

**NUMBER NINE WIND FARM
MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION**

Section 31.
LUPC Certification

SECTION 31. LUPC CERTIFICATION

Number Nine Wind Farm LLC (Applicant) has proposed development of a grid-scale wind energy development, the Number Nine Wind Farm (Project), as defined under 35-A MRSA §3451(6) and portions of the Project are located in the unorganized or de-organized areas of Maine. Pursuant to Public Law 2011, Chapter 682, 12 MRSA §685-B(2-C) and 38 MRSA §489-A-1(1,2), such projects are reviewed and permits are issued by the Maine Department of Environmental Protection (MDEP). The MDEP may not issue a permit until the Land Use Planning Commission (LUPC, Commission) has certified that the proposed development is an allowed use within the subdistrict(s) for which it is proposed and meets any LUPC land use standard that is applicable to the project and not considered under MDEP review.

This section demonstrates that the Project is an allowed use in the subdistricts for which it is proposed and complies with applicable land use standards established by LUPC and not considered by MDEP in review of the project, as described in the Memorandum from Samantha Horn-Olsen to the Commission, dated January 24, 2013, regarding "Certification Standards for MDEP Site Law Permit Applications." The Applicant has provided the appropriate public notice, as included in Section 25, and sent this notice to LUPC. LUPC participated in the MDEP pre-application meeting on July 22, 2014.

31.1 PROJECT DESCRIPTION

Section 1 includes a description of the Project. As noted in Section 1, the Project will include 119 turbines (129 potential turbine locations are being permitted). The portions of the Project located within LUPC jurisdiction include the following components:

31.1.1 Turbine Area

- T10 R3 WELS: up to 17 turbines; associated access roads; electrical collection system; and up to 1 permanent meteorological tower (met tower).
- E Twp: up to 19 turbines; associated access roads; and electrical collection system.
- T9 R3 WELS: up to 24 turbines; associated access roads; electrical collection system; up to 2 permanent met towers; an Operations and Maintenance building (O&M building); a Project substation; (also includes portions of the North Line, as described in Section 31.1.2).
- TD R2 WELS: up to 22 turbines; associated access roads; and electrical collection system.
- T8 R3 WELS: up to 46 turbines; associated access roads; electrical collection system; up to 1 permanent met tower; (also includes portions of the North Line, as described in Section 31.1.2).
- Saint Croix Township: up to 1 turbine; associated access roads; and electrical collection system).

**NUMBER NINE WIND FARM
MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION**

Section 31.
LUPC Certification

- TC R2 WELS: an access road (also includes portions of the North Line, as described in Section 31.1.2).

31.1.2 North Generator Lead Line (North Line)

- T9 R3 WELS: portions of the North Line;
- T8 R3 WELS: portions of the North Line;
- TC R2 WELS: portions of the North Line; and
- Hammond: portions of the North Line.

31.1.3 Bridal Path Generator Lead Line (Bridal Path Line)

- TA R2 WELS: portions of the Bridal Path Line, and
- Forkstown Township: portions of the Bridal Path Line.

In addition to the Project description provided in Section 1, the following information provides supplemental details about the Project in LUPC jurisdiction, as requested by LUPC:

Turbine Pads

- At the base of each turbine, a cleared and level pad area averaging 2.75 acres in size will be required for staging, crane movement, and turbine installation. Following construction, the majority of crane assembly and turbine pad areas will be allowed to naturally revegetate. The crane pad (approximately 100' x 65') and the gravel pad (approximately 60' x 65') will remain

Roads

Existing roads currently being used for commercial timber production will be used to the greatest extent possible to provide access to the Project. The Project includes the following roads in LUPC jurisdiction:

- New access Roads. 50 miles of new access roads, up to 16 feet wide between turbine strings, and up to 24 feet wide between individual turbine locations in a turbine string;
- Existing access roads. 15 miles of existing roads will be upgraded to provide construction and maintenance access to project areas and to connect turbine locations. These roads will be up to 16 feet wide between turbine strings, and up to 34 feet between individual turbine locations in a turbine string; and
- Existing access roads. 74 miles of existing roads will be used and maintained but not improved or widened.

NUMBER NINE WIND FARM MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION

Section 31.
LUPC Certification

Electrical System

The Project includes the following portions of the electrical collection system in LUPC jurisdiction:

- Collector: 64 miles of underground 34.5-kV electrical collection system that will be buried underground along Project roads.
- Collector: 64 miles of aboveground collector that will be located adjacent to Project roads. The clearing for the aboveground segment will be up to 75 feet wide.

The Project includes the following portions of the electrical generation lead lines in LUPC jurisdiction:

- North Generator Lead Line: 26.2 miles of 345-kV electrical generator lead. The clearing for the generator lead will be up to 150 feet wide.
- Bridal Path Generator Lead Line: 25.4 miles of 345-kV electrical generator lead. The clearing for the generator lead will be up to 150 feet wide.

Collector Substation

- The Project includes a collector substation in T9 R3 WELS that will be located within a 4.33 acre fenced switchyard that will be enclosed with an 8-foot high chain link fence. The substation will “step up” the power generated by the turbines and collected by the 34.5-kV collection lines, and then transmit the power to the northeast electrical grid via the 345-kV generator lead line.

Operations and Maintenance Building

- The Project includes an O&M building in T9 R3 WELS will be located adjacent to the collector substation. The O&M building site will be 5.41 acres and consist of a single-story building containing a warehouse and an office, a garage, a parking area, and an outside storage yard for turbine blades and other components. The parking area at the O&M building will be located within a 4.5 acre gravel area. All parking at this location will be entirely off-road. The building will have a dark roof and will be painted a neutral color. The building is in a wooded location and will have limited visibility. The location is not adjacent to any residential structures or uses.

Meteorological Towers

- The Project includes up to 4 permanent met towers. The towers will be 93 meters (305 feet) in height and will remain in place for the life of the Project. The met towers will be lit according to requirements of the Federal Aviation Administration. The towers may be freestanding or of a guyed lattice construction with a triangular cross section

NUMBER NINE WIND FARM MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION

Section 31.
LUPC Certification

approximately 18 inches across. Each met tower will have a gravel pad at the base (approximately 42' x 42') and will be enclosed with a fence.

- The Project also includes up to 4 temporary met towers that will be installed on turbine pads during construction. These towers will be guyed.

Laydown Areas, Concrete Batch Plants and Temporary Trailers

The Project includes up to 4 temporary laydown areas in LUPC jurisdiction, of which one will be within existing cleared areas, and three will be located in areas that are not yet cleared. The laydown areas will be used for equipment storage, soil and overburden storage, temporary construction trailers, and parking during construction. Temporary trailers will also be placed in laydown areas, at the O&M site, or at the substation site during construction.

31.2 LUPC ZONING COMPLIANCE

The portions of the Project within LUPC jurisdiction are located entirely within the wind expedited permitting area (Exhibit 31-A, Figure 1). The Project extends through areas zoned as a General Management Subdistrict (M-GN) and includes some limited areas of Stream Protection (P-SL), Wetland Protection (P-WL), and Flood-Prone subdistricts (P-FP) (Exhibit 31-A, Figures 2-10). Grid-scale wind energy development, including both the generating and associated facilities, is an allowed use in each of those subdistricts.

31.3 APPLICABLE LAND USE STANDARDS

The land use standards established by LUPC and applicable to the Project that are not specifically considered in MDEP project review include:

- Land division history, as required by the LUPC definition of subdivision and 04-061 CMR 10.24,F;
- Dimensional requirements as described in 04-061 CMR 10.26;
- Vehicular Access, Circulation and Parking, as described in 04-061 CMR 10.24,B and 10.25,D;
- Lighting, as described in 04-061 CMR 10.25,F;
- Federal Emergency Management Agency (FEMA) flood zone management standards, as described in 04-061 CMR 10.25,T; and
- Signs, as described in 04-061 CMR 10.27,J.

The following sections identify and demonstrate compliance with these applicable land use standards that are not considered in MDEP's review.

31.3.1 Land Division History

The LUPC definition of subdivision requires that applicants demonstrate that any division of land does not create a subdivision.

**NUMBER NINE WIND FARM
MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION**

Section 31.
LUPC Certification

Subdivision: Except as provided in 12 M.R.S.A. §682-B, “subdivision” means a division of an existing parcel of land into 3 or more parcels or lots within any 5-year period, whether this division is accomplished by platting of the land for immediate or future sale, by sale of land or by leasing. The term “subdivision” also includes the division, placement or construction of a structure or structures on a tract or parcel of land resulting in 3 or more dwelling units within a 5-year period. 12 M.R.S.A. §682(2-A)

The Applicant has obtained title, right or interest for 30 parcels in LUPC jurisdiction, as described in Section 2. Included as Exhibit 31-B is a 20-year land division history from Eaton Peabody demonstrating that none of these agreements creates a subdivision.

31.3.2 Dimensional Requirements

LUPC Chapter 10.26 sets forth the LUPC dimensional standards. This section identifies the applicable standards reviewed by LUPC and describes the Project's compliance with those standards.

A. Minimum Lot Size. Section 10.26,A,2 specifies that the minimum lot size for commercial or industrial development involving one or more buildings is 40,000 square feet. Each of the Project parcels exceeds 45 acres, as shown in Exhibits 31-A and 31-B. The Project meets the minimum lot size requirement.

B. Minimum Shoreline Frontage. Section 10.26,B,1,b and 2,b specify that the minimum shoreline frontage for a commercial or industrial development is 200 feet for parcels bordering a minor flowing water or standing body of water less than 10 acres in size; and the frontage for a parcel located on a waterbody greater than 10 acres in size is 300 feet. Frontage on ponds included in the Project exceed 200 feet because they are located entirely within the relevant parcel, as shown in Exhibit 31-A.

C. Minimum Road Frontage. Section 10.26,C,1,b specifies that the minimum road frontage for commercial or industrial development is 200 feet for any road used for public access. As shown in Exhibit 31-A, each of the Project parcels includes frontage on roads in excess of 200 feet.

