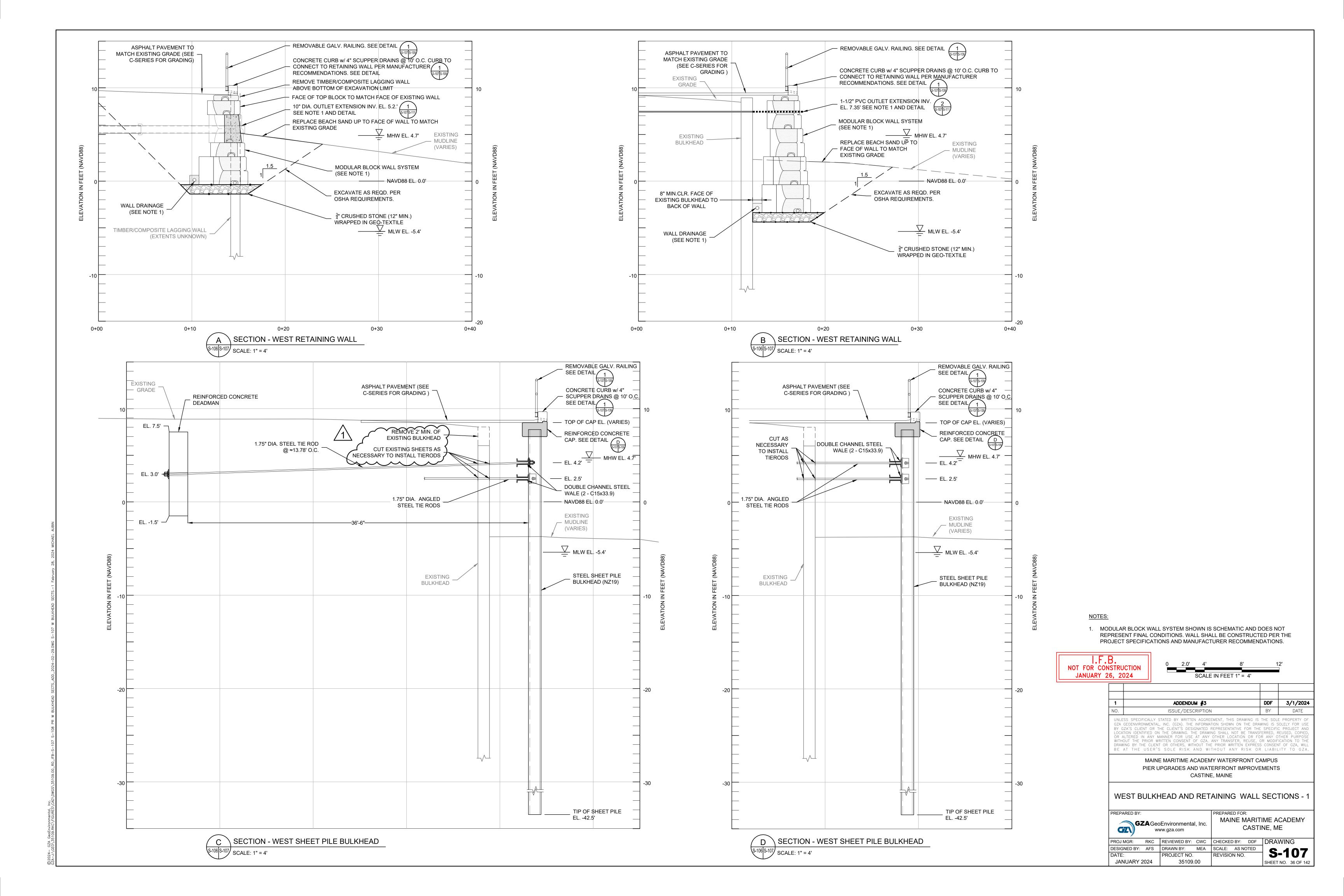


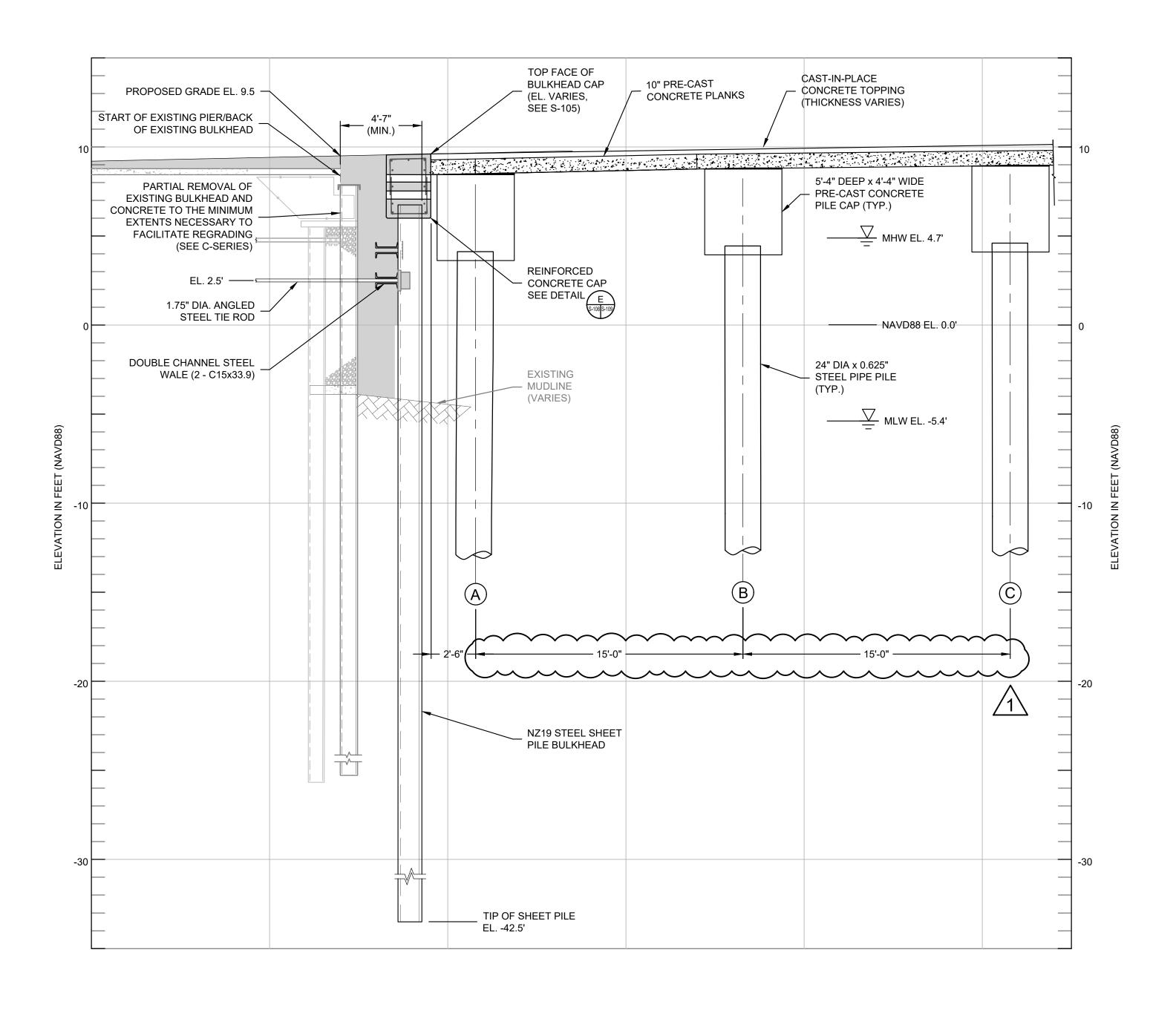




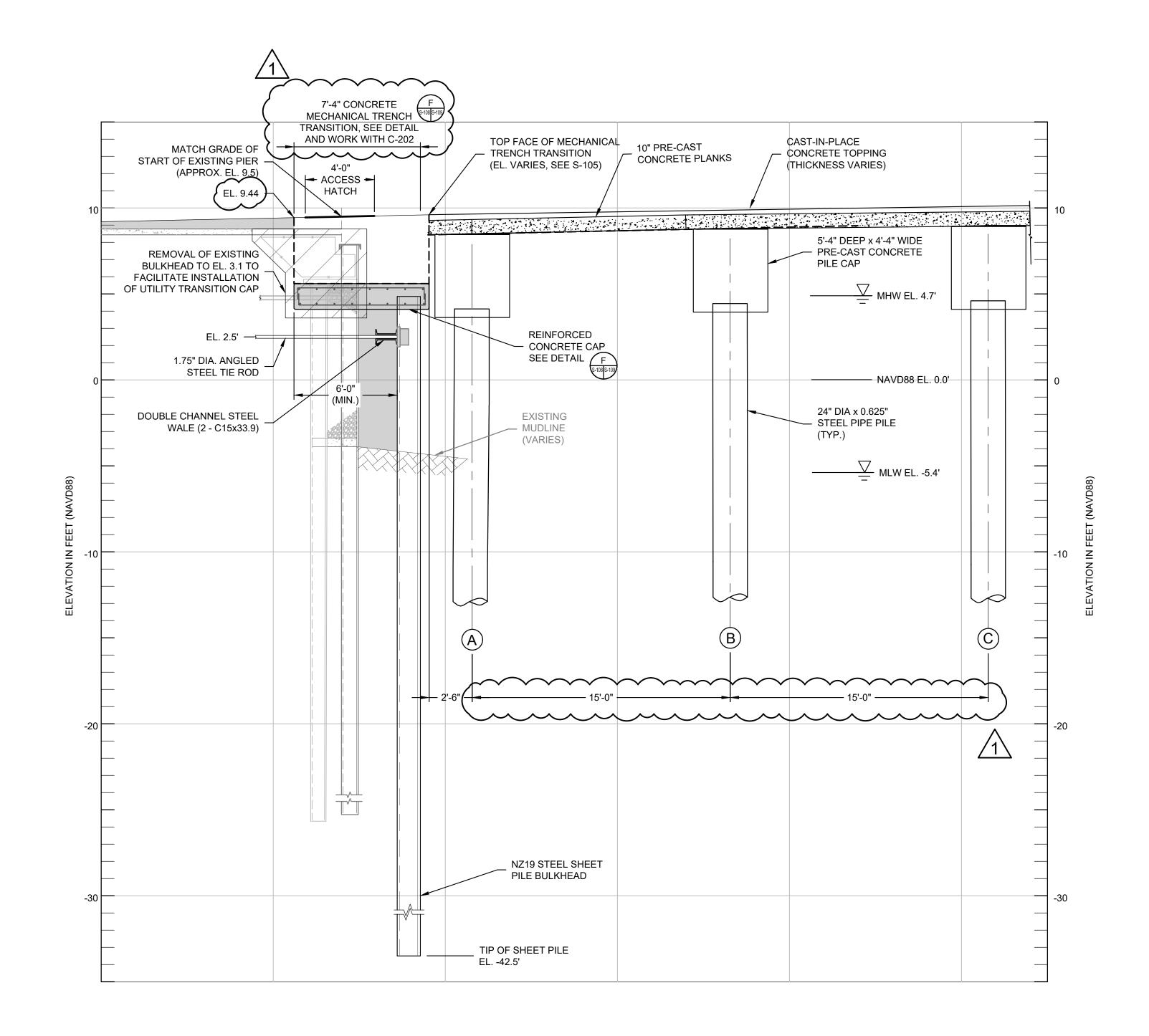








SECTION - WEST SHEET PILE BULKHEAD E AT ELECTRICAL TRENCH PIER TRANSITION S-106 S-108 SCALE: 1" = 4'



SECTION - WEST SHEET PILE BULKHEAD AT \ MECHANICAL TRENCH PIER TRANSITION S-106 S-108 SCALE: 1" = 4'

I.F.B. NOT FOR CONSTRUCTION JANUARY 26, 2024



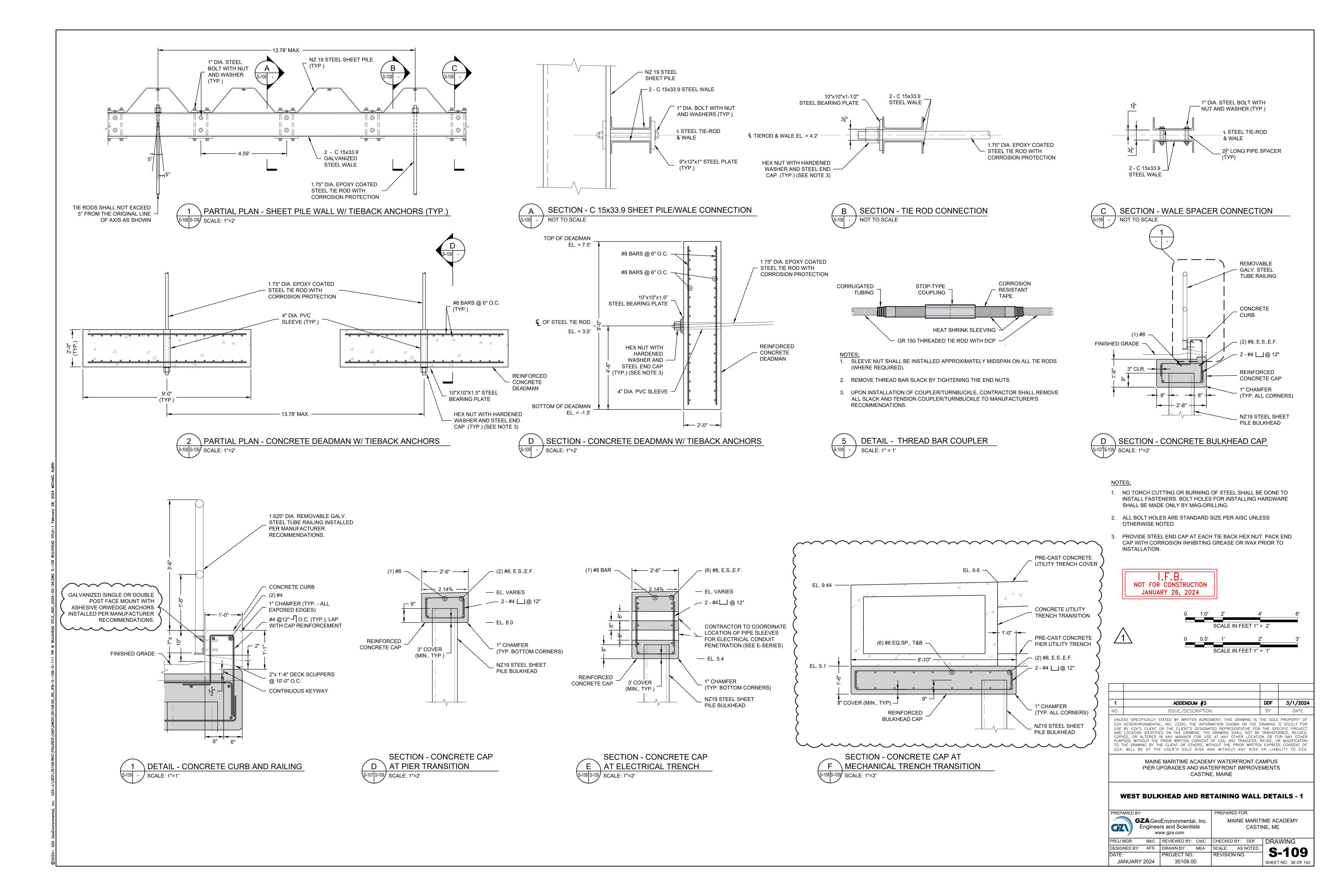
1	ADDENDUM #3		DDF	3/1/2024
NO.	ISSUE/DESCRIPTION	l	BY	DATE
GZA (BY G: LOCAT OR A WITH(DRAW	SS SPECIFICALLY STATED BY WRITTEN AGGREI GEOENVIRONMENTAL, INC. (GZA). THE INFORMA' ZA'S CLIENT OR THE CLIENT'S DESIGNATED I INCON IDENTIFIED ON THE DRAWING. THE DRAWI LITERED IN ANY MANNER FOR USE AT ANY OUT THE PRIOR WRITTEN CONSENT OF GZA. ING BY THE CLIENT OR OTHERS, WITHOUT THE AT THE USER'S SOLE RISK AND WI	TION SHOWN ON THE DRA REPRESENTATIVE FOR THE NG SHALL NOT BE TRANSI OTHER LOCATION OR FO ANY TRANSFER, REUSE, E PRIOR WRITTEN EXPRES:	WING IS S E SPECIFI FERRED, F OR ANY C OR MODIF S CONSEN	SOLELY FOR USE C PROJECT AND REUSED, COPIED, ITHER PURPOSE ICATION TO THE IT OF GZA, WILL
	MAINE MARITIME ACADEM PIER UPGRADES AND WAT	ERFRONT IMPROVE		
	CASTINE	E, MAINE		
WE	EST BULKHEAD AND RETA	AINING WALL	SEC	ΓIONS - 2