D. Minimum Setbacks. Section 10.26,D,2, and 3, and Section 10.26.G,5 specify the relevant minimum setbacks. Section 10.26,D,2 specifies that the minimum setback for commercial or industrial development is 100 feet from minor flowing waters, P-WL1 wetlands and waterbodies less than 10 acres. The setback from waterbodies greater than 10 acres and major flowing waters is 150 feet in all locations. Section 10.26,D,3 specifies that Project components must be setback 75 feet from traveled portions of roads used by the public for access; and 25 feet from side and rear property boundary lines. Section 10.26,G,5 allows an exception for structures that must be located less than the setbacks specified due to the nature of their use. Exhibit 31-B, Figures 31-12 to 31-16 and Table 31-1 summarizes the setbacks for Project components and

**NUMBER NINE WIND FARM
MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION**

Section 31.
LUPC Certification

Tables 31-2 and 31-3 provide information for structures that must be located less than the setbacks specified due to the nature of their use.

(a) Turbines. All turbines are proposed to be located in excess of the minimum setback requirements.

(b) Collector poles. The 34.5-kV collector line is proposed to be located in excess of minimum setback requirements, except for poles that would be setback less than 100 feet from a PSL-2 delineated streams and/or that would be setback less than 100 feet from a PWL-1 wetland. The pole locations are necessary to provide adequate support for the cable between the pole-to-pole spans. The locations of the poles proposed to be located less than the setback distances in Section 10.26,D would be consistent with Section 10.26,G,5, which provides that an exception may be made to a setback requirement if the structure must be located closer due to the nature of its use.

(c) Temporary and Permanent Met Towers. All temporary and permanent met towers will meet or exceed the required setback distances.

(d) Temporary Laydown Areas. All temporary laydown areas will meet or exceed the required setback distances.

(e) O&M Building, and Project Substation. All structures associated with the O&M Building and with the Project Substation will meet or exceed the required setback distances.

(f) Generator Lead poles. The poles associated with the North Line and the Bridal Path Line are proposed to be located in excess of minimum setback requirements, except for poles located less than the minimum setback from a PSL-2 streams and/or that would be setback less than 100 feet from a PWL-1 wetland. The pole locations are necessary to provide adequate support for the cable between the pole-to-pole spans. The locations of the poles proposed to be located less than the setback distances in Section 10.26,D would be consistent with Section 10.26,G,5, which provides that an exception may be made to a setback requirement if the structure must be located closer due to the nature of its use.

31.3.3 Vehicular Circulation, Access and Parking

LUPC Chapters 10.24,B and 10.25,D describe the standards for general circulation, access management, and parking design.

The Project includes provisions for vehicular access to and within the Project, as depicted in Exhibit 1-A, which safely and efficiently handles the traffic attributable to the development as required by Chapter 10.25,D.1:

1. General Circulation. Provision shall be made for vehicular access to and within the project premises in such a manner as to avoid traffic congestion and safeguard against hazards to

NUMBER NINE WIND FARM MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION

Section 31.
LUPC Certification

traffic and pedestrians along existing roadways and within the project area. Development shall be located and designed so that the roadways and intersections in the vicinity of the development will be able to safely and efficiently handle the traffic attributable to the development in its fully operational stage.

The Project includes one access point from Route 1 to access the Turbine Area of the Project, an existing road, Bootfoot Road, in Bridgewater, outside of LUPC jurisdiction.

The Project will use a portion of the gravel area at the O&M building for parking by staff. The total gravel area is approximately 4.8 acres. The O&M building is in a wooded location, will have limited visibility, and this location is not adjacent to any residential structures or uses. The parking at this locations will meet standards defined in Chapter 10.25,D.3.a, d-f. No on-street parking will be associated with the Project. During construction, laydown areas designated on the Project Plans (Exhibits 1-B to 1-D) will be used as temporary parking.

MDEP will evaluate the stormwater effects from the Project in Section 12; therefore Chapter 10.25,D.3 is not applicable.

31.3.4 Lighting

LUPC Chapter 10.25,F describes the noise and lighting standards. MDEP will evaluate the noise effects from the Project in Section 5, so Chapter 10.25,F.1 is not applicable.

The Project will include lighting associated with the turbines and meteorological towers as required by the Federal Aviation Administration for air traffic safety (described in Section 30), and as such, is exempt from LUPC's lighting standards (see Chapter 10.25.F.2.e.1). Other lighting associated with the Project within LUPC jurisdiction includes lighting at the Project substation and O&M building. The only other permanent lighting that may be associated with the Project will be motion sensitive entry lights at stairs located at the base of each turbine. These may or may not be utilized. This lighting would meet the requirements of Chapter 10.25,F.2:

2. Lighting standards for exterior light levels, glare reduction, and energy conservation.

- a. *All residential, commercial and industrial building exterior lighting fixtures will be full cut-off, except for incandescent lights of less than 160 watts, or any other light less than 60 watts. Full cut-off fixtures are those that project no more than 2.5% of light above the horizontal plane of the luminary's lowest part. Figure 10.25,F-1 illustrates a cut-off fixture as defined by the Illuminating Engineering Society of North America (IESNA).*
- b. *All exterior lighting shall be designed, located, installed and directed in such a manner as to illuminate only the target area, to the extent practicable. No activity shall produce a strong, dazzling light or reflection of that light beyond lot lines onto neighboring properties, onto any water bodies with a significant or outstanding scenic resource rating, or onto any roadway so as to impair the vision of the driver of any vehicle upon that roadway or to create nuisance conditions.*
- c. *For commercial, industrial and other non-residential development, all non-essential lighting shall be turned off after business hours, leaving only the minimal necessary lighting for site security. The term "non-essential" applies, without limitation, to display, aesthetic and parking lighting.*

NUMBER NINE WIND FARM MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION

Section 31.
LUPC Certification

d. In addition to the lighting standards in Section 10.25,F,2, lighted signs shall also comply with the standards in Section 10.27,J.

Some temporary nighttime lighting may be required during construction. Turbine erection must be done in lower wind conditions. Therefore, methods such as nighttime lighting are anticipated to provide the opportunity to take advantage of favorable construction conditions. If required, portable (i.e., trailer-mounted) flood light systems will be used to facilitate nighttime tower erection. Approximately three of these portable flood light units would be used at each tower location. During construction, at the access points for the Project, there may also be limited temporary nighttime security lighting.

31.3.5 FEMA Standards

Although MDEP regulates flooding generally under the Site Law (38 M.R.S.A. Sec. 484(7)), MDEP is not authorized to regulate compliance with and does not specifically consider Federal Emergency Management Agency (FEMA) standards under the National Flood Insurance Program (44 C.F.R. Parts 59-149). LUPC has sought and obtained authorization to do so pursuant to their specific flood prone area requirements set forth in Section 10.25,T.

Proposed Development in Flood Prone Areas

Based on FEMA Flood Rate Insurance Maps (FIRM), there are no Project components to be constructed within any mapped 100-year floodplains within LUPC jurisdiction.

Based on LUPC zoning maps, the Project includes areas where the Project crosses mapped flood prone areas. Other than fill associated with poles and improvements to existing roads, there is no new, permanent development within any of these flood-prone areas. For purposes of regulating development in flood-prone areas, a structure is defined as a walled and roofed building. Accordingly, no "structures" will be constructed in flood prone areas. In addition, no new water supply, sanitary sewage systems, bridges, containment walls or other regulated structures are planned for any flood prone areas.

The Turbine Area includes 5 areas that intersect an LUPC Flood Prone Area Protection Subdistrict (Exhibit 31-D).

- In T10 R3, 170 feet of an existing road will be improved within portions of the flood prone area associated with Burnt Land Brook (Exhibit 31-D, Figure 31-17).
- In TD R2, the overhead electrical collection line will cross a flood prone area associated with Number Nine Stream. The line is located adjacent to an existing road which will not be improved; two poles will be located within the flood prone area (Exhibit 31-D, Figure 31-18).

**NUMBER NINE WIND FARM
MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION**

Section 31.
LUPC Certification

- In T9 R3, the overhead electrical collection line will cross a flood prone area associated with Hovey Brook. The line is located adjacent to an existing road which will be improved up to to 24 feet. Four poles and 390 feet of the improved road will be located within the flood prone area (Exhibit 31-D, Figure 31-19).
- In T8 R3, the overhead electrical collection line will cross a flood prone area associated with the East Branch of Howe Brook. The line is located adjacent to an existing road which will not be improved; four poles will be located within the flood prone area (Exhibit 31-D, Figure 31-20).

The North Line includes 1 area that intersects an LUPC Flood Prone Area Protection Subdistrict (Exhibit 31-D).

- In T8 R3, an access road to the North Generator Lead will cross 256 feet of a flood prone area associated with the North Branch of the Meduxnekeag River (Exhibit 31-D, Figure 31-21).

The Bridal Path Line includes 1 area that intersects an LUPC Flood Prone Area Protection Subdistrict (Exhibit 31-D).

- In Forkstown Township, the Line intersects a flood prone area associated with the East Branch of the Mattawamkeag River. No poles will be located within this area (Exhibit 31-D, Figure 31-22).

Given the limited scope of development within flood prone areas, only the following specific performance standards from Chapter 10.25,T.2 apply to the Project:

- (a) construction methods and practices
- (e) watercourse carrying capacity.

With regard to construction methods and practices, forest cover will be cleared along the electrical collector line and generator lead line, resulting in the conversion to scrub-shrub or early successional cover. Generally, this conversion to dense shrub and grass growth will improve the ability of the land to absorb runoff due to the increased density of the root mass associated with the resultant vegetative cover. This amount of clearing should not have any adverse effect on flooding and may have a small net positive hydrologic effect. Alteration of the existing topography and natural drainage-ways is not planned. The Applicant or its agent will manage ground cover types in the ROW to promote growth of shrubs and grasses. Therefore, the Project will not increase the potential for flooding. The construction will include methods and practices that will minimize flood damage, including anchoring and use of flood resistant materials, which meets the standards defined in Chapter 10.25,T.2.a. In addition, due to the minimal permanent footprint associated with the poles, there will be no increase in the incidence of flooding from the Project.