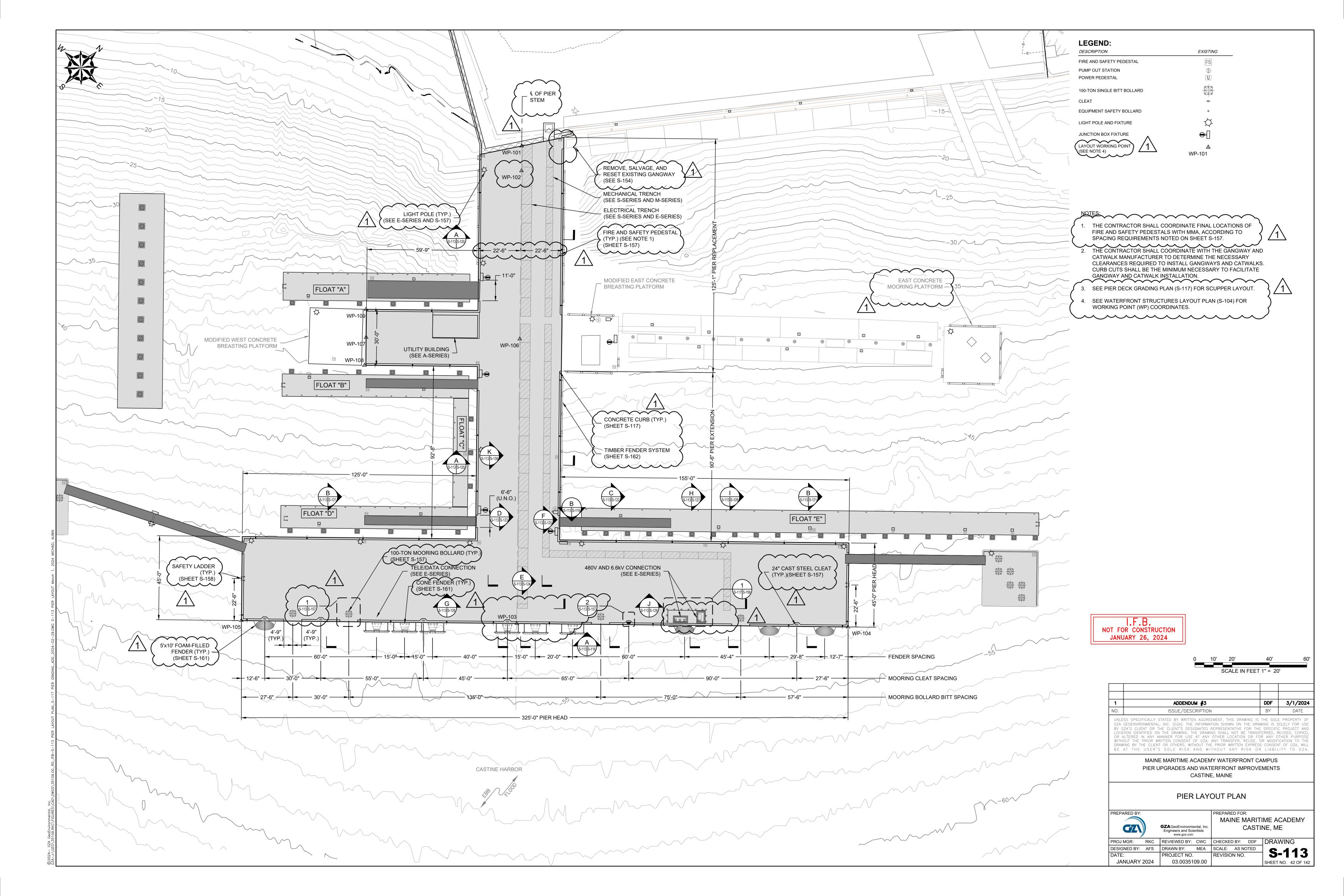
GZ\) CASTINE, ME www.gza.com PROJ MGR: RKC REVIEWED BY: CWC CHECKED BY: DDF DRAWING DESIGNED BY: AFS DRAWN BY: MEA SCALE: AS NOTED

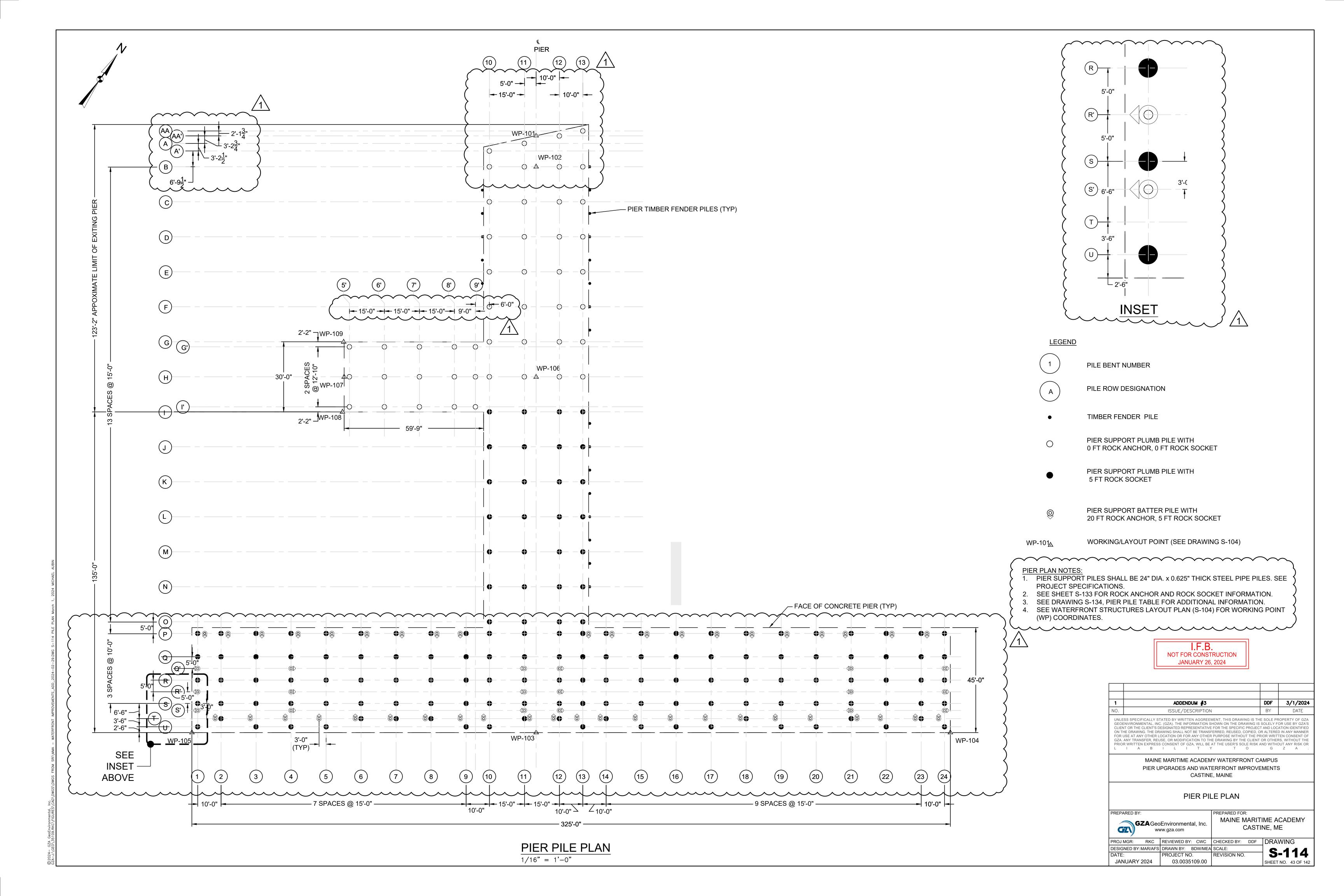
PROJECT NO.