**NUMBER NINE WIND FARM
MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION**

Section 31.
LUPC Certification

Further, neither the construction activities nor operation of the collector line will cause the loss of flood water storage or flood carrying capacity of the watercourse, which meets standards defined in Chapter 10.25,T.2.e

There is no development in regulatory floodways; therefore Chapter 10.25,T.2.k is not applicable.

31.3.6 Vegetation Clearing

LUPC Chapter 10.27,B describes the relevant standards for vegetation clearing activities that will be reviewed by LUPC for any purpose other than road construction, including:

1. A vegetative buffer strip shall be retained within:

- a. *50 feet of the right-of-way or similar boundary of any public roadway,*
- b. *75 feet of the normal high water mark of any body of standing water less than 10 acres in size, or any tidal water or flowing water draining less than 50 square miles, and*
- c. *100 feet of the normal high water mark of a body of standing water 10 acres or greater in size or flowing water draining 50 square miles or more.*

Clearing within 75 feet of most bodies of standing water and flowing waters will be reviewed by MDEP.¹

For clearing within 75 feet of PSL-2 streams that do not meet the definition of a stream regulated under NRPA, the only Project components that require clearing within 75 feet of these streams are portions of the collector, the North Line, and the Bridal Path Line where clearing is necessary. The clearing is associated with the poles described in 31.6.2.D(b) which are necessary to provide adequate support for the cable between pole-to-pole spans. This clearing would be consistent with Section 10.26,G,5, which provides that an exception may be made to a setback requirement if the structure must be located closer due to the nature of its use.

In these areas, the corridor tree canopy will be permanently removed and shrub vegetation will be retained. The corridor will be maintained as required by MDEP, and as described in Section 10 and Exhibit 10A.

There are no project components with clearing between within 75'-100' of the normal high water mark of a body of standing water 10 acres or greater in size or flowing water draining 50 square miles or more.

¹ Based on the 1/24/13 memo from Horn-Olsen, MDEP will apply clearing standards for NRPA resource areas, and LUPC will apply clearing standards for other areas, and the two agencies will coordinate review.

**NUMBER NINE WIND FARM
MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION**

Section 31.
LUPC Certification

31.3.7 Signs

LUPC Chapter 10.27,J describes the standards for any signs. Signage in the Project area will be limited to informational signs associated with site activities. Any permanent signs will comply with the standards described in Chapter 10.27,J:

2. Regulations Applying to All Signs. Notwithstanding any other provisions of this chapter, no sign may be erected or maintained which:

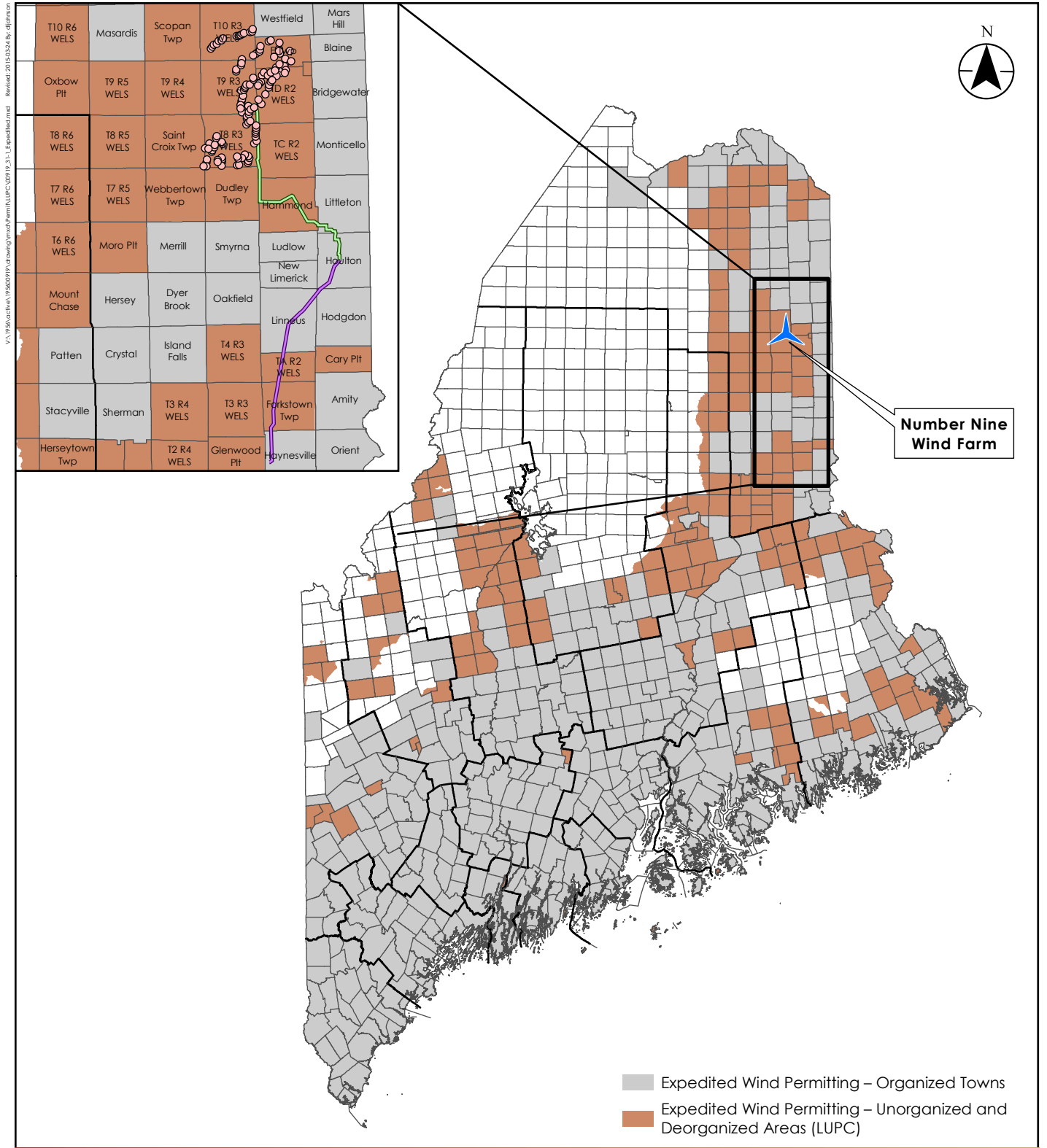
- a. Interferes with, imitates or resembles any official traffic control sign, signal or device, or attempts or appears to attempt, to direct the movement of traffic;*
- b. Prevents the driver of a motor vehicle from having a clear and unobstructed view of official traffic control signs and approaching or merging traffic;*
- c. Contains, includes, or is illuminated by any flashing, intermittent or moving light, moves or has any animated or moving parts, except that this restriction shall not apply to a traffic control sign;*
- d. Has any lighting, unless such lighting is shielded so as to effectively prevent beams or rays of light from being directed at any portion of the main traveled way of a roadway, or is of such low intensity or brilliance as not to cause glare or impair the vision of the driver of any motor vehicle or otherwise interfere with the operation thereof;*
- e. Is in violation of, or at variance with, any federal law or regulation, including, but not limited to, one containing or providing for conditions to, or affecting the allocation of federal highway or other funds to, or for the benefit of, the State or any political subdivision thereof;*
- f. Is in violation of, or at variance with, any other applicable State law or regulation;*
- g. Advertises activities which are illegal under any state or federal law applicable at the location of the sign or of the activities;*
- h. Is not clean or in good repair; or*
- i. Is not securely affixed to a substantial structure.*

Any sign which is a combination of exempt and/or non-exempt signs shall be regulated by the most protective standards applicable.

**NUMBER NINE WIND FARM
MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION**

Section 31.
LUPC Certification

EXHIBIT 31-A PROJECT MAPS IN LUPC JURISDICTION



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Prepared by DLJ on 2015-03-09
 Reviewed by JYP on 2015-03-12

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Client/Project

EDP Renewables North America LLC
 Number Nine Wind Farm
 Arostook County, Maine

Figure No.

1

Title

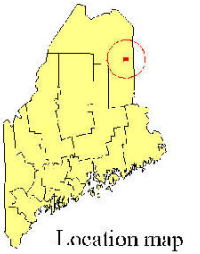
Expedited Wind Permitting
 3/24/2015

Land Use Guidance Map

E Twp.

TE R2

Aroostook County



Maine Department of Conservation
 LAND USE REGULATION COMMISSION
 Augusta, Maine 04333-0022
 (207) 287-2631
 TTY (207) 287-2213
<http://www.state.me.us/doc/lurc>

Legend

Development Subdistricts

D-RS Residential

Protection Subdistricts

- P-FP Flood Prone
- P-SL.2 75 feet Shoreland - Minor
- P-WL.1 Wetlands - Significant
- P-WL.2 Wetlands - Scrub-shrub
- P-WL.3 Wetlands - Forested

Management Subdistricts

M-GN General

Water body

- Improved road
- Unimproved road
- Trail

Areas designated as two or more protection zones are annotated with each zone, e.g. P-FP/TW/WL1, P-FP/SL1, etc., where necessary

or Subdistrict boundary
 Zoning amendment

Topographic base, roads and trails from U.S. Geological Survey 7.5 minute map series

For the purpose of simplicity, this map does not show the Wetland Protection Subdistricts for areas identified pursuant to Section 10.16.K.2 such as beds of rivers, lakes, and other water bodies, and freshwater wetlands within 25 feet of stream channels, which are nevertheless within P-WL Subdistricts.

This map is a reduced version of the official Land Use Guidance Map. It is not certified to be a true and correct copy. Full size official LURC Land Use Guidance Maps are available from the Commission at its Augusta office. Potential applicants unsure of their zoning should request a full size map from the Augusta office.