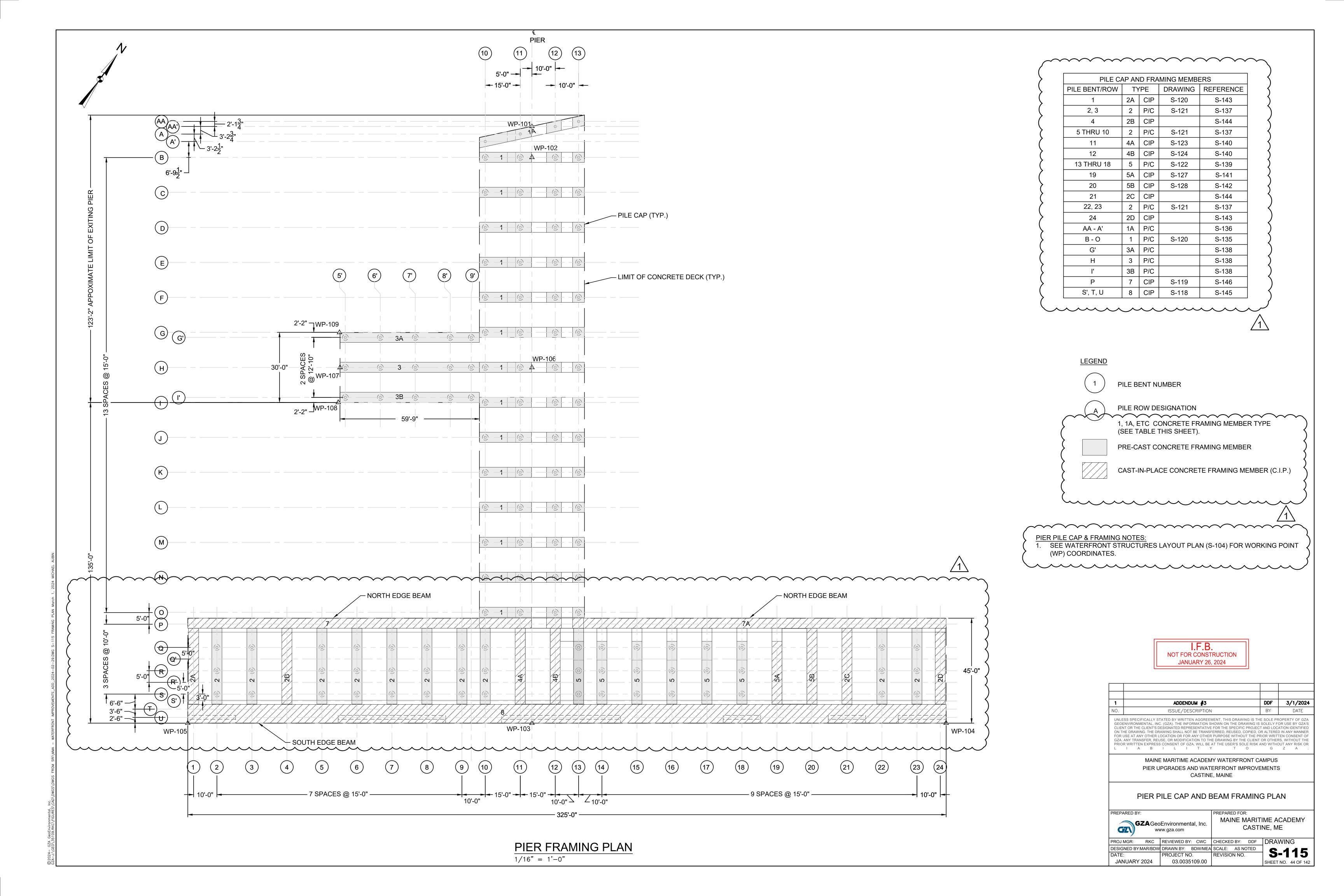
JANUARY 2024 35109.00

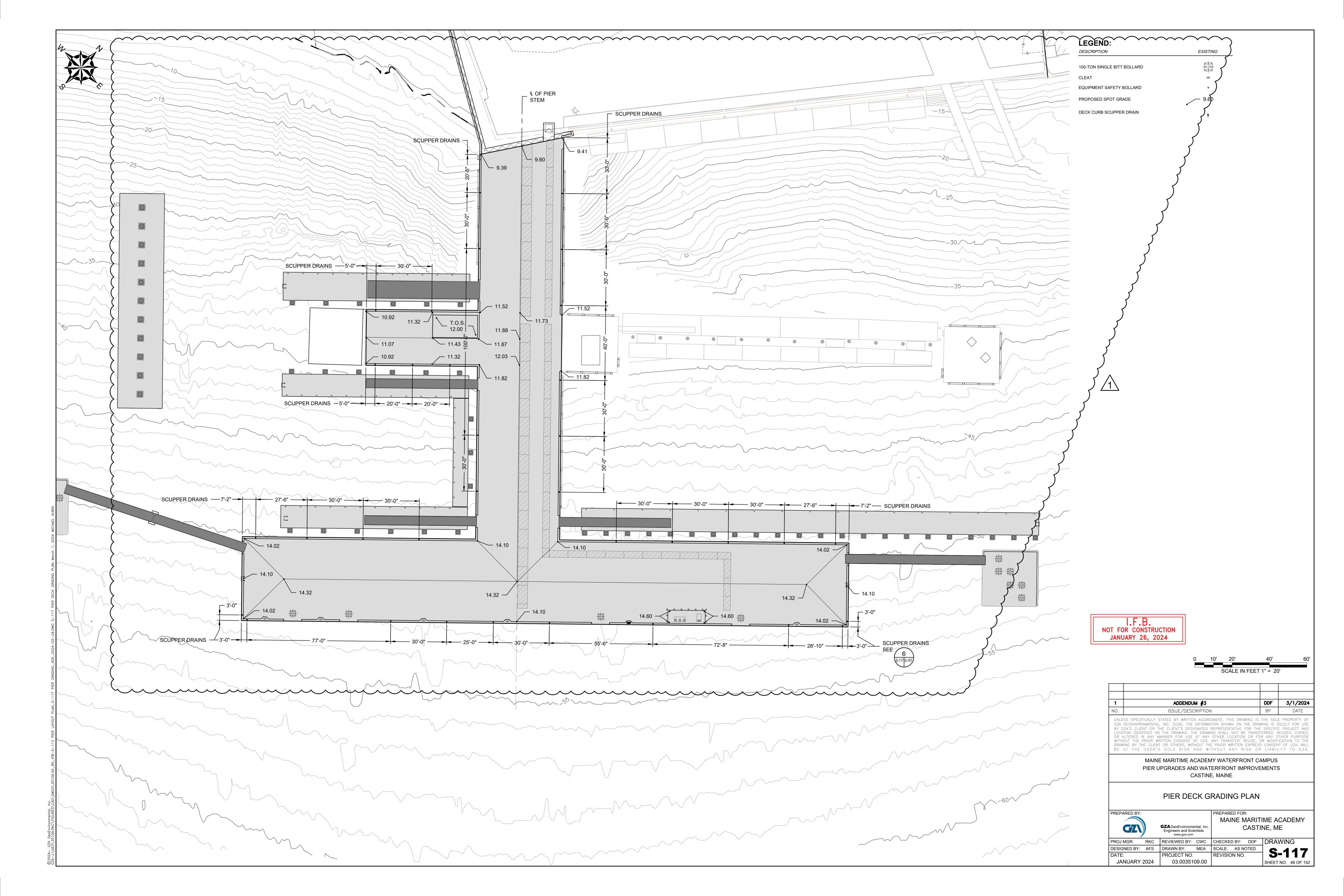
S-108 REVISION NO. SHEET NO. 37 OF 142

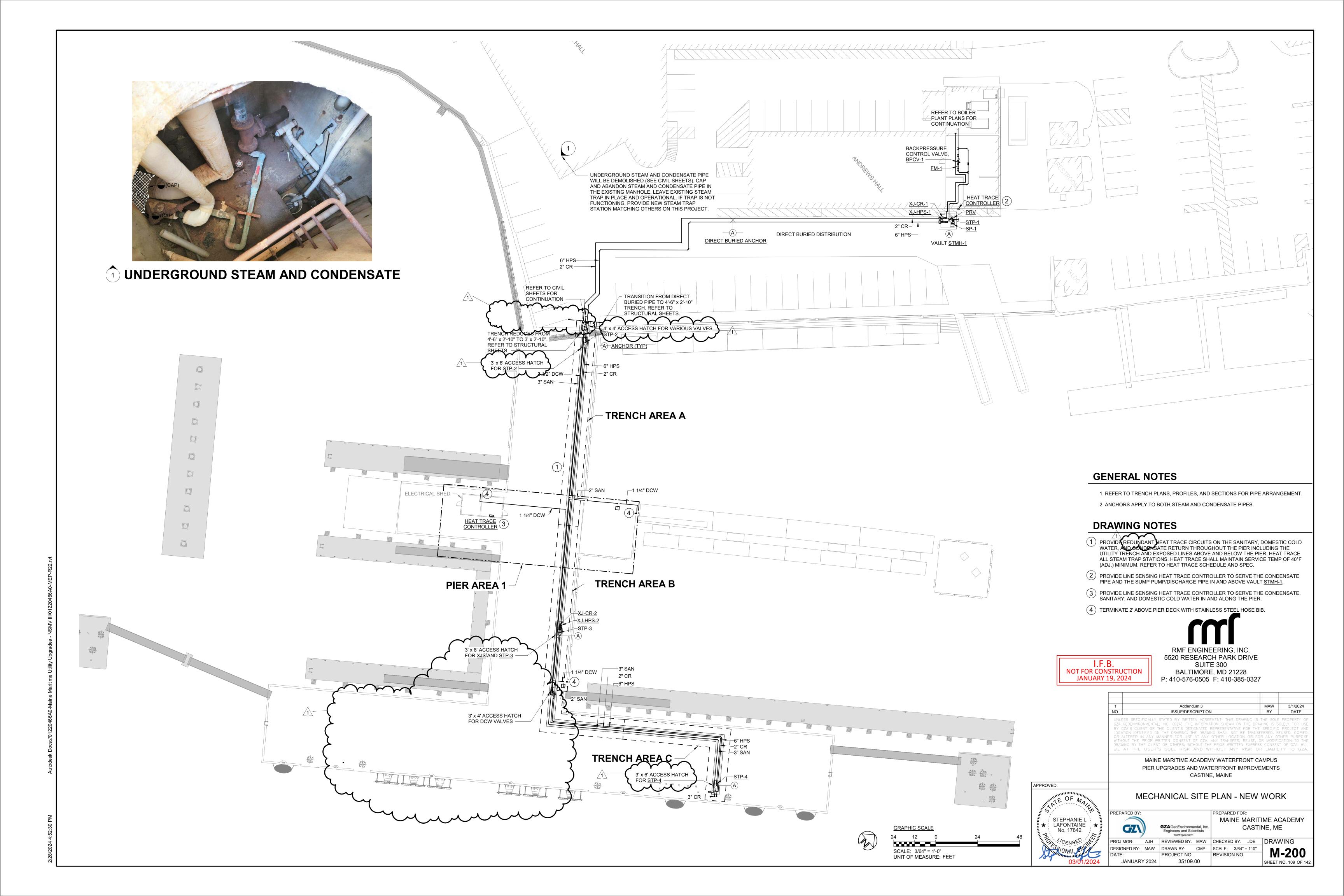




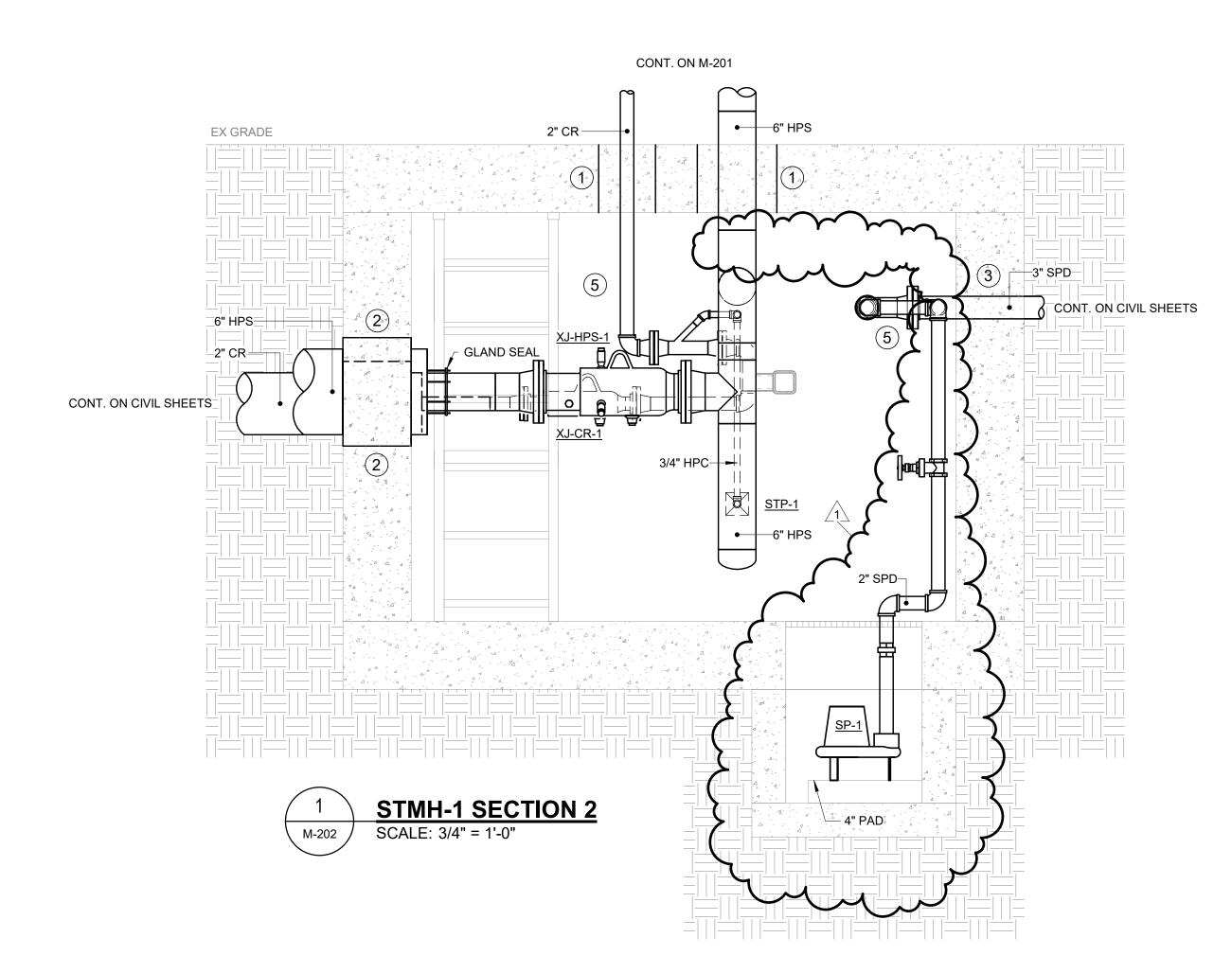






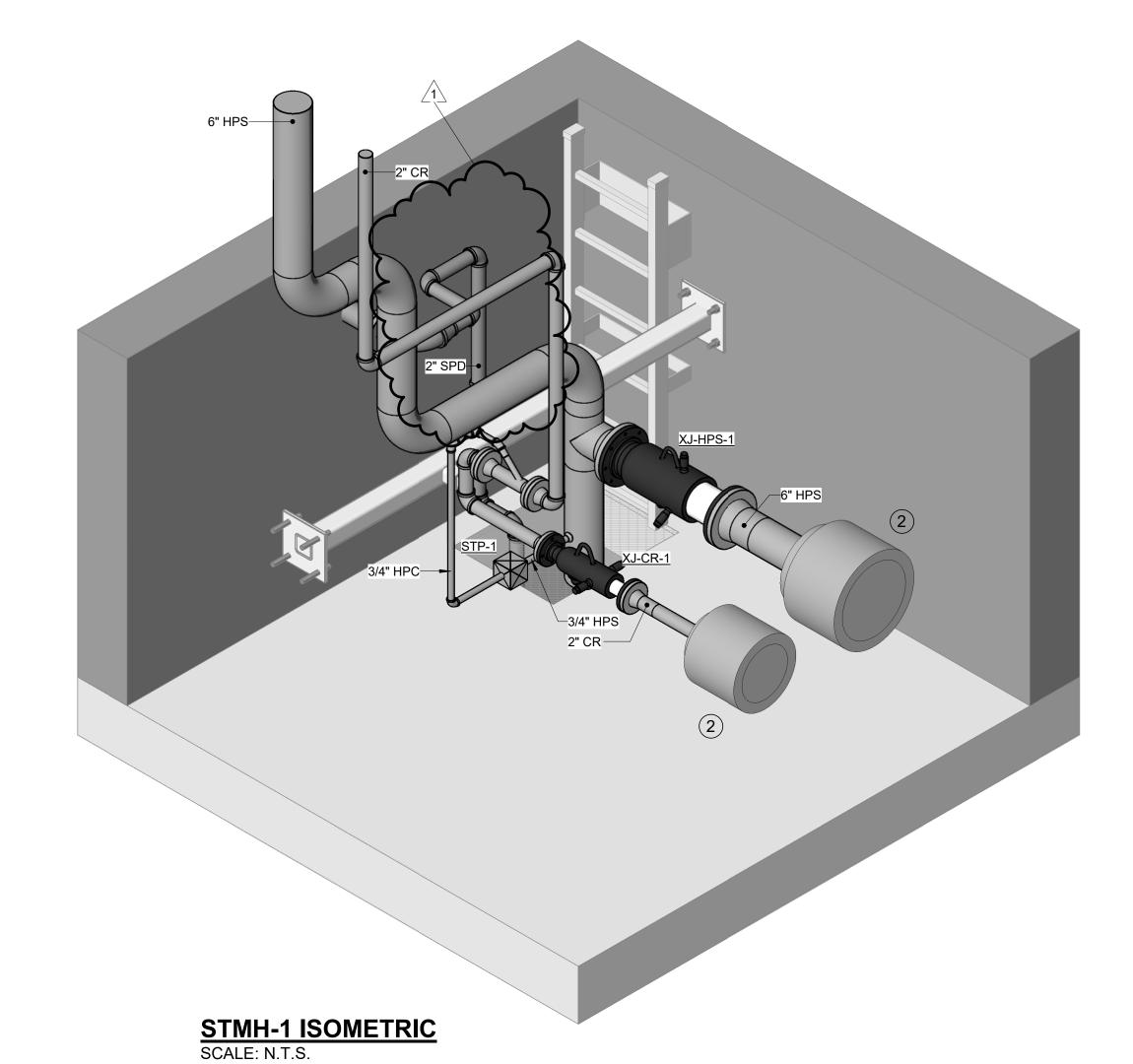


STMH-1 - NEW WORKSCALE: 3/4" = 1'-0"



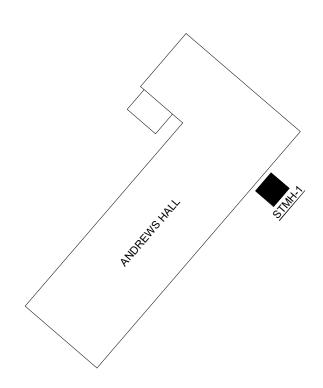


- 1 PROVIDE PENETRATION THROUGH VAULT TOP PER DETAIL 4 ON M-702.
- 2 USE GLAND SEAL FOR VAULT SIDE WALL PENETRATION, REFER TO DETAIL 2 ON M-702.
- PROVIDE PENETRATION FOR SUMP PUMP DISCHARGE THROUGH VAULT WALL PER DETAIL 6 ON M-702.
- 4 PROVIDE PIPE ANCHOR, REFER TO M-203.
- (5) PROVIDE HEAT TRACE CIRCUITS ON THE SUMP PUMP/DISCHARGE PIPE AND CONDENSATE PIPE IN AND ABOVE VAULT <u>STMH-1</u>. HEAT TRACE ALL STEAM TRAP STATIONS. HEAT TRACE SHALL MAINTAIN SERVICE TEMP OF 40°F (ADJ.) MINIMUM. REFER TO HEAT TRACE SCHEDULE AND SPEC.



GRAPHIC SCALE 1.5 0.75 0

SCALE: 3/4" = 1'-0" UNIT OF MEASURE: FEET





RMF ENGINEERING, INC. 5520 RESEARCH PARK DRIVE SUITE 300 BALTIMORE, MD 21228

I.F.B. NOT FOR CONSTRUCTION JANUARY 19, 2024

P: 410-576-0505 F: 410-385-0327 Addendum 3 ISSUE/DESCRIPTION

MAINE MARITIME ACADEMY WATERFRONT CAMPUS PIER UPGRADES AND WATERFRONT IMPROVEMENTS

CASTINE, MAINE

APPROVED: STEPHANIE L LAFONTAINE No. 17842

PREPARED BY:

STEAM VAULT - NEW WORK

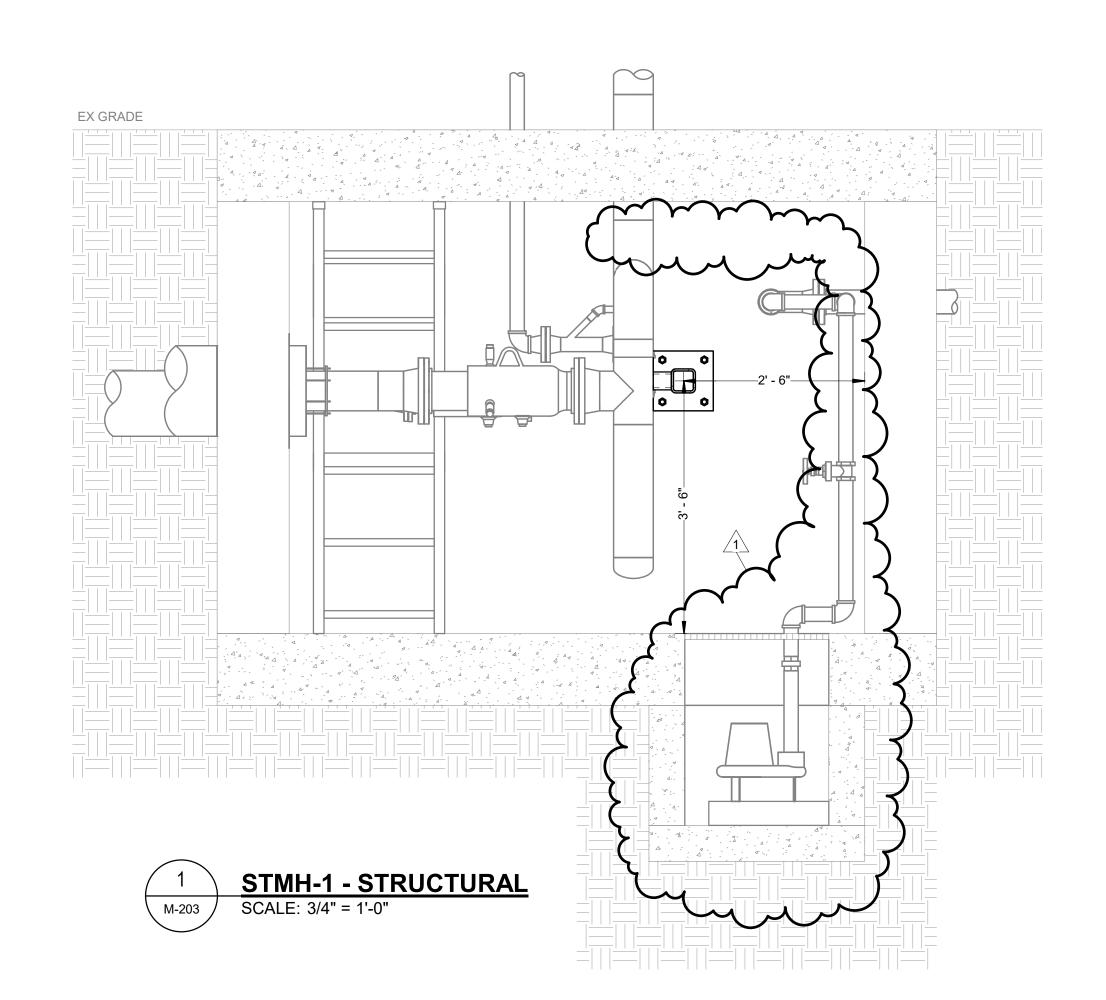
GZAGeoEnvironmental, Inc. Engineers and Scientists www.gza.com

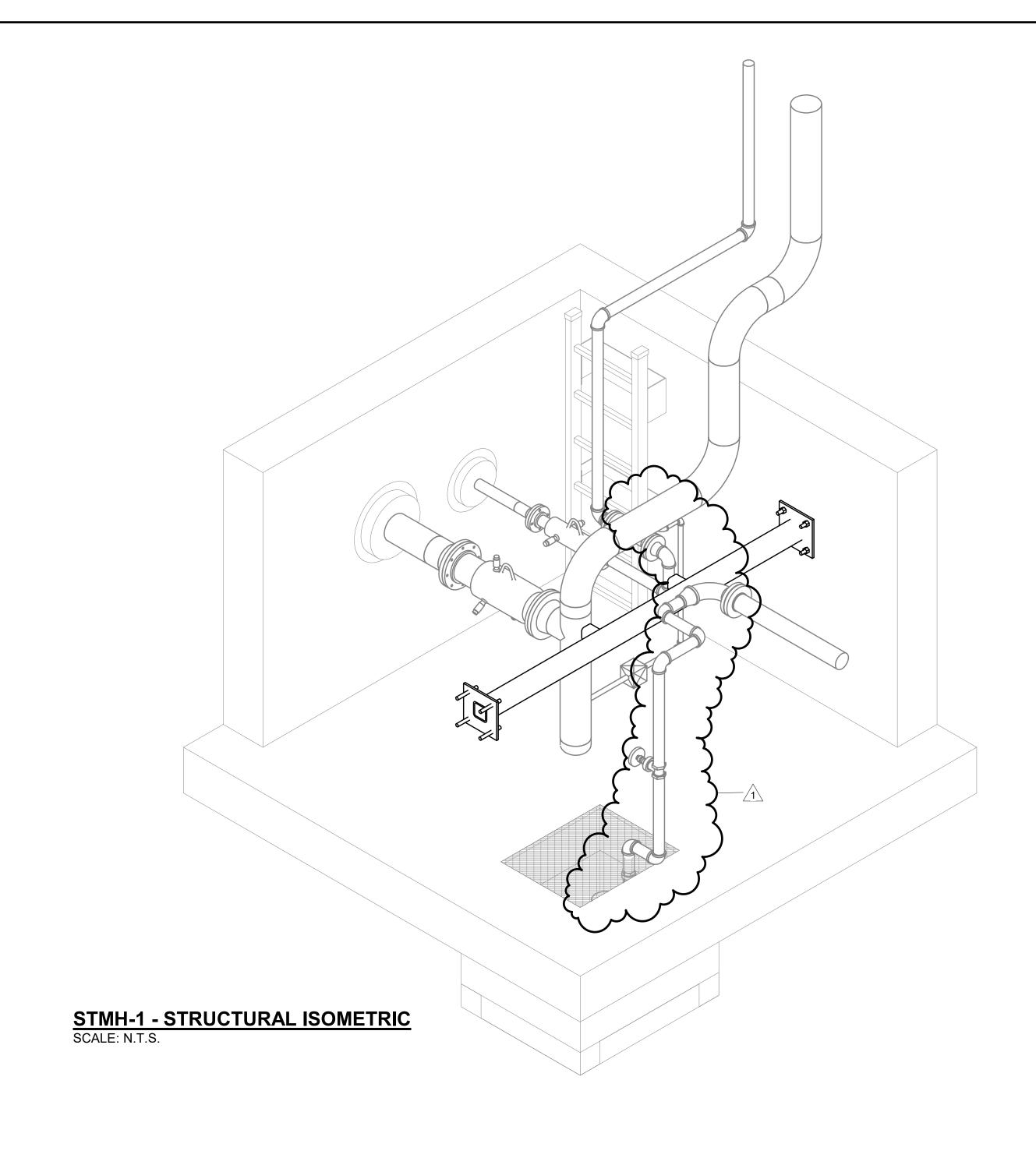
MAINE MARITIME ACADEMY CASTINE, ME

DESIGNED BY: MAW DRAWN BY: CMP SCALE: AS NOTED DATE: PROJECT NO. REVISION NO. JANUARY 2024

35109.00 SHEET NO. 111 OF 142





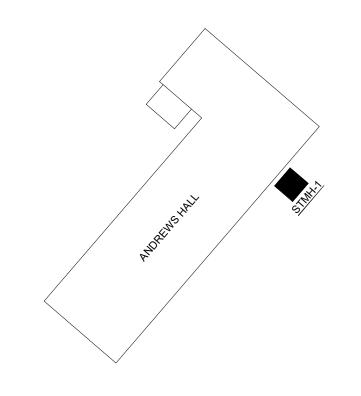


GRAPHIC SCALE

GRAPHIC SCALE 1.5 0.75 0

SCALE: 3" = 1'-0" UNIT OF MEASURE: INCHES

SCALE: 3/4" = 1'-0" UNIT OF MEASURE: FEET





RMF ENGINEERING, INC. 5520 RESEARCH PARK DRIVE SUITE 300 BALTIMORE, MD 21228 P: 410-576-0505 F: 410-385-0327 I.F.B.
NOT FOR CONSTRUCTION JANUARY 19, 2024

> Addendum 3 ISSUE/DESCRIPTION

MAINE MARITIME ACADEMY WATERFRONT CAMPUS PIER UPGRADES AND WATERFRONT IMPROVEMENTS CASTINE, MAINE

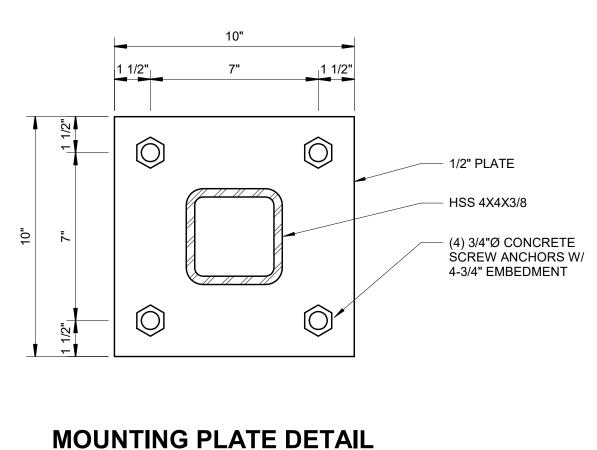
APPROVED: SALL OF MAINING ★ STEPHANIE L ★ LAFONTAINE No. 17842

STEAM VAULT - NEW WORK - STRUCTURAL PREPARED BY:

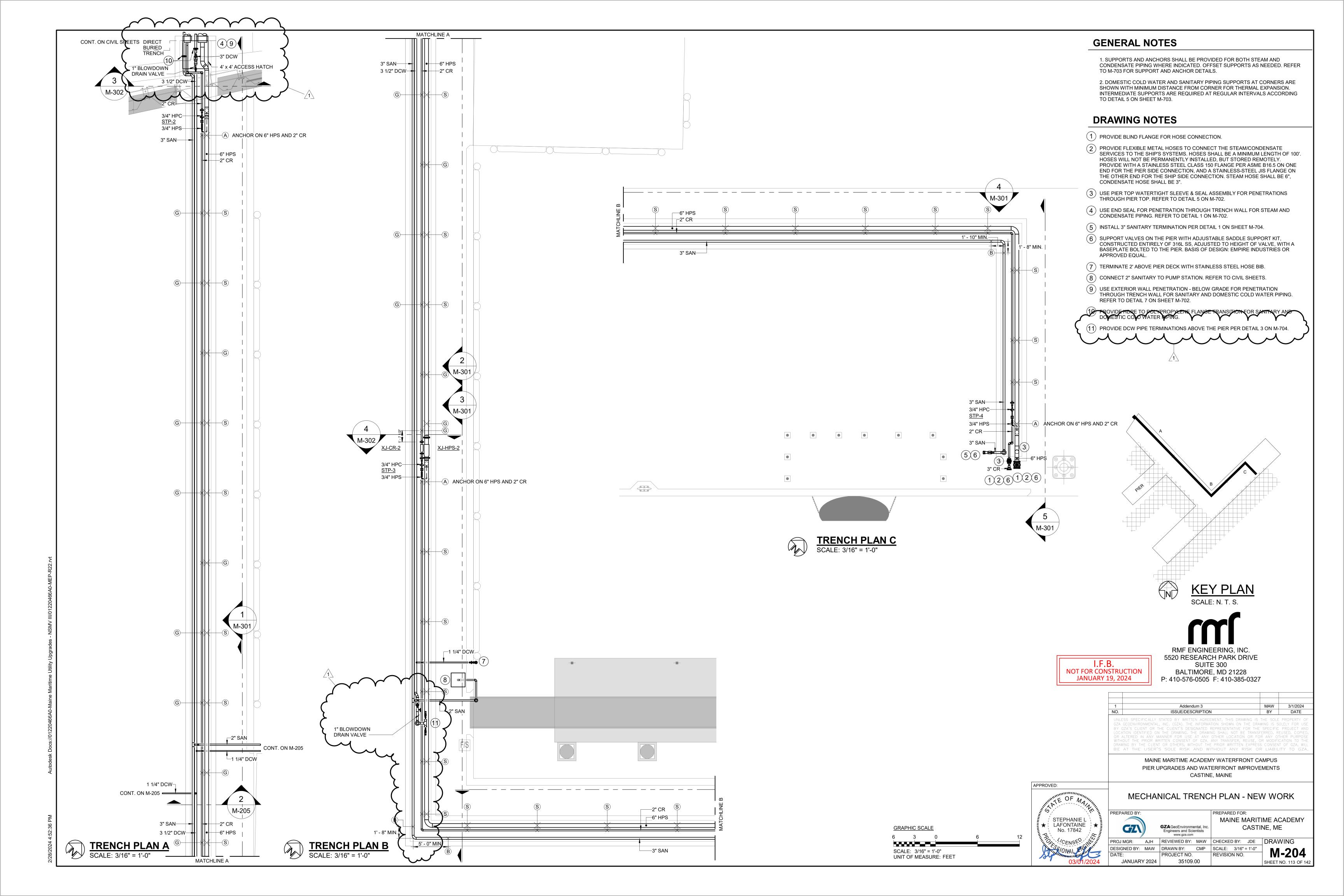
MAINE MARITIME ACADEMY **GZA**GeoEnvironmental, Inc. Engineers and Scientists www.gza.com CASTINE, ME

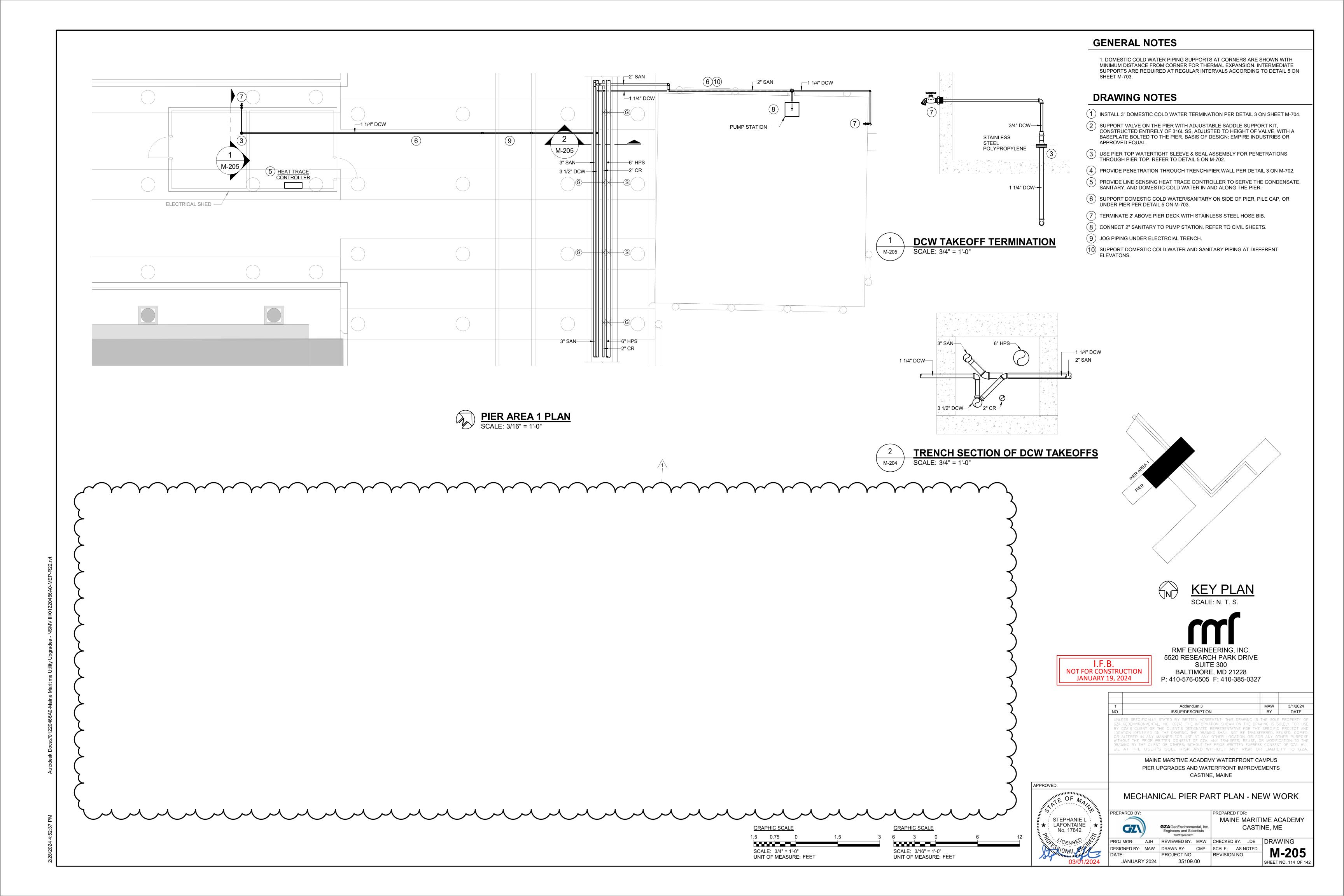
DESIGNED BY: MRM DRAWN BY: GTC SCALE: AS NOTED DATE: PROJECT NO. REVISION NO. 35109.00 JANUARY 2024