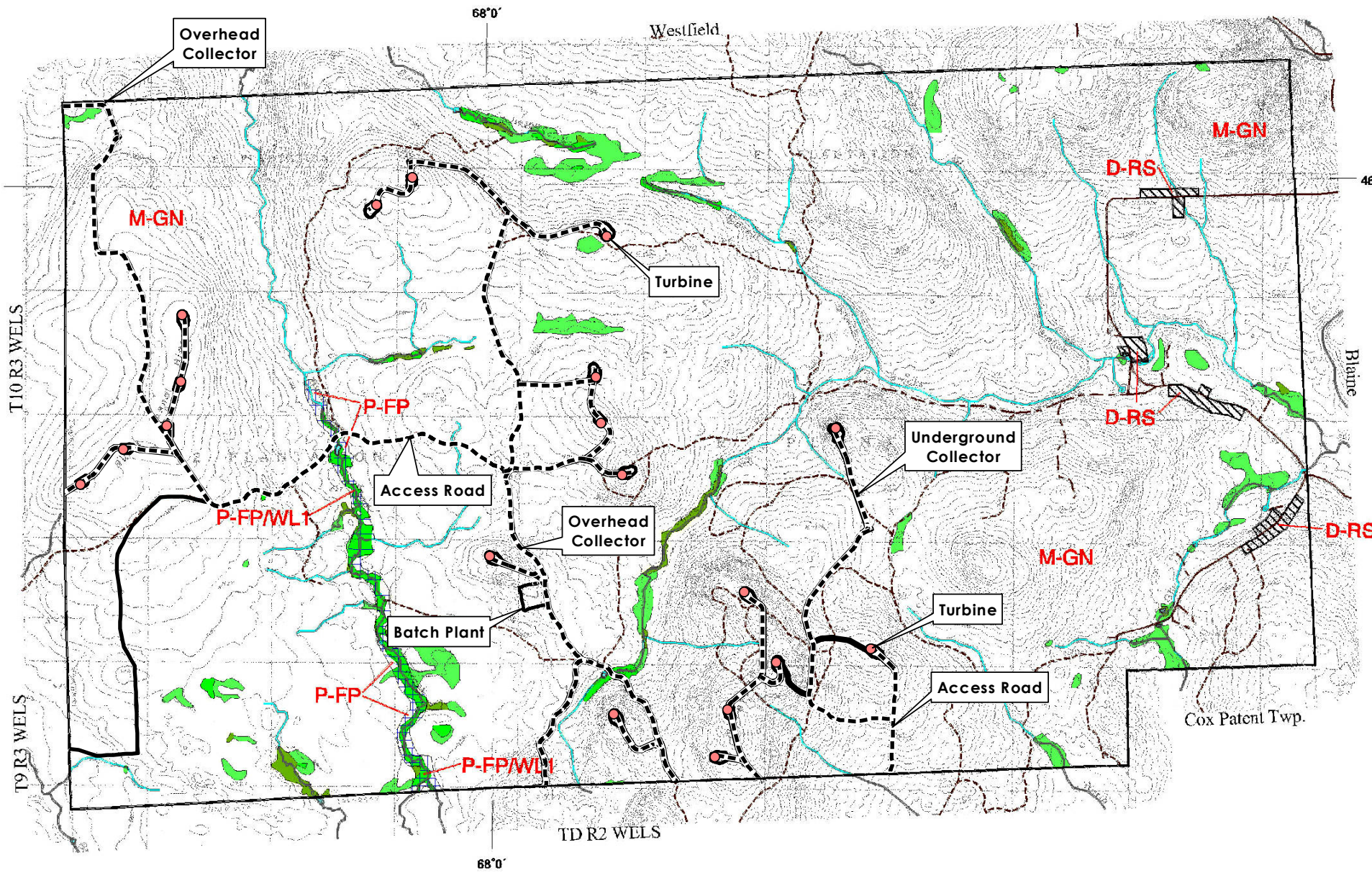
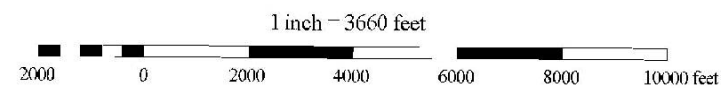


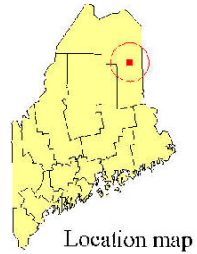
FIGURE 31-3



Land Use Guidance Map

T9 R3 WELS

Aroostook County



Maine Department of Conservation
 LAND USE REGULATION COMMISSION
 Augusta, Maine 04333 0022
 (207) 287-2631
 TTY (207) 287-2213
<http://www.state.me.us/doc/lurc>

Legend

Development Subdistricts

D RS Residential

Protection Subdistricts

- P-FP Flood Prone
- P-GP Great Pond
- P-SL2 75 feet Shoreland - Minor
- P-WL1 Wetlands - Significant
- P-WL2 Wetlands - Scrub-shrub
- P-WL3 Wetlands - Forested

Management Subdistricts

M-GN General

Water body

Improved road

Unimproved road

Trail

Areas designated as two or more protection zones are annotated with each zone, e.g. P-FP/FW/WL1, P-FP/SL1, etc., where necessary

or Subdistrict boundary
 Zoning amendment

Topographic base, roads and trails from U.S. Geological Survey 7.5-minute map series

For the purpose of simplicity, this map does not show the Wetland Protection Subdistricts for areas identified pursuant to Section 10.16.K.2 such as beds of rivers, lakes, and other water bodies, and freshwater wetlands within 25 feet of stream channels, which are nevertheless within P-WL Subdistricts.

This map is a reduced version of the official Land Use Guidance Map. It is not certified to be a true and correct copy. Full size official LURC Land Use Guidance Maps are available from the Commission at its Augusta office. Potential applicants unsure of their zoning should request a full size map from the Augusta office.

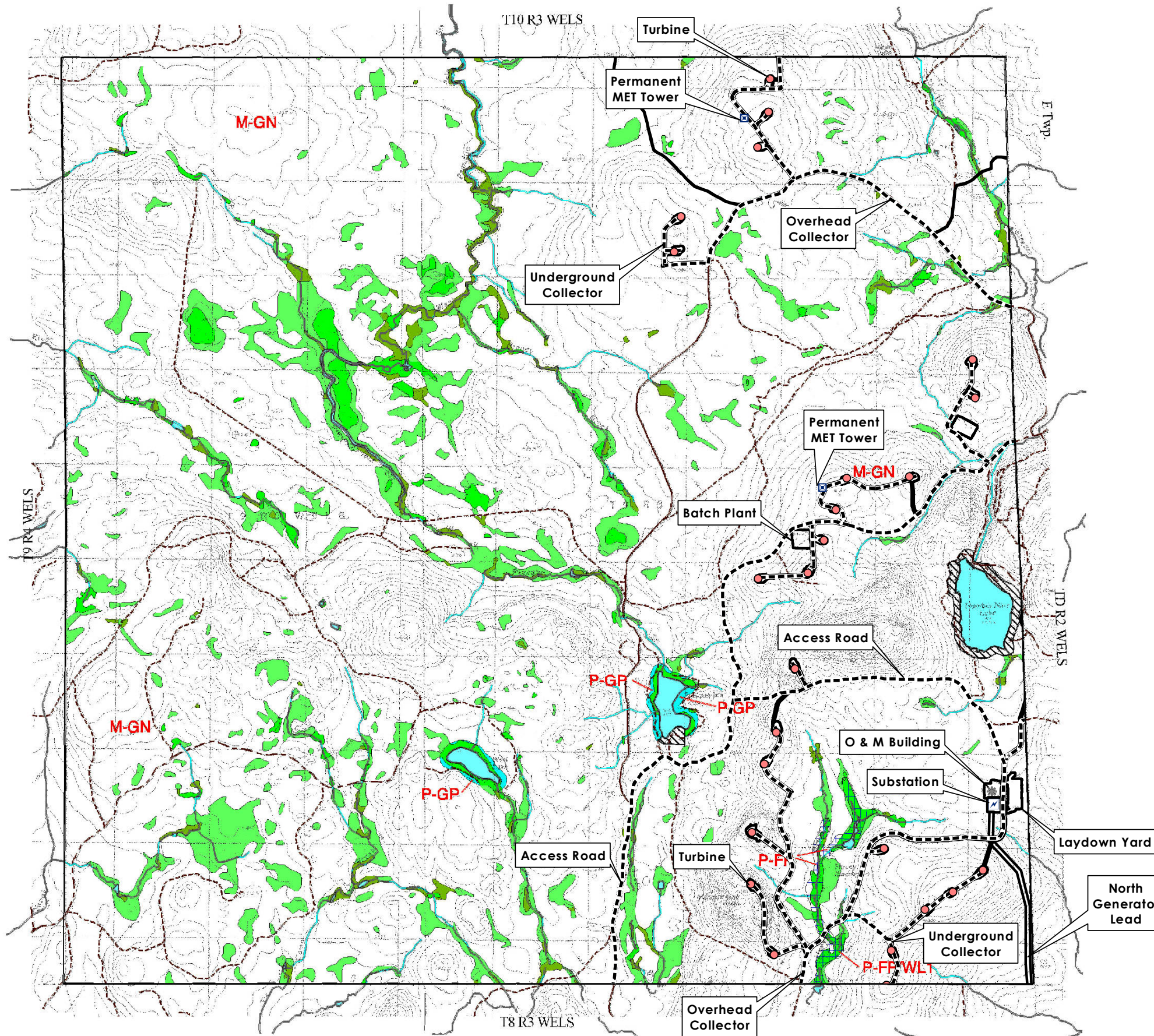
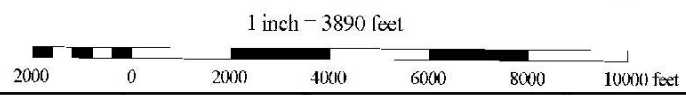


FIGURE 31-4

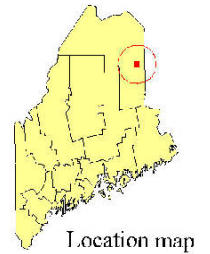


V:\19560019\19560019.dwg (North) Section 31 - LURC - Certification 00912 31-4 T9 R3 WELS.mxd Revised: 2015-04-15 by: dcooper@stantec.com

Land Use Guidance Map

TD R2 WELS

Aroostook County



Maine Department of Conservation
 LAND USE REGULATION COMMISSION
 Augusta, Maine 04333-0022
 (207) 287-2631
 TTY (207) 287-2213
<http://www.state.me.us/doc/lurc>

Legend

Development Subdistricts

D-CI Commercial/Industrial

Protection Subdistricts

- P-FP Flood Prone
- P-SG Soils and Geology
- P-SI.2 75 feet Shoreland - Minor
- P-WL1 Wetlands - Significant
- P-WL2 Wetlands - Scrub/shrub
- P-WL3 Wetlands - Forested

Management Subdistricts

M-GN General

Water body

- Improved road
- Unimproved road
- Trail

Areas designated as two or more protection zones are annotated with each zone, e.g. P-FP/FW/WL1, P-FP/SI.1, etc., where necessary

or Subdistrict boundary
 Zoning amendment

Topographic base, roads and trails from U.S. Geological Survey 7.5-minute map series

For the purpose of simplicity, this map does not show the Wetland Protection Subdistricts for areas identified pursuant to Section 10.16.K.2 such as beds of rivers, lakes, and other water bodies, and freshwater wetlands within 25 feet of stream channels, which are nevertheless within P-WL Subdistricts.