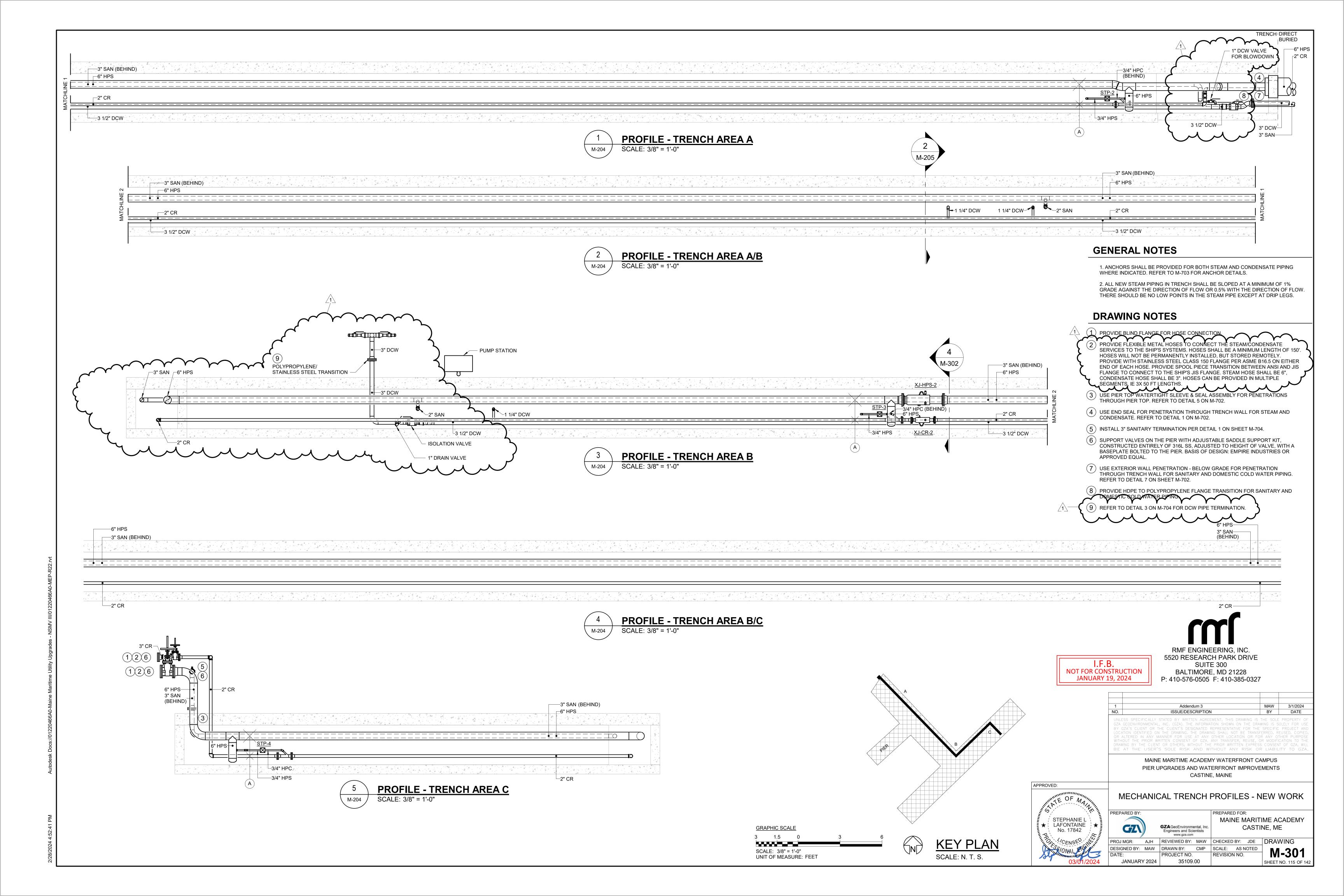
M-203 SHEET NO. 112 OF 142

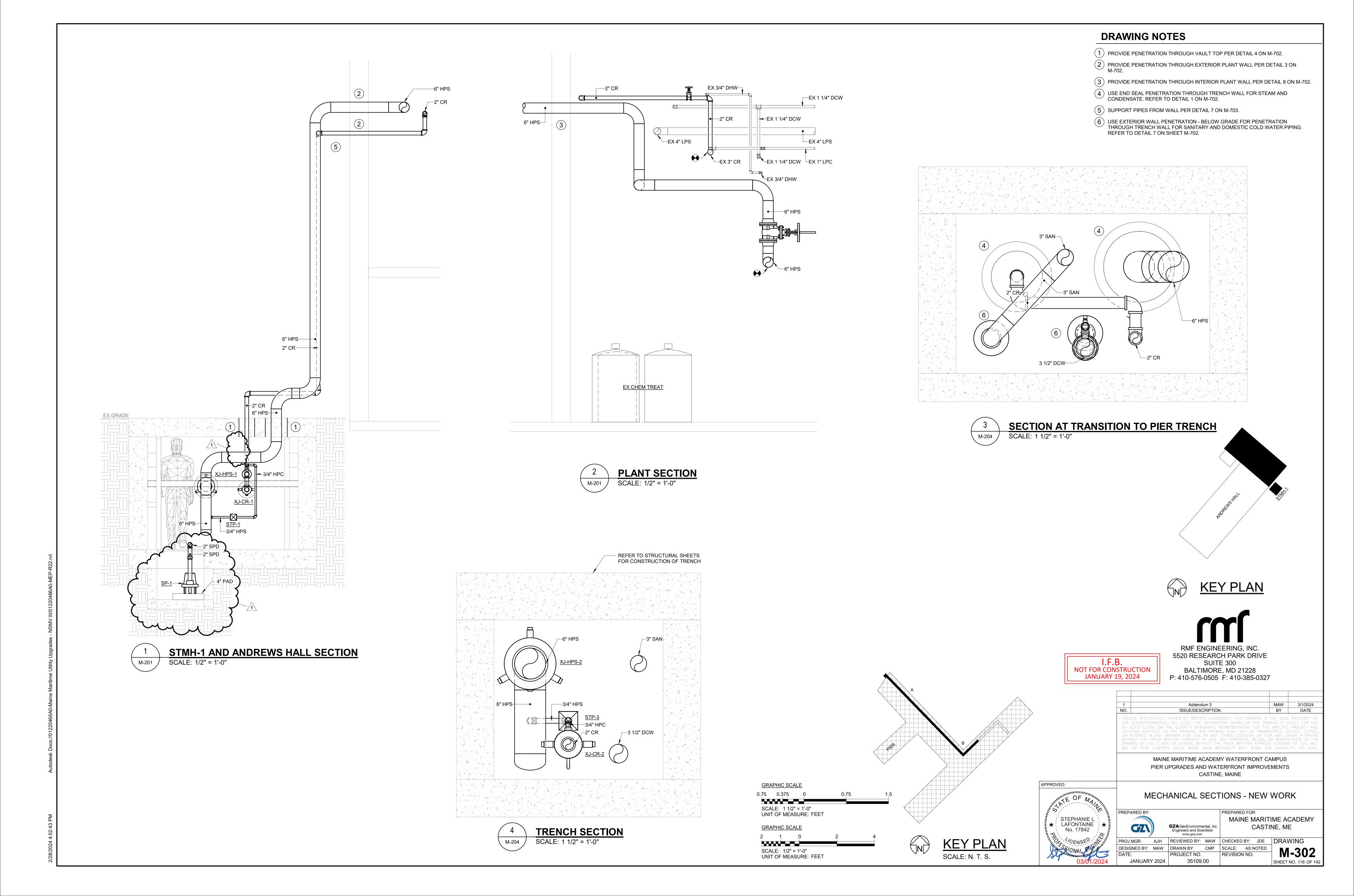


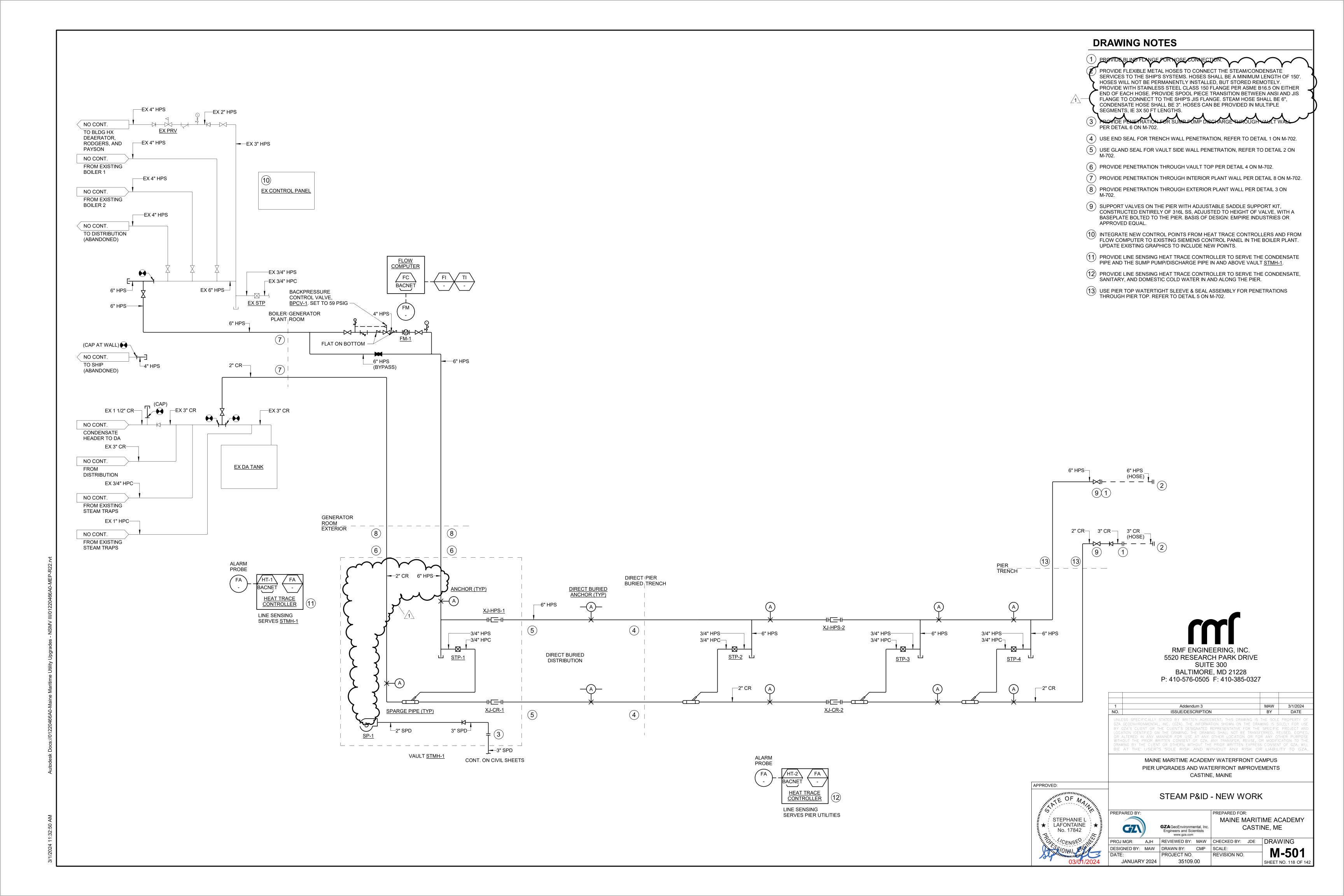
MOUNTING PLATE DETAIL
SCALE: 3" = 1'-0"

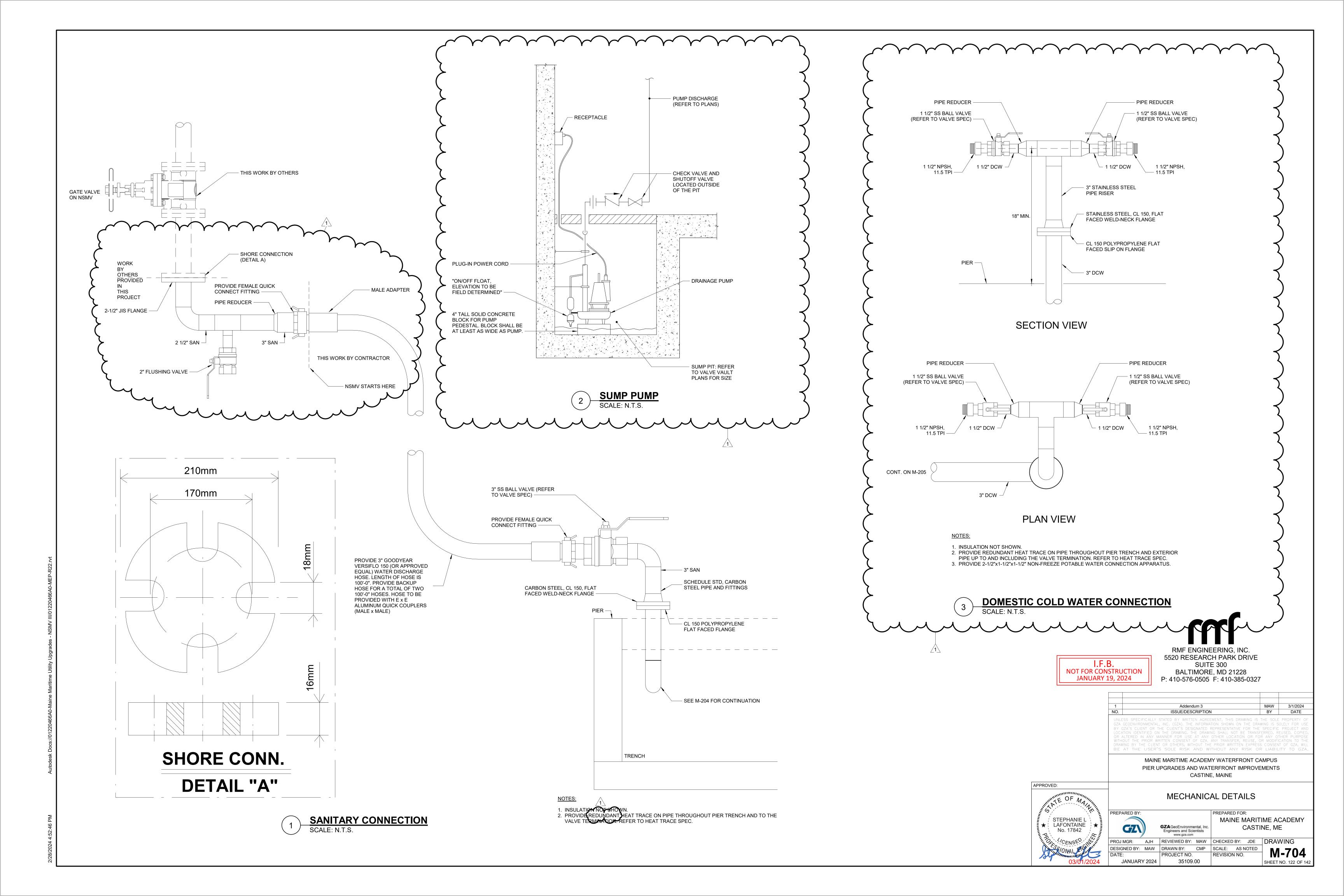








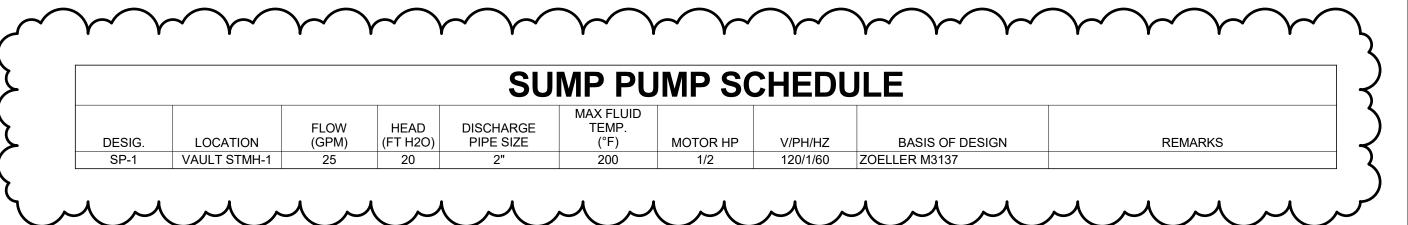




						EXPA	NSIO	N JOIN	NT SCH	HEDULE						
					OPERATING	CONDITIONS	DESIGN C	ONDITIONS	HYDRO TEST	DIST. BETWEEN		EXPANSION JOIL	NT MOVEMENT		EXPANSION JOINT DESIGN	
					PRESSURE	HOT TEMP	PRESSURE	HOT TEMP	PRESSURE	ANCHORS	DE	SIGN	R/	TED		
DESIG.	LOCATION	SERVICE	TYPE	SIZE (IN)	(PSIG)	(°F)	(PSIG)	(°F)	(PSIG)	(FT)	EXTENSION	COMPRESSION	EXTENSION	COMPRESSION	BASIS OF DESIGN	REMARKS
XJ-HPS-1	VAULT STMH-1	HIGH PRESSURE STEAM	PACKED	6"	50	297	100	338	150	125	0	3.1"	1"	4"	HYSPAN 6501-160-4"	
XJ-HPS-2	TRENCH AREA B	HIGH PRESSURE STEAM	PACKED	6"	50	297	100	338	150	165	0	4.1"	1.5"	8"	HYSPAN 6501-160-8"	
XJ-CR-1	VAULT STMH-1	CONDENSATE RETURN	PACKED	2"	30	274	50	297	75	125	0	2.7"	1"	4"	HYSPAN 6501-131-4"	
XJ-CR-2	TRENCH AREA B	CONDENSATE RETURN	PACKED	2"	30	274	50	297	75	165	0	3.5"	1"	4"	HYSPAN 6501-131-4"	

	STEAM TRAP SCHEDULE														
				SIZE	INLET PRESSURE	OUTLET PRESSURE	FLUID TEMP.	FLOW	(PPH)						
DESIG.	LOCATION	SERVICE	TYPE	(IN)	(PSIG)	(PSIG)	(°F)	OPERATING	MAXIMUM	BASIS OF DESIGN	REMARKS				
STP-1	VAULT STMH-1	HIGH PRESSURE STEAM	THERMODYNAMIC	3/4"	50	40	297	100	200	SPIRAX SARCO TD-52L					
STP-2	TRENCH AREA A	HIGH PRESSURE STEAM	THERMODYNAMIC	3/4"	50	40	297	100	200	SPIRAX SARCO TD-52L					
STP-3	TRENCH AREA B	HIGH PRESSURE STEAM	THERMODYNAMIC	3/4"	50	40	297	100	200	SPIRAX SARCO TD-52L					
STP-4	TRENCH AREA C	HIGH PRESSURE STEAM	THERMODYNAMIC	3/4"	50	40	297	100	200	SPIRAX SARCO TD-52L					

		BAC	KPRES	SURE	E CON	TROL VA	LVE SCH	EDULE	
			VALVE SIZE	FLOW	MIN CV	INLET PRESSURE	OUTLET PRESSURE		
DESIG.	LOCATION	SERVICE	(IN)	(PPH)	REQUIRED	(PSIG)	(PSIG)	BASIS OF DESIGN	REMARKS
BPCV-1	GENERATOR ROOM	HIGH PRESSURE STEAM	4"	8,000	159	59	54	SPENCE TYPE E5 MAIN, FULL PORT	FAIL CLOSED, CAST STEEL BODY, "Q" PILOT



HEAT TRACE SCHEDULE PIPE SIZE LENGTH OUTPUT POWER (W/FT) SERVICE DESCRIPTION (IN) (FT) BASIS OF DESIGN REMARKS IN PIER TRENCH 277/1/60 CHROMOLOX SRL SRM/E5 1, 2, 3, 5 CONDENSATE 410 6.2 DOMESTIC COLD WATER IN PIER TRENCH AND 3 1/2" 277/1/60 CHROMOLOX SRL SRL3 435 1, 2, 3, 6, TWO CIRCUITS ABOVE/BELOW PIER SANITARY SEWER IN PIER TRENCH 277/1/60 CHROMOLOX SRL SRL3 1, 2, 3, 7 410 TAKEOFF TO HOSE DOMESTIC COLD WATER 1 1/4" 4.4 277/1/60 CHROMOLOX SRL SRL3 1, 2, 3, 6 CONNECTION ON PIER DOMESTIC COLD WATER TAKEOFF TO HOSE 1 1/4" 277/1/60 CHROMOLOX SRL SRL3 1, 2, 3, 6 CONNECTION ON PIER DOMESTIC COLD WATER TAKEOFF TO HOSE 1 1/4" 277/1/60 CHROMOLOX SRL SRL3 1, 2, 3, 6 CONNECTION ON PIER TAKEOFF TO PUMP STATION 1, 2, 3, 7 SANITARY SEWER 277/1/60 CHROMOLOX SRL SRL3 SANITARY SEWER TAKEOFF TO PUMP STATION 5.7 277/1/60 CHROMOLOX SRL SRL3 1, 2, 3, 7 CONDENSATE IN VAULT STMH-1 6.2 277/1/60 CHROMOLOX SRL SRM/E5 1, 2, 4, 5 SUMP PUMP AND PIPING 6.2 IN VAULT STMH-1 277/1/60 CHROMOLOX SRL SRM/E5 1, 4

HEAT TRACE MOTES:

1. PROVIDE HEAT TRACE SET TO MAINTAIN A SERVICE TEMP OF 40°F (ADJ.) MINIMUM.

2. PROVIDE REDUNDANT HEAT TRACE CABLES. EACH INDIVIDUAL HEAT TRACE CABLE SHALL BE AS SHOWN IN THE ABOVE SCHEDULE, AND SIZED EACH TO INDEPENDENTLY HANDLE THE DESIGN FREEZE PROTECTION LOAD. THE FIRST CIRCUIT ON EACH LINE SHALL BE SET TO MAINTAIN 45°F (ADJ.), AND THE SECOND/REDUNDENT CIRCUIT SHALL BE SET TO 40°F

3. PROVIDE CONTROLLER FOR THE PIER UTILITIES

4. PROVIDE CONTROLLER FOR THE CONDENSATE AND SUMP PUMP LINES IN AND 5. HEAT TRACE THE STEAM TRAP STATIONS AS PART OF THE CONDENSATE'S HEAT TRACE CIRCUIT. 6. DCW MAIN 3-1/2" PIPE AND 1-1/4" BRANCH LINES CAN BE CONSOLIDATED INTO 2 CIRCUITS.

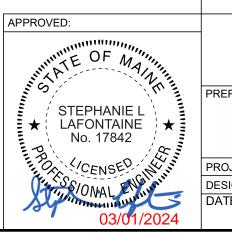
7. SAN MAIN 3" PIPE AND 2" BRANCH LINES CAN BE CONSOLIDATED INTO 1 CIRCUIT.

I.F.B. NOT FOR CONSTRUCTION JANUARY 19, 2024

RMF ENGINEERING, INC. 5520 RESEARCH PARK DRIVE SUITE 300 BALTIMORE, MD 21228 P: 410-576-0505 F: 410-385-0327

Addendum 3 3/1/2024 ISSUE/DESCRIPTION UNLESS SPECIFICALLY STATED BY WRITTEN AGREEMENT, THIS DRAWING IS THE SOLF PROPERT GZA GEOENVIRONMENTAL, INC. (GZA). THE INFORMATION SHOWN ON THE DRAWING IS SOLFLY FO DRAWING BY THE CLIENT OR OTHERS. WITHOUT THE PRIOR WRITTTEN EXPRESS CONSENT OF G7A BE AT THE USER'S SOLE RISK AND WITHOUT ANY RISK OR LIABILITY TO GZ

> MAINE MARITIME ACADEMY WATERFRONT CAMPUS PIER UPGRADES AND WATERFRONT IMPROVEMENTS CASTINE, MAINE



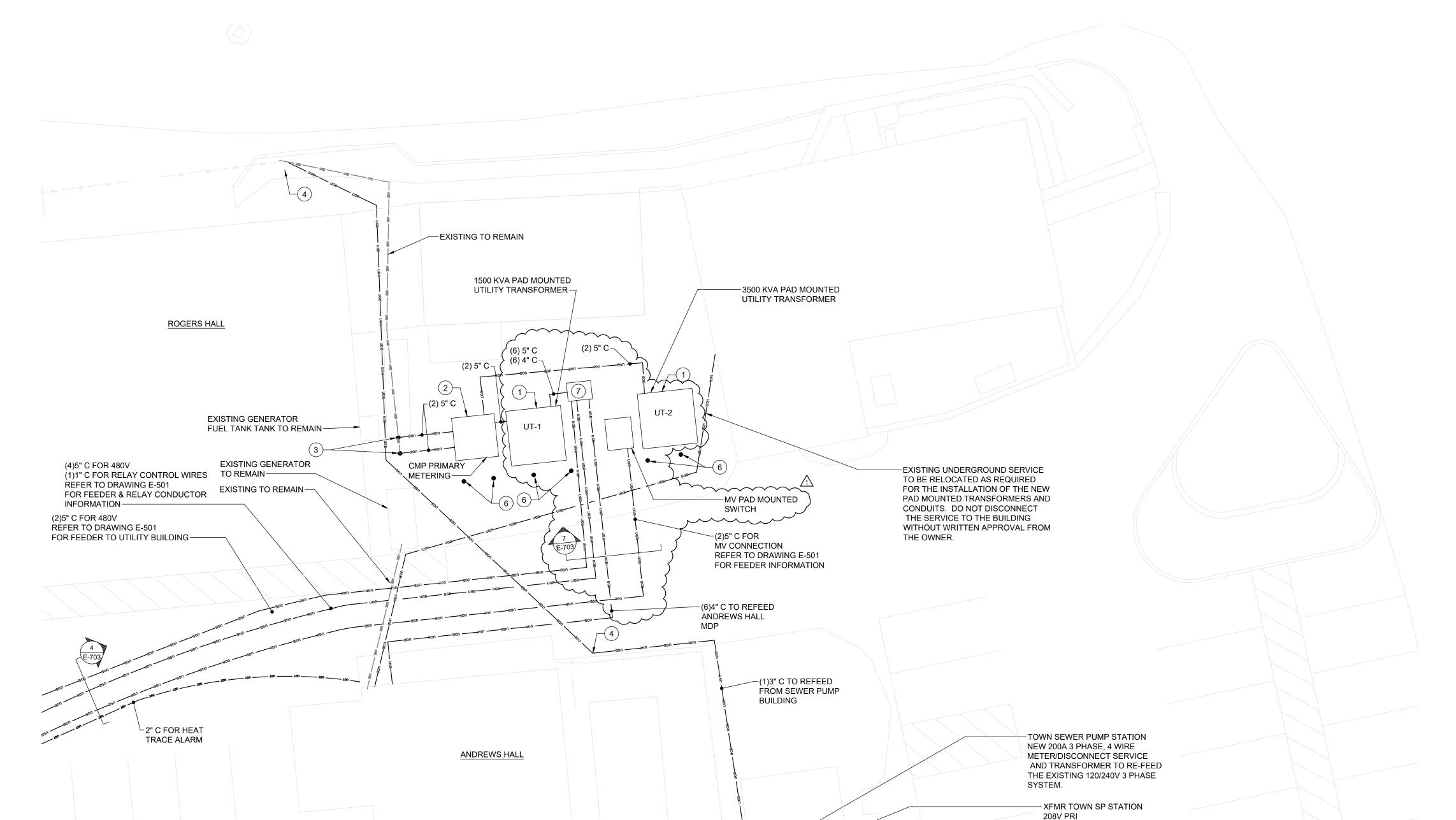
	MECHANICAL	. SCHEDULES
RED BY:		PREPARED FOR:
		MAINE MARITIM
GZ\)	GZA GeoEnvironmental, Inc. Engineers and Scientists	CASTINE

REPARED FOR: MAINE MARITIME ACADEMY CASTINE, ME www.gza.com

PROJ MGR: AJH REVIEWED BY: MAW CHECKED BY: JDE DRAWING DESIGNED BY: MAW DRAWN BY: CMP SCALE: PROJECT NO. REVISION NO. JANUARY 2024 35109.00

M-801

SHEET NO. 123 OF 142



75 KVA 240/120 SEC

ENLARGED SITE ELECTRICAL PLAN

SCALE: 1" = 10'

NOT FOR CONSTRUCTION JANUARY 19, 2024



DESCRIPTION	EXISTING
COMMUNICATIONS MANHOLE	C
ELECTRICAL BOX	⊞
UTILITY POLE	G
GUY ANCHOR	×
PROPERTY LINE	PL ————————————————————————————————————
APPROXIMATE EXTERIOR PROPERTY LINE	
TIE/REFERENCE LINE	
OVERHEAD UTILITY LINE	—— они ——— они ——
UNDERGROUND ELECTRICAL LINE	UGE UGE
UNDERGROUND COMMUNICATIONS LINE	UGT
FLOOD LINE	—r ——r ——r —
MEAN HIGH WATER LINE (MHW)	

_---

SHEET E-201 GENERAL NOTES

MEAN LOW WATER LINE (MLW)

- 1. THERE MAY BE ADDITIONAL UNDERGROUND WIRES, CABLES, UTILITIES, AND/OR STRUCTURES NOT SHOWN ON THIS PLAN. THE LOCATIONS SHOWN HEREON ARE BASED UPON SURFACE FEATURES VISIBLE AT THE TIME OF THE SURVEY AND FROM PLAN REFERENCE #2. NO EXCAVATIONS WERE MADE DURING THE COURSE OF THIS SURVEY TO VERIFY AND/OR LOCATE ANY UNDERGROUND STRUCTURES.
- 2. CONTRACTOR SHALL COORDINATE ALL SITE WORK WITH THE OWNER FOR ALL ELECTRICAL ITEMS THAT ARE TO REMAIN AND TO BE REMOVED. PHASED CONSTRUCTION INCLUDING DEMOLITION IS EXPECTED TO MINIMIZE THE DISRUPTION OF THE CONSTRUCTION WITH THE WATERFRONT ACTIVITIES.
- 3. CONTRACTOR SHALL COORDINATE ALL PRIMARY UTILITY CONSTRUCTION WITH THE OWNER, TOWN AND CENTRAL MAINE POWER.
- 4. CONTRACTOR SHALL REFER TO SHEET E-501 FOR CONDUIT SIZES AND QUANTITIES FOR ADDITIONAL INFORMATION.
- 5. ALL ROUTING IS SHOWN AS DIAGRAMMATICAL, CONTRACTOR SHALL COORDINATE THE
- ROUTING WITH ALL OTHER TRADES AND ADJUST ROUTING AS REQUIRED.
- 6. CONTRACTOR SHALL KEEP ON SITE AND PROVIDE TO THE OWNER IN THE AS-BUILT DRAWINGS THE EXACT LOCATION OF TRENCHING, EACH EDGE AND CENTER MEASURED FROM A STRUCTURE AND DEPTH OF THE CONDUITS.
- 7. CONTRACTOR SHALL REFER TO THE ELECTRICAL ONE-LINE DIAGRAMS FOR ADDITIONAL INFORMATION ON THE CONDUITS, CONDUCTORS AND EQUIPMENT.

SHEET E-201 NUMBERED ELECTRICAL NOTES

- (1) CONTRACTOR SHALL PROVIDE NEW CMP APPROVED 9'x9' TRANSFORMER VAULT FOR NEW
- 2 CONTRACTOR SHALL PROVIDE A NEW CMP APPROVED 7'x7' VAULT FOR THE NEW PRIMARY METERING CABINET TO BE LOCATED ON.
- (3) CONTRACTOR SHALL RE-ROUTE THE EXISTING 4" SERVICE CONDUITS ONE AT A TIME TO KEEP POWER AT ANDREWS HALL UNIT NEW WORK IS DONE AND REFED FROM THE NEW TRANSFORMER.
- (4) NEW 3Ø SERVICE FOR THE TOWN SEWER PUMP STATION RUN FROM CMP POLE ON WATER STREET TO NEW METER / DISCONNECT ON THE PUMP STATION BUILDING. ENCASE CONDUIT IN CONTRETE PER CMP STANDARDS.

(5) CONTRACTOR SHALL PROVIDE A NEW CMP APPROVED METER / DISCONNECT AND 208V: 120/240V

- NEMA 3R TRANSFORMER AND REFEED THE EXISTING BUILDING. REMOVE EXISTING SERVICE
- 6 CONTRACTOR SHALL PROVIDE PROTECTIVE BOLLARDS IN FRONT OF THE NEW ELECTRICAL EQUIPMENT.
- 7) 3'x4' ENCLOSED DISCONNECT SWITCH FOR THE SECONDARY BREAKERS IN STAINLESS STEEL NEMA 3R ENCLOSURE.





1	ADDENDUM 3	JMM	3-1-24
NO.	ISSUE/DESCRIPTION	BY	DATE
GZA BY G LOCA OR A WITH	SS SPECIFICALLY STATED BY WRITTEN AGGREEMENT, THIS DRAWING IS GEOENVIRONMENTAL, INC. (GZA). THE INFORMATION SHOWN ON THE DRA ZA'S CLIENT OR THE CLIENT'S DESIGNATED REPRESENTATIVE FOR THE TION IDENTIFIED ON THE DRAWING. THE DRAWING SHALL NOT BE TRANSILITERED IN ANY MANNER FOR USE AT ANY OTHER LOCATION OR FOUT THE PRIOR WRITTEN CONSENT OF GZA. ANY TRANSFER, REUSE, ING BY THE CLIENT OR OTHERS, WITHOUT THE PRIOR WRITTEN EXPRESSING	WING IS S E SPECIFION FERRED, F DOR ANY O OR MODIF	SOLELY FOR USE C PROJECT AND REUSED, COPIED, THER PURPOSE ICATION TO THE

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CASTINE, MAINE

ELECTRICAL SITE PART PLAN A

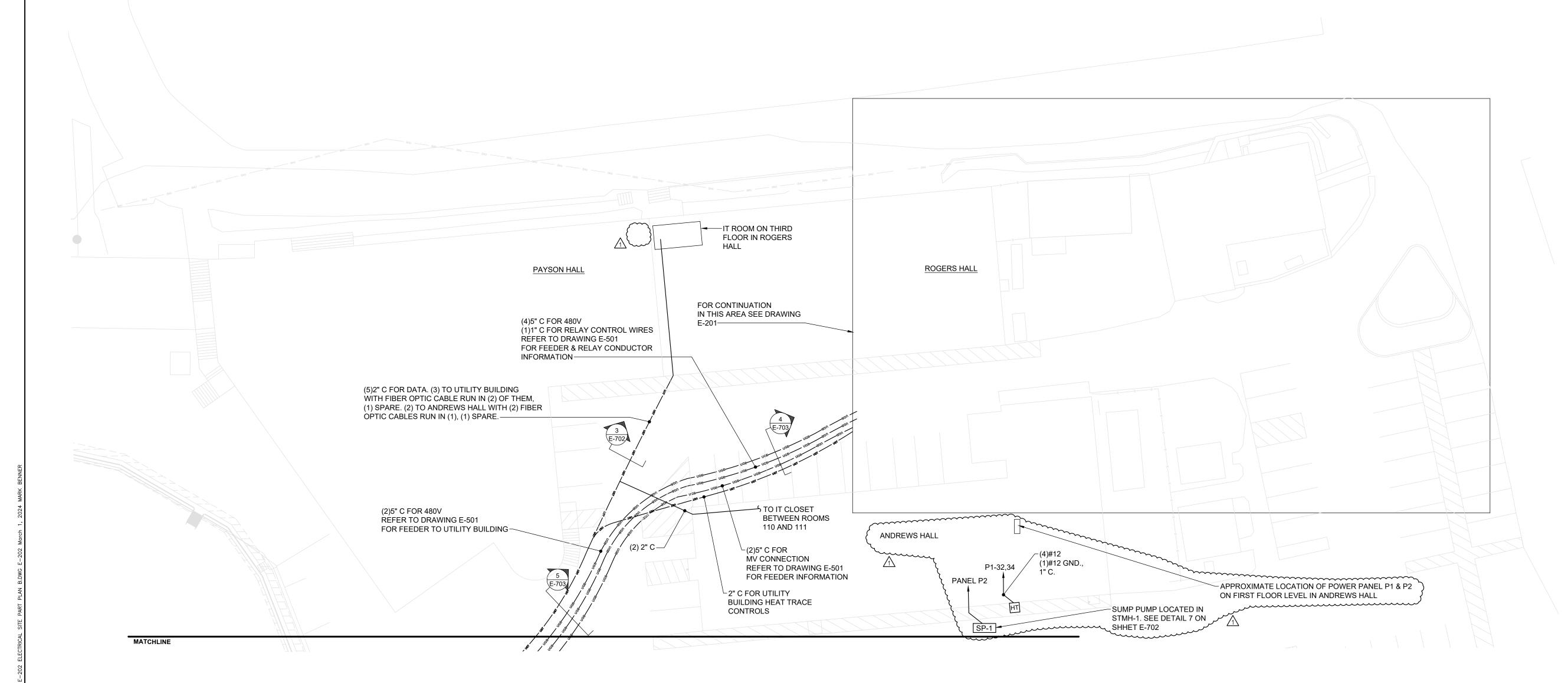
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MAINE MARITIME ACADEMY GZAGeoEnvironmental. Inc. Engineers and Scientists

CASTINE, ME

PROJ MGR: JHW REVIEWED BY: JHW CHECKED BY: JMM DRAWING DESIGNED BY: JMM DRAWN BY: MEB SCALE: AS NOTED E-201 PROJECT NO. REVISION NO. JANUARY 2024 35109.00 SHEET NO. 127 OF 142





PARTIAL SITE PLAN

SCALE: 1" = 20'



I.F.B.
NOT FOR CONSTRUCTION JANUARY 19, 2024



LEGEND:

LLOLIND.	
DESCRIPTION	EXISTING
HEAT TRACE CONTROL BOX COMMUNICATIONS MANHOLE	
ELECTRICAL BOX	B
UTILITY POLE	Q
GUY ANCHOR	×
PROPERTY LINE	PL PL PL
APPROXIMATE EXTERIOR PROPERTY LINE	
TIE/REFERENCE LINE	
OVERHEAD UTILITY LINE	—— они —— они ——
UNDERGROUND ELECTRICAL LINE	UGE UGE
UNDERGROUND COMMUNICATIONS LINE	uet uet
FLOOD LINE	—r ——r ——r —
MEAN HIGH WATER LINE (MHW)	
MEAN LOW WATER LINE (MLW)	

SHEET E-202 GENERAL NOTES

- 1. THERE MAY BE ADDITIONAL UNDERGROUND WIRES, CABLES, UTILITIES, AND/OR STRUCTURES NOT SHOWN ON THIS PLAN. THE LOCATIONS SHOWN HEREON ARE BASED UPON SURFACE FEATURES VISIBLE AT THE TIME OF THE SURVEY AND FROM PLAN REFERENCE #2. NO EXCAVATIONS WERE MADE DURING THE COURSE OF THIS SURVEY TO VERIFY AND/OR LOCATE ANY UNDERGROUND STRUCTURES.
- 2. CONTRACTOR SHALL COORDINATE ALL SITE WORK WITH THE OWNER FOR ALL ELECTRICAL ITEMS THAT ARE TO REMAIN AND TO BE REMOVED. PHASED CONSTRUCTION INCLUDING DEMOLITION IS EXPECTED TO MINIMIZE THE DISRUPTION OF THE CONSTRUCTION WITH THE WATERFRONT ACTIVITIES.
- 3. CONTRACTOR SHALL COORDINATE ALL PRIMARY UTILITY CONSTRUCTION WITH THE OWNER, TOWN AND CENTRAL MAINE POWER.
- 4. ALL CONDUIT STUB UPS OUT OF THE GROUND SHALL BE GALVANIZED RIGID STEEL CONDUIT AND THE TRANSITION SHALL BE MADE BEFORE THE CONDUIT BEND.
- 5. ALL EXPOSED CONDUITS SHALL BE GALVANIZED RIGID STEEL CONDUITS, NOT EXPOSED TO SALT WATER.