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Land Use Guidance Map last amended on August 26, 2004

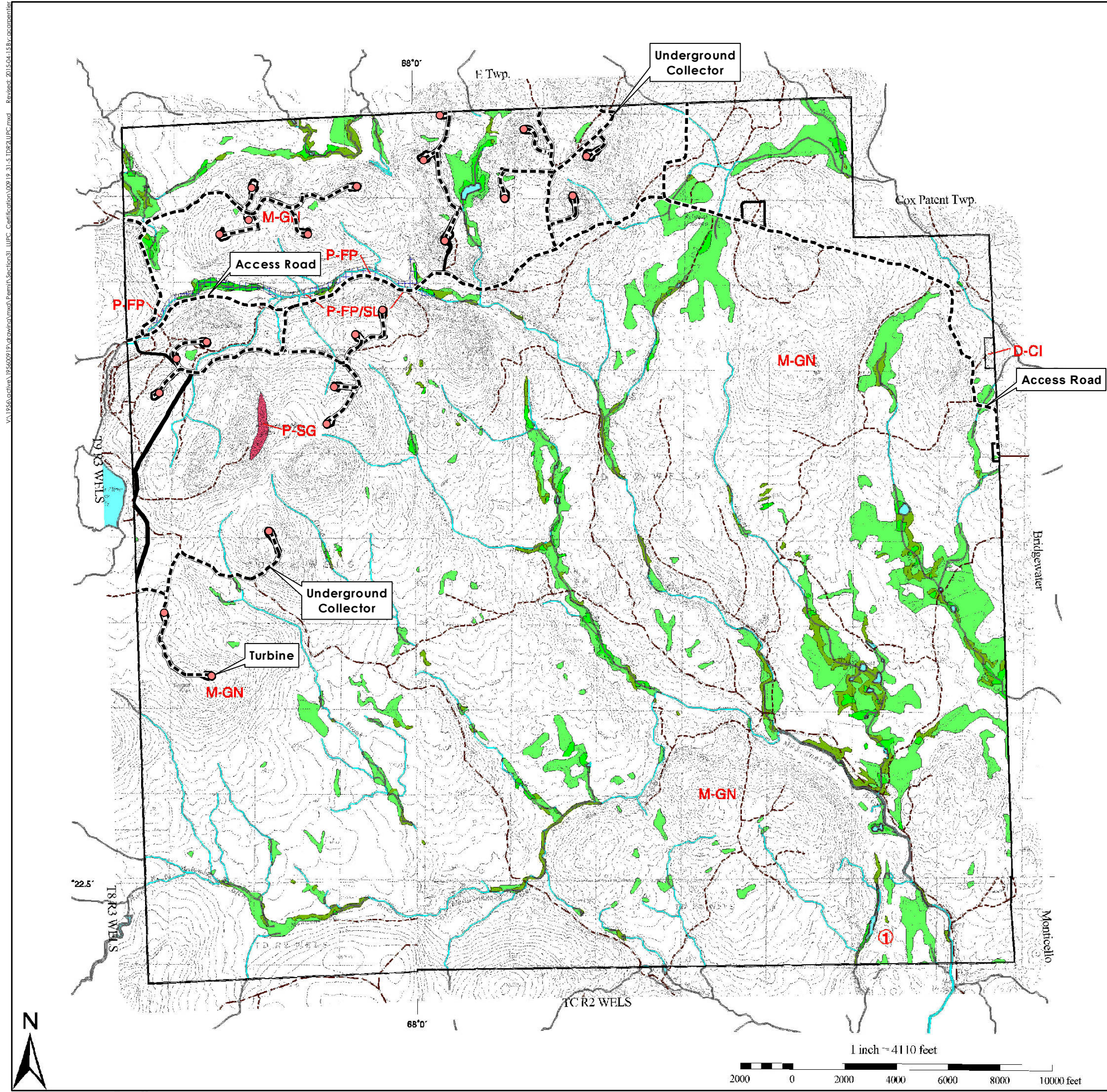
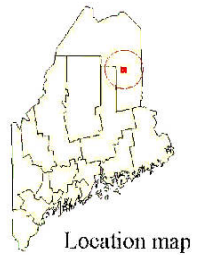


FIGURE 31-5

Land Use Guidance Map

Saint Croix Twp.

T8 R4 WELS
Aroostook County



Maine Department of Conservation
LAND USE REGULATION COMMISSION
Augusta, Maine 04333-0022
(207) 287- 2631
TTY (207) 287-2213
<http://www.state.me.us/doc/lurc>

Legend

Development Subdistricts

D RS Residential

Protection Subdistricts

- P-FP Flood Prone
- P-GP Great Pond
- P-SL1 250 feet Shoreland - Major
- P-SL2 75 feet Shoreland - Minor
- P-WL1 Wetlands - Significant
- P-WL2 Wetlands - Scrub-shrub
- P-WL3 Wetlands - Forested

Management Subdistricts

M-GN General

Water body

- Improved road
- Unimproved road
- Trail

Areas designated as two or more protection zones are annotated with each zone, e.g. P-FP/FW/WL1, P-FP/SI.1, etc., where necessary

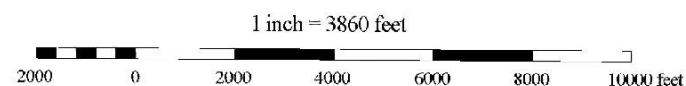
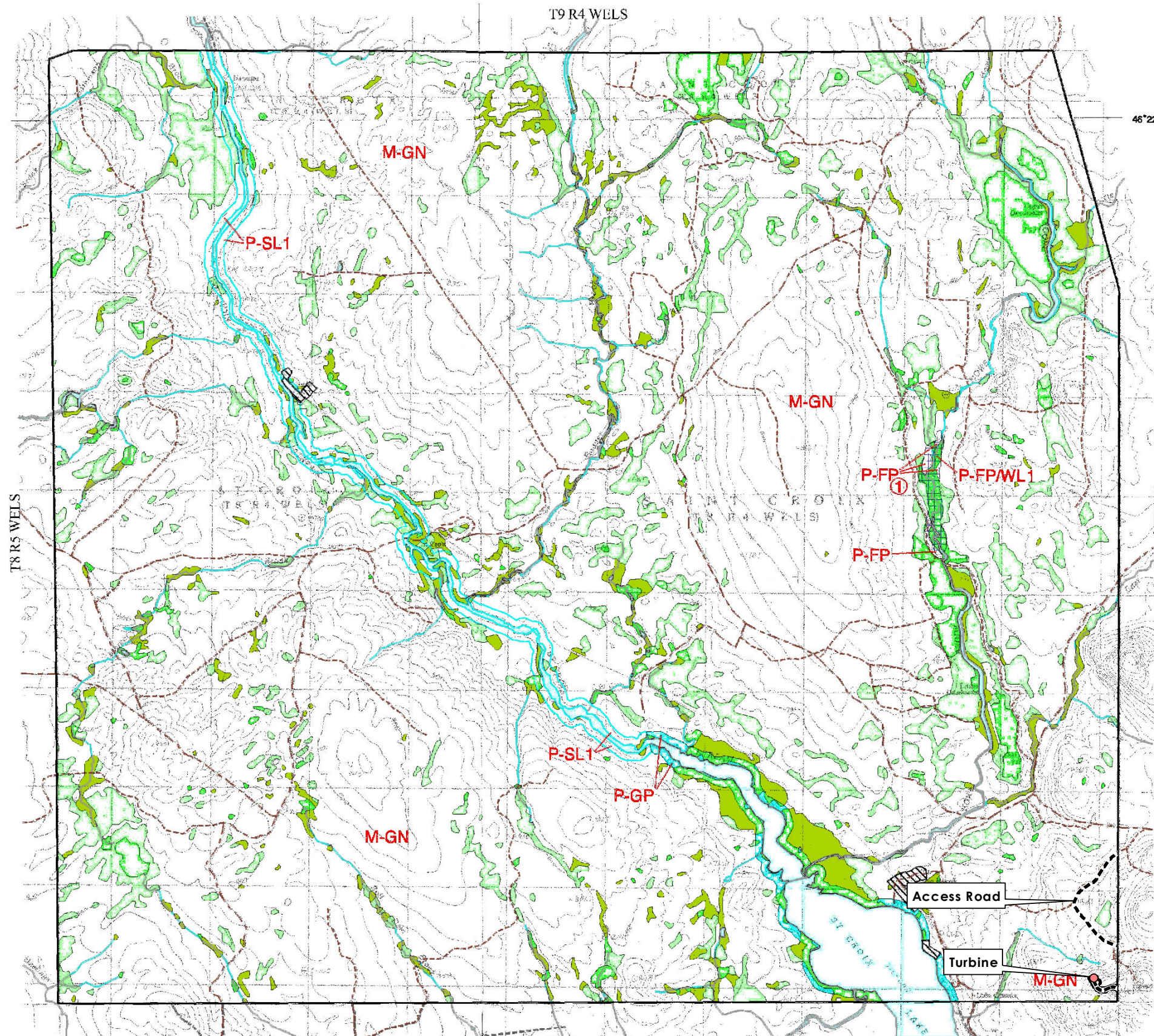
or Subdistrict boundary
 Zoning amendment

Topographic base, roads and trails from U.S. Geological Survey 7.5-minute map series

For the purpose of simplicity, this map does not show the Wetland Protection Subdistricts for areas identified pursuant to Section 10.16.K.2 such as beds of rivers, lakes, and other water bodies, and freshwater wetlands within 25 feet of stream channels, which are nevertheless within P-WL Subdistricts.