Bangor, Maine 04401 207.989.4824 JMM 3-1-24 ADDENDUM 3 ISSUE/DESCRIPTION UNLESS SPECIFICALLY STATED BY WRITTEN AGGREEMENT, THIS DRAWING IS THE SOLE PROPERTY OF GZA GEOENVIRONMENTAL, INC. (GZA). THE INFORMATION SHOWN ON THE DRAWING IS SOLELY FOR USE BY GZA'S CLIENT OR THE CLIENT'S DESIGNATED REPRESENTATIVE FOR THE SPECIFIC PROJECT AND LOCATION IDENTIFIED ON THE DRAWING. THE DRAWING SHALL NOT BE TRANSFERRED, REUSED, COPIED, OR ALTERED IN ANY MANNER FOR USE AT ANY OTHER LOCATION OR FOR ANY OTHER PURPOSE WITHOUT THE PRIOR WRITTEN CONSENT OF GZA. ANY TRANSFER, REUSE, OR MODIFICATION TO THE DRAWING BY THE CLIENT OR OTHERS, WITHOUT THE PRIOR WRITTEN EXPRESS CONSENT OF GZA, WILL

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CASTINE, MAINE

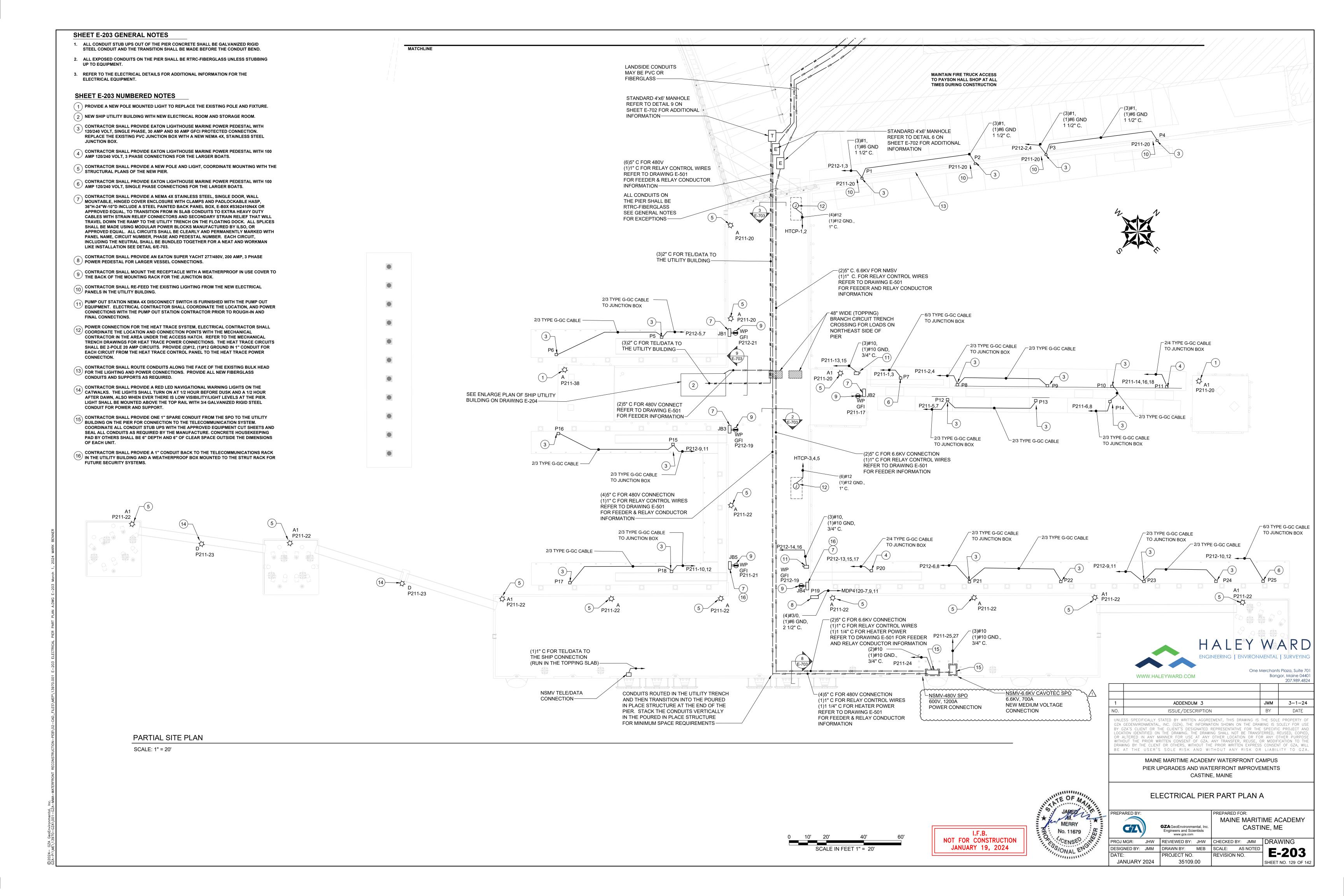
ELECTRICAL SITE PART PLAN B

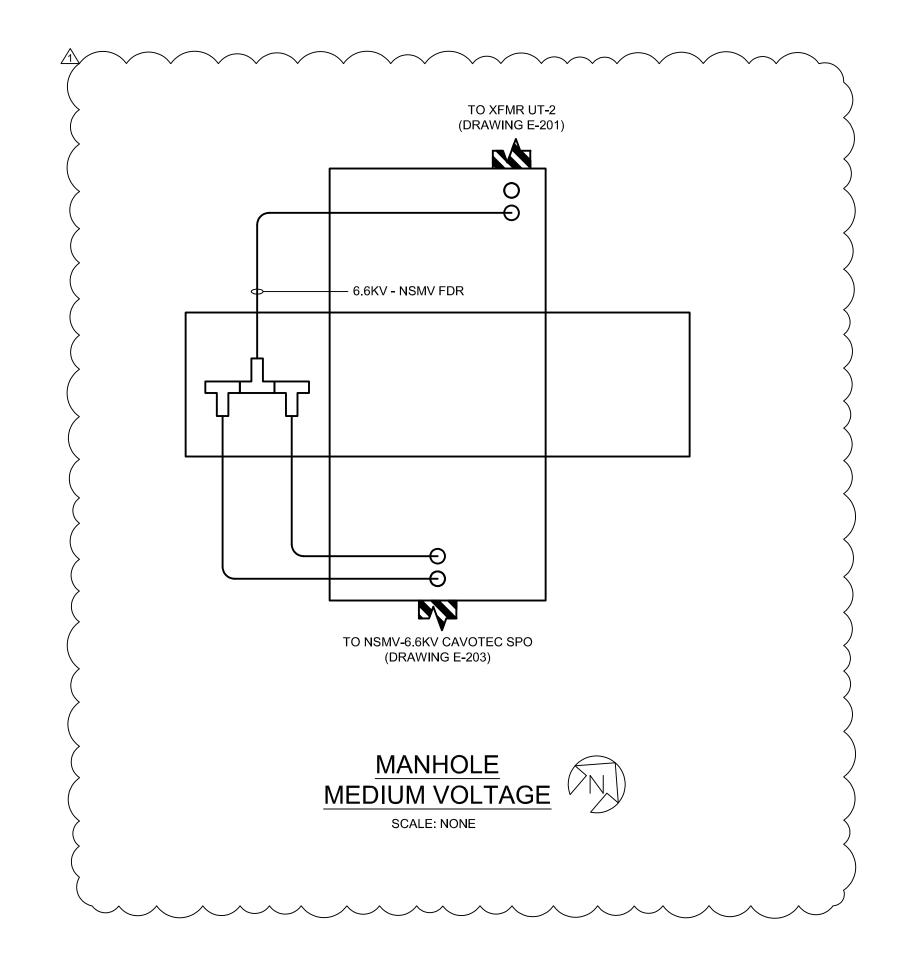
PREPARED BY:				PREPARED	FOR:	
		G7A Caal muiranma	ntal Inc	MAIN		ME ACADEMY
		GZA GeoEnvironme Engineers and Scie www.gza.com			CASTII	NE, ME
PROJ MGR: J	JHW	REVIEWED BY:	JHW	CHECKED E	BY: JMM	DRAWING
DESIGNED BY: J	MMI	DRAWN BY:	MEB	SCALE:	AS NOTED	E-202
DATE:	·	PROJECT NO.		REVISION	NO.	E-202

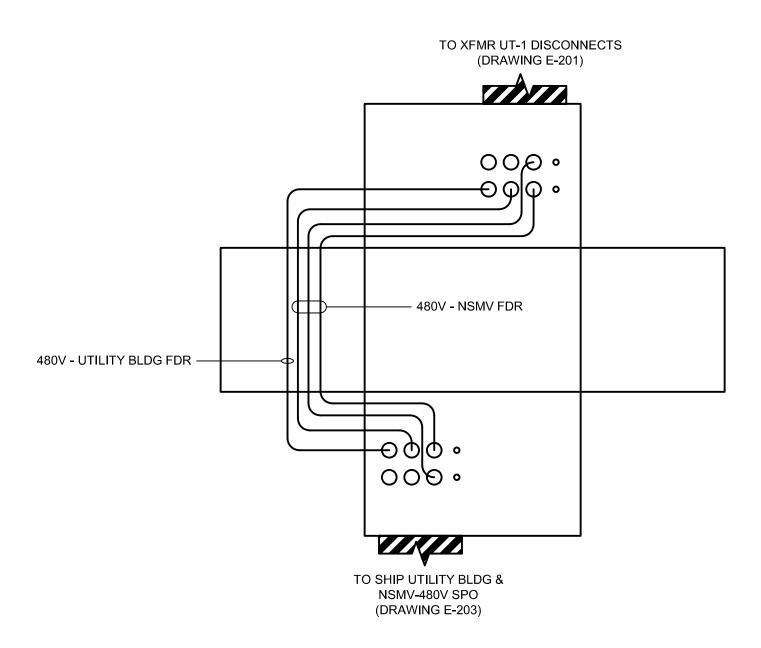
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JANUARY 2024

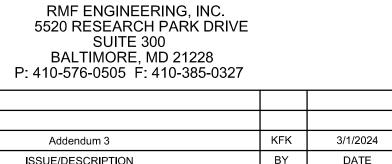
SHEET NO. 128 OF 142











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MAINE MARITIME ACADEMY WATERFRONT IMPROVEMENTS PROJECTS MAINE MARITIME ACADEMY WATERFRONT CAMPUS CASTINE, MAINE

APPROVED:

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ELECTRICAL BUTTERFLY DIAGRAMS

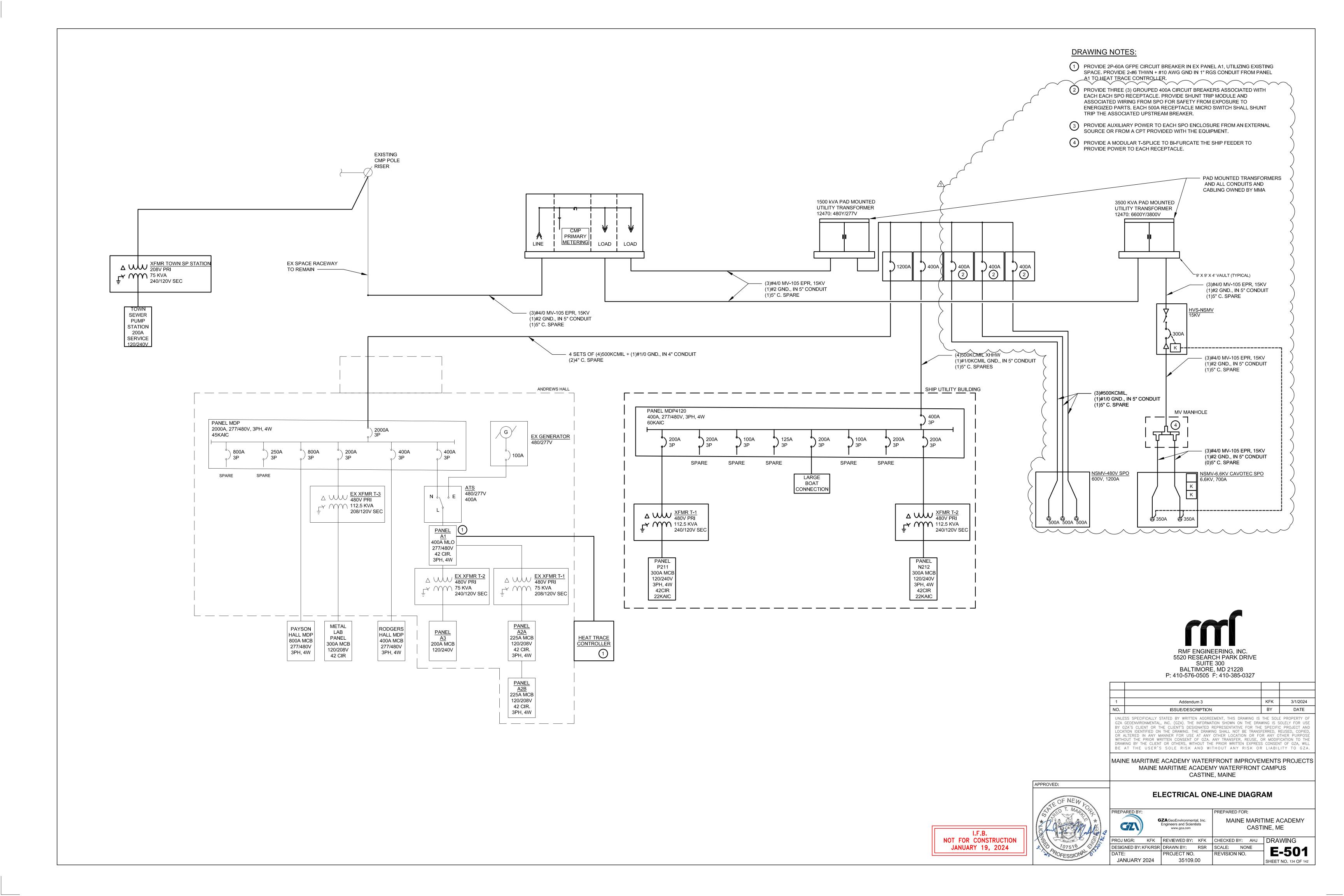
PREPARED BY: PREPARED FOR: **GZA**GeoEnvironmental, Inc. Engineers and Scientists www.gza.com MAINE MARITIME ACADEMY CASTINE, ME