This map is a reduced version of the official Land Use Guidance Map. It is not certified to be a true and correct copy. Full size official LURC Land Use Guidance Maps are available from the Commission at its Augusta office. Potential applicants unsure of their zoning should request a full size map from the Augusta office.

Land Use Guidance Map last amended on August 26, 2004

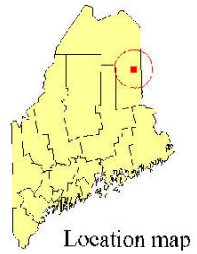


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Land Use Guidance Map

TC R2 WELS

Aroostook County



Maine Department of Conservation
 LAND USE REGULATION COMMISSION
 Augusta, Maine 04333 0022
 (207) 287-2631
 TTY (207) 287-2213
<http://www.state.me.us/doc/lurc>

Legend

Development Subdistricts

D-RS Residential

Protection Subdistricts

- P FP Flood Prone
- P FW Fish and Wildlife
- P SL1 250 feet Shoreland - Major
- P SL2 75 feet Shoreland - Minor
- P WL1 Wetlands - Significant
- P WL2 Wetlands - Scrub-shrub
- P WL3 Wetlands - Forested

Management Subdistricts

M GN General

Water body

- Improved road
- Unimproved road
- Trail

Areas designated as two or more protection zones are annotated with each zone, e.g. P-FP/FW/WL1, P-FP/SL1, etc., where necessary

or Subdistrict boundary
 Zoning amendment

Topographic base, roads and trails from U.S. Geological Survey 7.5 minute map series

For the purpose of simplicity, this map does not show the Wetland Protection Subdistricts for areas identified pursuant to Section 10.16.K.2 such as beds of rivers, lakes, and other water bodies, and freshwater wetlands within 25 feet of stream channels, which are nevertheless within P-WL Subdistricts.

This map is a reduced version of the official Land Use Guidance Map. It is not certified to be a true and correct copy. Full size official LURC Land Use Guidance Maps are available from the Commission at its Augusta office. Potential applicants unsure of their zoning should request a full size map from the Augusta office.

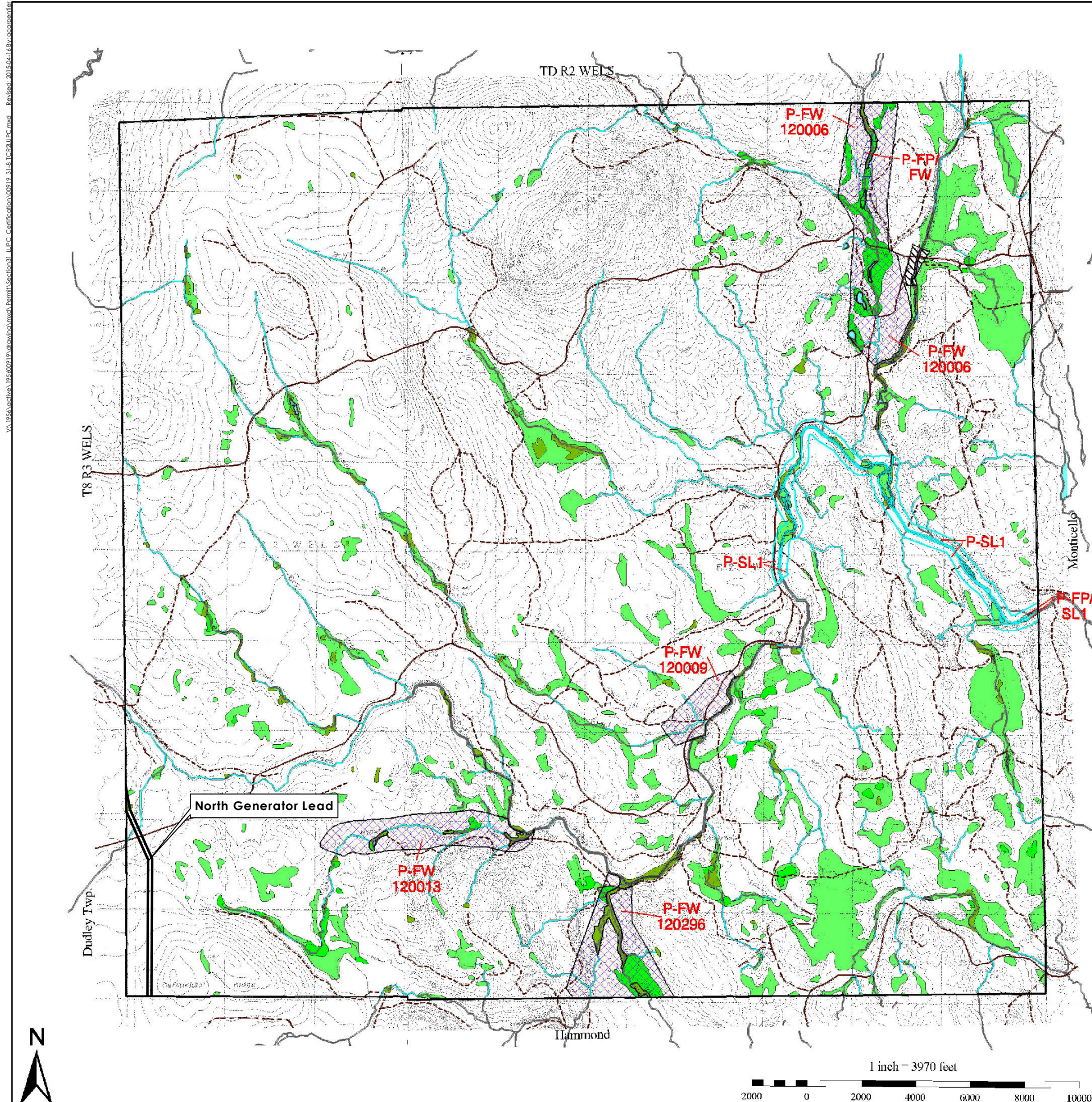
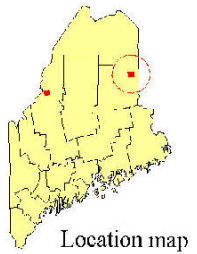


FIGURE 31-8

Land Use Guidance Map

Hammond

TB R2 WELS
Aroostook County



Maine Department of Conservation
LAND USE REGULATION COMMISSION
Augusta, Maine 04333 0022
(207) 287-2631
TTY (207) 287-2213
<http://www.state.me.us/doc/lurc>

Legend

Development Subdistricts

- D-CI Commercial/Industrial
- D-GN General

Protection Subdistricts

- P-FP Flood Prone
- P-FW Fish and Wildlife
- P-GP Great Pond
- P-SL2 75 feet Shoreland Minor
- P-WL1 Wetlands - Significant
- P-WL2 Wetlands - Scrub-shrub
- P-WL3 Wetlands - Forested

Management Subdistricts

- M-GN General

- Water body
- Improved road
- Unimproved road
- Trail

- Areas designated as two or more protection zones are annotated with each zone, e.g. P-FP/FW/WL1, P-FP/SL1, etc., where necessary
- Subdistrict boundary
- Zoning amendment

Topographic base, roads and trails from U.S. Geological Survey 7.5 minute map series

For the purpose of simplicity, this map does not show the Wetland Protection Subdistricts for areas identified pursuant to Section 10.16.K.2 such as beds of rivers, lakes, and other water bodies, and freshwater wetlands within 25 feet of stream channels, which are nevertheless within P-WL Subdistricts.

This map is a reduced version of the official Land Use Guidance Map. It is not certified to be a true and correct copy. Full size official LURC Land Use Guidance Maps are available from the Commission at its Augusta office. Potential applicants unsure of their zoning should request a full size map from the Augusta office.

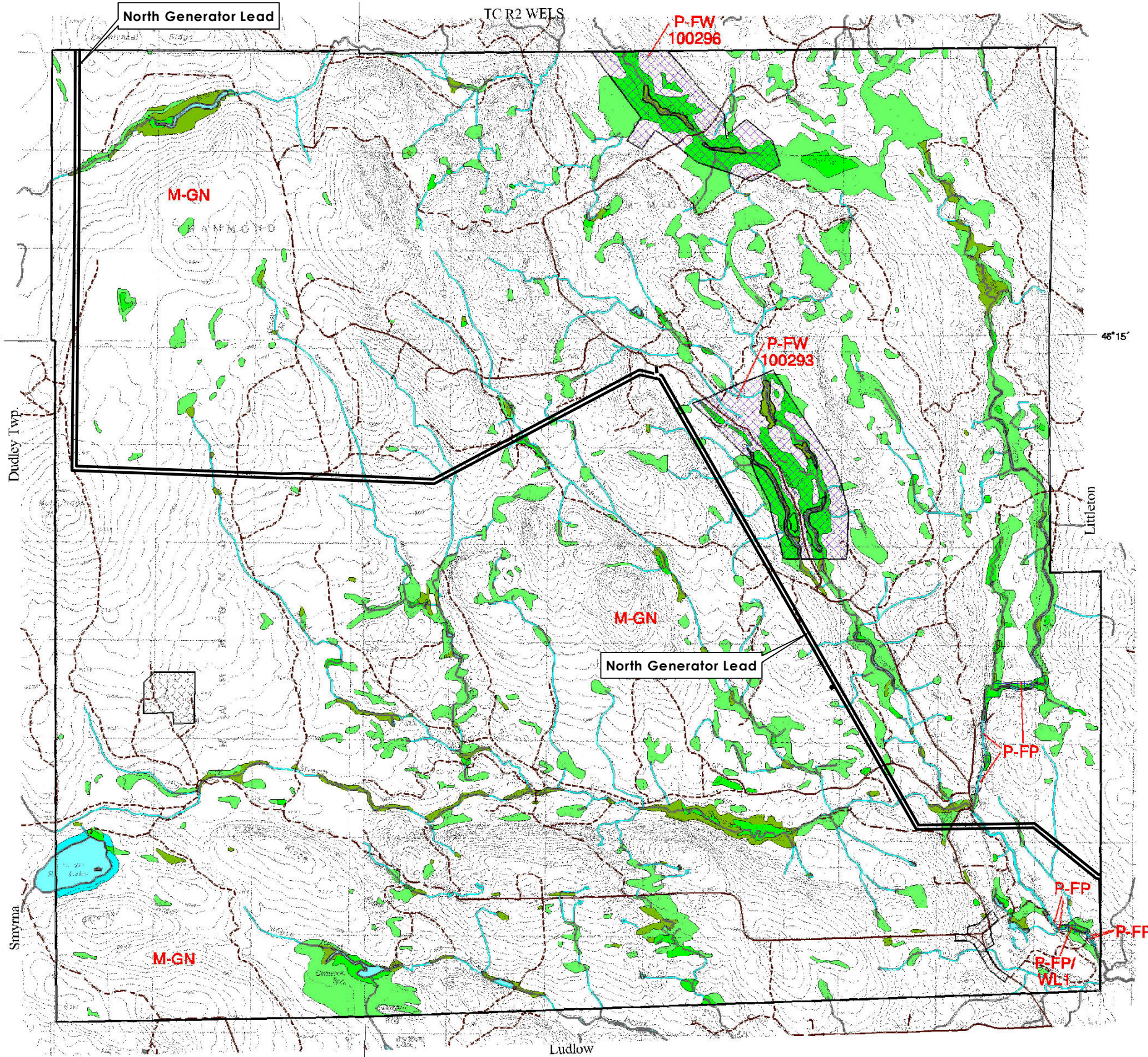
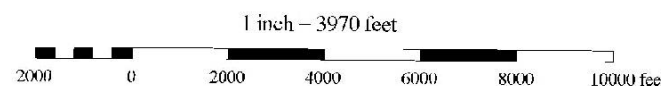


FIGURE 31-9

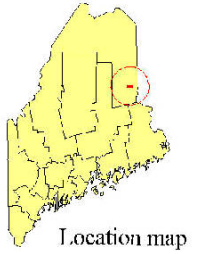


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Land Use Guidance Map

TA R2 WELS

Aroostook County



Maine Department of Conservation
 LAND USE REGULATION COMMISSION
 Augusta, Maine 04333-0022
 (207) 287-2631
 TTY (207) 287-2213
<http://www.state.me.us/doc/lurc>

Legend

Development Subdistricts

Protection Subdistricts

- P-SL2 75 feet Shoreland - Minor
- P-WL1 Wetlands - Significant
- P-WL2 Wetlands - Scrub-shrub
- P-WL3 Wetlands - Forested

Management Subdistricts

- M-GN General

■ Water body

- Improved road
- - - Unimproved road
- - - Trail

Areas designated as two or more protection zones are annotated with each zone, e.g. P-FP/TW/WL1, P-FP/ST.1, etc., where necessary

- or Subdistrict boundary
- Ⓢ Zoning amendment

Topographic base, roads and trails from U.S. Geological Survey 7.5-minute map series

For the purpose of simplicity, this map does not show the Wetland Protection Subdistricts for areas identified pursuant to Section 10.16.K.2 such as beds of rivers, lakes, and other water bodies, and freshwater wetlands within 25 feet of stream channels, which are nevertheless within P-WL Subdistricts.

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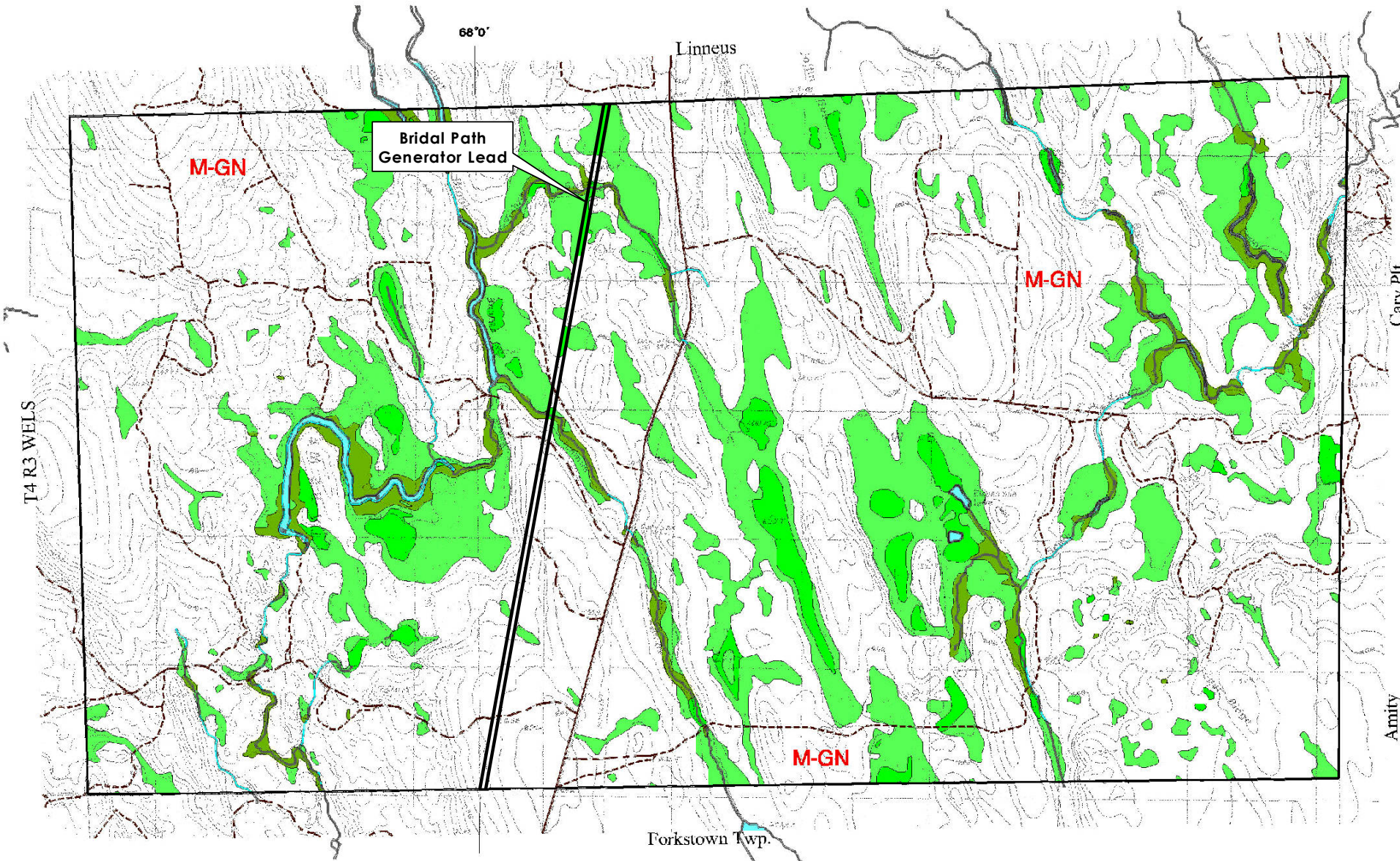
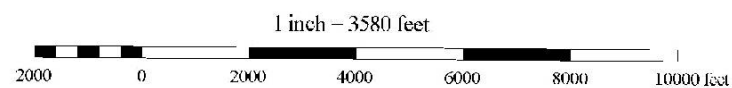


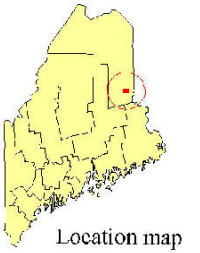
FIGURE 31-10



Land Use Guidance Map

Forkstown Twp.

T3 R2 WELS
Aroostook County



Maine Department of Agriculture, Conservation and Forestry
LAND USE PLANNING COMMISSION
Augusta, Maine 04333-0022
(207) 287-2631
TTY (888) 577-6690
<http://www.maine.gov/doc/lupc>

Legend

Development Subdistricts

D-RS Residential

Protection Subdistricts

P-FP Flood Prone

P-FW Fish and Wildlife

P-GP Great Pond

P-SL1 250 ft Shoreland Major

P-SL2 75 ft Shoreland Minor

P-WL1 Wetlands Significant

P-WL2 Wetlands Scrub-shrub

P-WL3 Wetlands - Forested

Management Subdistricts

M-GN General

Water body

Improved road

Unimproved road

Trail

Areas designated as two or more protection zones are annotated with each zone, e.g. P-FP/FW/WL1, P-FP/SL1, etc., where necessary

Subdistrict boundary

Zoning amendment

Topographic base, roads and trails from U.S. Geological Survey 7.5 minute map series

For the purpose of simplicity, this map does not show the Wetland Protection Subdistricts for areas identified pursuant to Section 10.16.K.2 such as beds of rivers, lakes, and other water bodies, and freshwater wetlands within 25 feet of stream channels, which are nevertheless within P-WL Subdistricts.

This map is a reduced version of the official Land Use Guidance Map. It is not certified to be a true and correct copy. Full size official LUPC Land Use Guidance Maps are available from the Commission at its Augusta office. Potential applicants unsure of their zoning should request a full size map from the Augusta office.