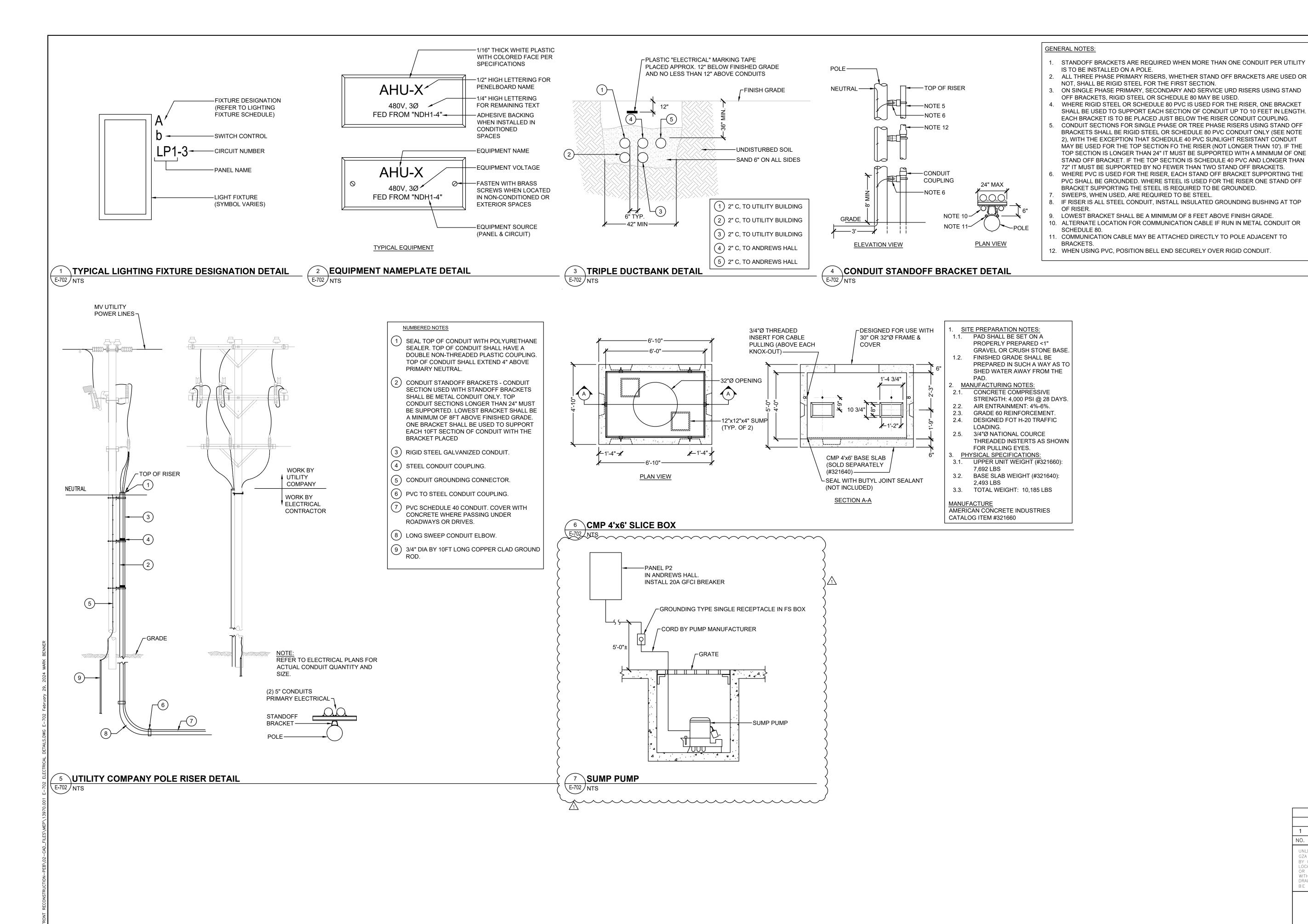
E-301

SHEET NO. 132 OF 142

PROJ MGR: KFK REVIEWED BY: KFK CHECKED BY: AHJ DRAWING DESIGNED BY: KFK/RSR DRAWN BY: RSR SCALE: SCALE DATE: PROJECT NO. 35109.00 JANUARY 2024

I.F.B.
NOT FOR CONSTRUCTION JANUARY 19, 2024





HALEY WARD ENGINEERING | ENVIRONMENTAL | SURVEYING One Merchants Plaza, Suite 70 Bangor, Maine 04401 WWW.HALEYWARD.COM 207.989.4824

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> MAINE MARITIME ACADEMY WATERFRONT CAMPUS PIER UPGRADES AND WATERFRONT IMPROVEMENTS CASTINE, MAINE

> > ELECTRICAL DETAILS

CENSEO

NOT FOR CONSTRUCTION

JANUARY 19, 2024

GZAGeoEnvironmental, Inc PROJ MGR: JHW REVIEWED BY: JHW

JANUARY 2024

MAINE MARITIME ACADEMY CASTINE, ME

SHEET NO. 136 OF 142

Engineers and Scientists CHECKED BY: JMM DRAWING DESIGNED BY: JMM DRAWN BY: MEB SCALE: AS NOTED E-702 PROJECT NO. REVISION NO. 35109.00

	BF	RANCH: NORMAL						TY	PE:	SURFACE		
	PΑ	ANEL: P211						MA	INS:	MCB AMPS: 300		
	VC	DLTAGE: 240 Y/120, 3 PHASE, 4 WIRE						AIC	D:	22,000		
DEVIC	CE	BRANCH CIRCUIT								BRANCH CIRCUIT	DE	EVI
AMP S TRIP	SƏTOd	DESCRIPTION	KILO VOLT AMPS	C K T	PHASE A	PHASE B	PHASE C	C K T	KILO VOLT AMPS	DESCRIPTION	POLES	A T
			4.0	1	11.2			2	7.2		T	Г
50	2	PEDESTAL P7	4.0	3		11.2]	4	7.2	PEDESTAL P8, P9	2	·
100		DEDECTAL D42 D42	7.2	5			14.4	6	7.2	DEDECTAL DAG DAA		
100	0 2 PEDESTAL P12, P13		7.2	7	14.4			8	7.2	PEDESTAL P10, P14	2	
100 2 PEDE		PEDESTAL P15, P16	7.2	9		14.4		10	7.2	PEDESTAL P17, P18	2	
00	_	T EBEGINET 10,1 10	7.2	11		_	14.4	12	7.2	T EBEOTALT TI, T TO		L
30	2	PUMP OUT STATION	1.2	13	8.4			14	7.2			
	_	Town out change	1.2	15		8.4		16	7.2	PEDESTAL P11	3	
20	1	RECEPTACLE	0.2	17			7.4	18	7.2			L
20	1	RECEPTACLE	0.2	19	1.2			20	1.0	LIGHTING	1	L
20	1	RECEPTACLE	2.0	21		3.0		22	1.0	LIGHTING	2	L
20	1	PIER NAVIGATIONAL WARNING LIGHTS	0.1	23		,	0.6	24	0.5	480V SPO HEATER	1	L
20	2	6.6KV SPO HEATER	1.5	25	1.5		,	26		SPARE	1	L
	Ĺ	0.	1.5	27	1	1.5		28		SPARE	1	L
20	1	SPARE		29		,		30		SPARE	1	L
20	1	SPARE		31			1	32		SPARE	1	L
20	1	SPARE	1	33				34		SPARE	1	L
100	2	SPARE		35		1		36		SPARE	2	
				37			,	38				L
50	2	SPARE		39				40		SPARE	2	
				41				42				L
										TOTAL 1014		
= N // A	ND	LOAD BASED ON 2023 NEC ARTICLE 220 INC	SI LIDINO :	TAD	I E 220	120				TOTAL DEMAND KVA		1 38
±ινιΑ	חאוי	LOAD BASED ON 2023 NEC ARTICLE 220 INC	LUDING	IAB	LE 220-	120				TOTAL DEMAND KVA: TOTAL AMPS:		38 2
										TOTAL AMPS:		2

	VC	DLTAGE: 240 Y/120, 3 PHASE, 4 WIRE						AIC	.·	22,000		
DEVIO		BRANCH CIRCUIT								BRANCH CIRCUIT	DE	EVIC
AMP	ES	2.0	KILO	С				С	KILO		ES	AN
S TRIP	POLE	DESCRIPTION	VOLT AMPS	K T	PHASE A	PHASE B	PHASE C	K T	VOLT AMPS	DESCRIPTION	POLE	TF
			7.2	1	14.4			2	7.2			Ħ
100	2	PEDESTAL P1, P2	7.2	3		14.4]	4	7.2	PEDESTAL P3, P4	2	1
100		DEDECTAL DE DO	7.2	5			14.4	6	7.2	DEDECTAL DOL DOO		
100	00 2 PEDESTAL P5, P6		7.2	7	14.4			8	7.2	PEDESTAL P21, P22	2	1
100 2		PEDESTAL P23, 24	7.2	9		10.8		10	3.6	PEDESTAL P25	2	
100	_	1 EBEOTAET 20, 24	7.2	11			10.8	12	3.6	T EBEGTALT 23		
			7.5	13	8.7		1	14	1.2	PUMP OUT STATION	2	;
100	3	PEDESTAL P20	7.5	15		8.7		16	1.2			
			7.5	17		1	7.5	18		SPARE	2	1
20	1	RECEPTACLE	0.2	19	0.2		1	20				_
20	1	RECEPTACLE	0.2	21		0.2		22		SPARE	2	1
20	1	UTILITY BUILDING RECEPTACLE	0.7	23		1	0.7	24				L
20	1	UTILITY BUILDING RECEPTACLE	0.7	25	0.7		,	26		SPARE	1	
20	1	UTILITY BUILDING RECEPTACLE	0.6	27		1.1		28	0.5	UTILITY BUILDING LIGHTING	1	L
20	1	SPARE		29		1		30		SPARE	2	
20	1	SPARE		31				32		SPARE	1	
20	1	SPARE		33				34		SPARE	2	
20	1	SPARE		35				36		SPARE	1	
20	1	SPARE		37			_	38		SPARE	1	
20	1	SPARE		39				40		SPARE	1	
20	1	SPARE		41				42		SPARE	1	
										TOTAL KVA:		10

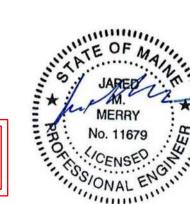
	MARINE PEDESTAL SCHEDULE														
	BUIGOING	LIGUTING	1 ENO 001 0D		SIDE 1	1			SIDE	2		ADDITIONAL	COMMUNICATIONS	WATER	COMMENTO
ITEM#	BUSSING	LIGHTING	LENS COLOR	RECEPT. 1	BREAKER	RECEPT. 2	BREAKER	RECEPT. 1	BREAKER	RECEPT. 2	BREAKER	RECEPTACLES	QTY OF EACH	OPTIONS	COMMENTS
P1	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P2	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P3	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P4	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P5	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P6	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P7	1PH CU	LED	CLEAR	100A 125/250V		N/A	N/A	20A 125V GFCI	STANDARD	N/A	N/A	NONE	NONE	NONE	ADMIRAL POWER SURFACE PEDESTAL
P8	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P9	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P10	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P11	3PH CU	LED	CLEAR	100A 125/250V		N/A	N/A	20A 125V GFCI	STANDARD	N/A	N/A	NONE	NONE	NONE	ADMIRAL POWER SURFACE PEDESTAL
P12	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P13	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P14	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P15	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P16	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P17	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P18	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P19	3PH CU	LED	CLEAR	200A 277/480V		N/A	N/A	20A 125V GFCI	STANDARD	N/A	N/A	NONE	NONE	NONE	ADMIRAL POWER SURFACE PEDESTAL
P20	3PH CU	LED	CLEAR	100A 125/250V		N/A	N/A	20A 125V GFCI	STANDARD	N/A	N/A	NONE	NONE	NONE	ADMIRAL POWER SURFACE PEDESTAL
P21	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P22	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P23	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P24	1PH CU	LED	CLEAR	50A 125/250V	GFI	30A 125V	GFI	20A 125V GFCI	STANDARD	20A 125V GFCI	STANDARD	NONE	NONE	NONE	LIGHTHOUSE POWER PEDESTAL
P25	1PH CU	LED	CLEAR	100A 125/250V		N/A	N/A	20A 125V GFCI	STANDARD	N/A	N/A	NONE	NONE	NONE	ADMIRAL POWER SURFACE PEDESTAL
	-				-	•	•		•					-	

1. COORDINATE EXACT CONFIGURATION WITH EQUIPMENT MANUFACTURER

2. ALL MARINE POWER PEDESTALS SHALL MEET THE CURRENT 2023 NATIONAL ELECTRICAL CODE REQUIREMENTS FOR GFPEF AND ALL OTHER REQUIREMENTS

	<u>L</u> _	IGHTING FIXTURE SCHEDULE					T	П
FIXTURE LETTER	DESCRIPTION	MANUFACTURER & CATALOG NUMBER	MOUNTING	TYPE	LAMPS WATTS	LUMEN	VOLTS	REMARKS
Α	DARK BRONZE DIE-CAST ALUMINUM POLE MOUNTED LED LIGHT FIXTURE, MINIMUM INITIAL LUMEN OUTPUT OF 7500 LM, CCT OF 3000K, CRI OF 80, TYPE 4W DISTRIBUTION, INTERGRAL AUTOMATIC DIMMING PHOTOCELL PROGRAMABLE SENSOR WITH UNIVERSAL VOLTAGE DRIVER MOUNTED TO A ROUND POLE	BEACON VP-1-160L-50-3K8-4W-UNV-A4-DBT-NXWS16F	POLE	LED	50	7,500	UNV	MOUNTED TO A ROUND ALUMINUM 12' POLE. B1-U0-G2
A1	DARK BRONZE DIE-CAST ALUMINUM POLE MOUNTED LED LIGHT FIXTURE, MINIMUM INITIAL LUMEN OUTPUT OF 7500 LM, CCT OF 3000K, CRI OF 80, TYPE 3 DISTRIBUTION, INTERGRAL AUTOMATIC DIMMING PHOTOCELL PROGRAMABLE SENSOR WITH UNIVERSAL VOLTAGE	BEACON VP-1-160L-50-3K8-3-UNV-A4-DBT-NXWS16F	POLE	LED	50	7,500	UNV	MOUNTED TO A SQUARE ALUMINUM 15' POLE B1-U0-G2
В	4' LED SURFACE MOUNTED STRIP LIGHT WITH LENS, MINIMUM INITIAL LUMEN OUTPUT OF 4000 LM, CCT OF 3000K, CRI OF 80+, WITH STANDARD UNIVERSAL VOLTAGE DRIVER	COLUMBIA LIGHTING MPS4-30LW-CPW-EU	SURFACE	LED	27	4,000	UNV	
BE	4' LED SURFACE MOUNTED STRIP LIGHT WITH LENS, MINIMUM INITIAL LUMEN OUTPUT OF 4000 LM, CCT OF 3000K, CRI OF 80+, WITH STANDARD UNIVERSAL VOLTAGE DRIVER WITH 90 MINUTE EMERGENCY BATTERY BACK UP	COLUMBIA LIGHTING MPS4-30LW-CPW-EU-ELL14	SURFACE	LED	27	4,000	UNV	
С	DARK BRONZE DIE-CAST ALUMINUM, WALL MOUNTED EXTERIOR LIGHT, MINIMUM INITIAL LUMEN OUTPUT OF 1300 LM, CCT OF 3,000, CRI OF 70+, UNIVERSAL BUTTON PHOTOCELL AND STANDARD UNIVERSAL VOLTAGE LED DRIVER	XO OUTDOOR LIGHTING SG1-10-3K7-FT-UNV-DBT-PCU	WALL	LED	10	1,300	UNV	PROVIDED WITH INTERGRAL PHOTOCELL CONTROL
D	RED LED MARINE OBSTRUCTION WARNING LIGHT, MINIMUM RANGE OF 1 NAUTICAL MILE. MADE OF HIGH-IMPACT POLYCARBONATE, 120 VOLT POWER SUPPLY AND EITHER PIPE OR STAND MOUNTED	McDERMONT LIGHT & SIGNAL PLAT 120 1L5V	PIPE/STAND	LED	5	N/A	120	PIPE OR STAND MOUNTED TO CATWALK PLATFORM FOR OBSTRUCTION WARNING TO BOATERS. CONTROLLED BY TIMECLOCK AN PHOTE EYE PROVIDED SEPERATLY

DEVI		DLTAGE: 480 Y/277, 3 PHASE, 4 WIRE BRANCH CIRCUIT								BRANCH CIRCUIT	Ты	EVIC
 		BRANCH CIRCUIT	KILO	С				C KILO		BRANCH CIRCOH	_	_
AMP S TRIP	POLES	DESCRIPTION	VOLT AMPS	К	PHASE A	PHASE B	PHASE C	K T	VOLT AMPS	DESCRIPTION	POLES	AN S TF
				1				2			T	Г
20	3	SALT WATER HIGH TEMP		3]	4		FO SKID CIRCULATOR PUMP		
				5				6				
		F.O. SKID HEATER		7				8				
20	3			9				10		COMPRESSOR		
				11				12				
		SALT WATER LOW TEMP		13				14				
15	3			15				16		FW PREHEATER		
				17		1		18			_	L
		PRE LUBE		19			1	20				
15	3			21				22		LUBE OIL		
	L			23		1		24			+	⊢
45		B HFO DAY TANK		25			1	26				
15	3			27				28		LOAD BANK FAN		
				29 31	1.0	1		30	1.0	* HEAT TRACE CONTROLLER	1	2
30	١	FO PURIFIER		33	1.0	1.0	1	34	1.0	* HEAT TRACE CONTROLLER	1	2
30	ľ	POPURIFIER		35		1.0		36	1.0	SPARE SPARE	 '	2
	\vdash			37		1		38		SPARE	1	2
15	3	SPARE		39]	40		SPARE	1	2
				41	1			42		SPARE	1	2





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> MAINE MARITIME ACADEMY WATERFRONT CAMPUS PIER UPGRADES AND WATERFRONT IMPROVEMENTS CASTINE, MAINE

> > ELECTRICAL SCHEDULES

GZAGeoEnvironmental, Inc. Engineers and Scientists www.gza.com

PREPARED FOR: MAINE MARITIME ACADEMY CASTINE, ME

JANUARY 2024

PROJ MGR: JHW REVIEWED BY: JHW CHECKED BY: JMM DRAWING DESIGNED BY: JMM DRAWN BY: MEB SCALE: AS NOTED E-801 PROJECT NO. REVISION NO. 35109.00 SHEET NO. 138 OF 142

I.F.B.
NOT FOR CONSTRUCTION JANUARY 19, 2024