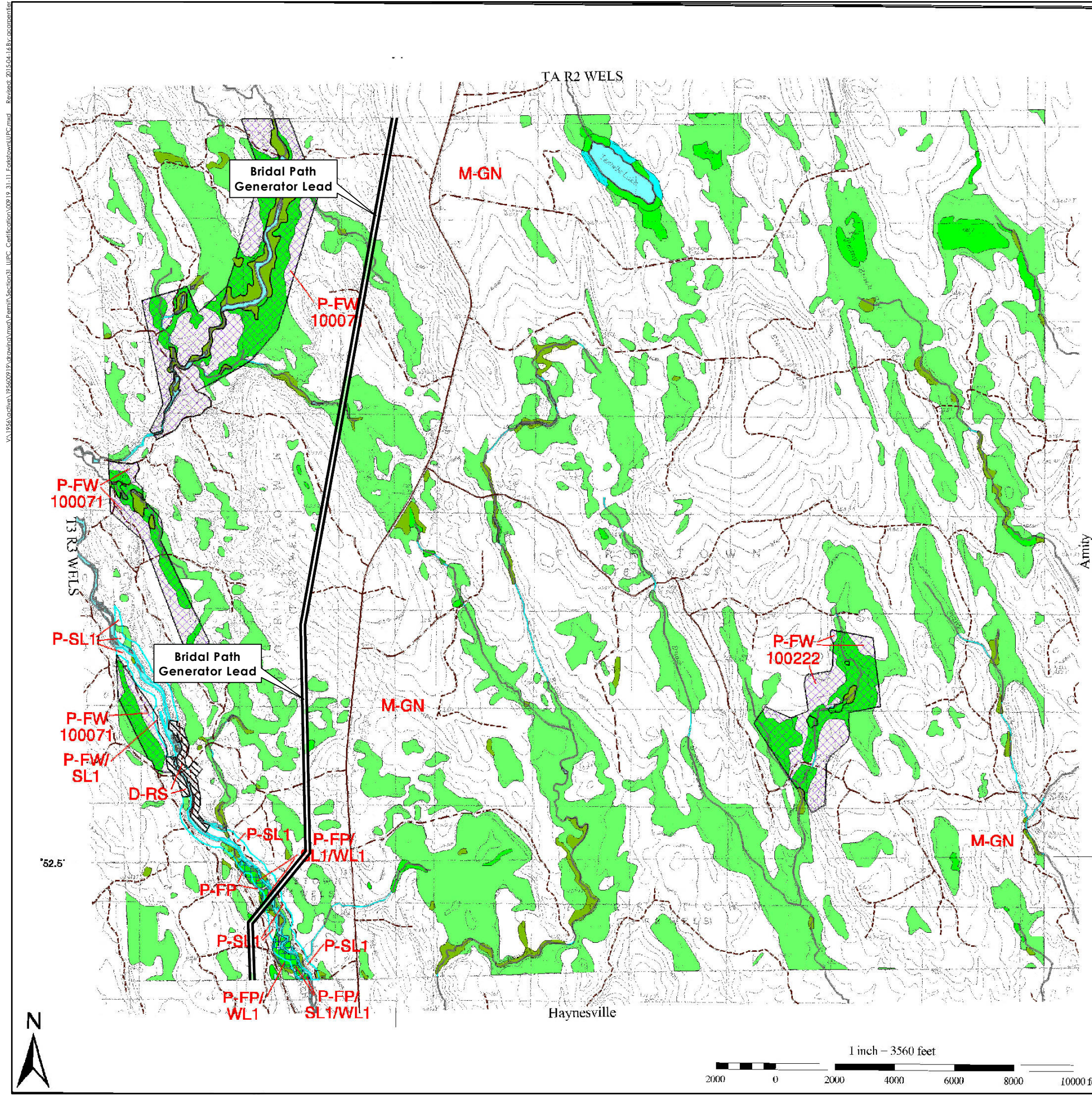


FIGURE 31-11

**NUMBER NINE WIND FARM
MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION**

Section 31.
LUPC Certification

EXHIBIT 31-B LAND DIVISION HISTORY



LAND DIVISION HISTORY

Prepared for

Number Nine Wind Farm LLC
541 Main Street
Suite B
Presque Isle, Maine 04765

By

Eaton Peabody
P.O. Box 1210
80 Exchange Street
Bangor, ME 04402-1210

July 16, 2015

Stead Timberlands, LLC.....	1
BP 70.....	1
Lakeville Shores Inc.	3
BP 71.....	3
Prentiss & Carlisle, Inc. et al (Hinch & Ahern, so called).....	5
BP 72.....	5
Prentiss & Carlisle Company, Inc.....	7
BP 73.....	7
Biagetti Family Trust	11
BP 74.....	11
Bradly Smith & Company LLC	12
BP 75.....	12
Penobscot Forest LLC.....	14
BP 76.....	14
Prentiss & Carlisle Company, Inc. et al (Dunn Heirs, so called);	16
TA 01	16
R.A. Crawford & Son Land and Timber, Inc.	20
TA 03, TA 04.....	20
Evelyn Smyth Griswold Trust No. 4.....	24
TA 05, TA 02	24
R.A. Crawford & Son Land and Timber, Inc.	26
TA 06	26
R.A. Crawford & Son Land and Timber, Inc.	30
TA 07, 09, 10, 11, 13 and 14	30
Evelyn Smyth Griswold Trust No. 4 et al.....	34
TA 08, TA 08.1 and TA 12.....	34
Alan M. Plourd.....	36
TA 08.2	36
Stephen Phillips Memorial Scholarship Fund LLC	37
TA 15	37
Peter J. Markalunas.....	40
TA 16	40
Lakeville Shores, Inc. et al.....	42
TA 17 (fee) and TA18 (timber)	42

Lakeville Shores, Inc.	45
TA 19	45
Aroostook Timberlands LLC	48
NL 01	48
Aroostook Timberlands LLC	50
NL 02	50

NOTE: As to those properties referred to below at pages 1 -15, inclusive, the Bridal Path Line is the southern portion of the Generator Lead Line that, other than at two locations in Linneus and Houlton, Maine, will be wholly located within an existing electric transmission development corridor commonly known as the “Bridal Path Transmission Corridor” (sometimes the "Corridor"), the rights to which were acquired by a Maine electric utility by instruments dated between October 24, 1966 and November 29, 1967 . The Corridor is described and the utility’s representation with respect to its ownership is set forth in a Transmission Corridor Rights Agreement (TRCA) between Number Nine and the electric utilities Central Maine Power Company, Emera Maine and the Maine Electric Power Company, which is attached as Exhibit D-2 to Section 2. The Corridor is depicted as “Bridal Path” on Maps 1 of 5 through Map 5 of 5 on the project maps attached as Exhibit 2-D to Section 2. Seven parcels within the Corridor are located within LUPC jurisdiction, including 6 parcels in Forkstown Township and 1 parcel in TA R2 WELS. As documented in Section 2, Exhibit 2-D, the easement rights of the utilities addressed in the TCRA and corresponding to these parcels were established by instruments dated between October 24, 1966 and November 29, 1967, prior to the establishment of the Land Use Regulation Commission ("LURC"), the predecessor of the Land Use Planning Commission ("LUPC"), on September 23, 1971. Under the laws administered by LUPC, LUPC does not regulate divisions that occurred prior to LURC's establishment. Further, the TCRA only conveys pre-existing utility easement rights for Number Nine to use land within the Bridal Path Transmission Corridor for a generator lead, which rights do not constitute a division under LUPC laws.

BRIDAL PATH

Current Record Owner:

Stead Timberlands, LLC (the "Current Owner")

Town/Township, Tax Map/Lot Number, Aroostook County:

Township A Range 2 WELS
Tax Map AR001 Plan 01 Lot 1

Project Parcel Identifier:

BP 70 (the "Existing Parcel")

Set forth below is a land division history for the Existing Parcel as reflected in the ALTA title insurance commitment prepared by Stewart Title Guaranty Company with an effective date of March 25, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that commitment with an effective date of June 21, 2015 (collectively "Title Evidence"), both based on a reasonable search of the records at the Aroostook County Registry of Deeds (Southern Division).

The Existing Parcel was acquired by the Current Owner by deed dated December 26, 2002, recorded in Book 3748, Page 231 of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Deed from Wayne H. Farrar and Maxine J. Farrar to Peabody Lawn and Leisure, Inc., dated **October 30, 1995** and recorded in Book 2842, Page 174. *Conveyance of lot in approved subdivision; no division.*
- Deed from Wayne H. Farrar and Maxine J. Farrar to Wayne E. Quint and Lorraine D. Quint, dated **May 28, 2000** and recorded in Book 3416, Page 81. *Conveyance of lot in approved subdivision; no division.*
- Deed from Wayne H. Farrar and Maxine J. Farrar to Hanington Bros., Inc., dated **April 18, 2002** and recorded in Book 3653, Page 268. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*

- Deed from Hanington Bros., Inc., to Stead Timberlands, LLC, dated **December 26, 2002** and recorded in Book 3748, Page 231. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

BRIDAL PATH

Current Record Owner:

Lakeville Shores Inc. (the “Current Owner”)

Town/Township, Tax Map/Lot Number, Aroostook County:

Forkstown (Township 3 Range 2 WELS)
Tax Map AR004 Plan 01 Lot 8

Project Parcel Identifier:

BP 71 (the “Existing Parcel”)

Set forth below is a land division history for the Existing Parcel as reflected in the ALTA title insurance commitment prepared by Stewart Title Guaranty Company with an effective date of March 26, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that commitment with an effective date of June 21, 2015 (collectively "Title Evidence"), both based on a reasonable search of the records at the Aroostook County Registry of Deeds (Southern Division).

The Existing Parcel was acquired by the Current Owner by deed dated January 7, 2010, recorded in Book 4789, Page 146 of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Easement and Right of Way in favor of Maine Public Service Company, dated **August 9, 1993**, recorded in Book 2614, Page 270. *Easement interests only; no division.*
- Quit Claim Deed with Covenant from Georgia-Pacific Corporation and Georgia-Pacific Resins, Inc., to Suntrust Banks, Inc., recorded **June 30, 1999**, in Book 3290, Page 297. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Quit Claim Deed with Covenant from Suntrust Banks, Inc., to Wagner Timber Partners, LLC recorded **June 30, 1999**, in Book 3290, Page 313. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*

- Easement and Right of Way in favor of Maine Public Service Company, dated **December 2, 2003**, recorded in Book 3908, Page 146. *Easement interests only; no division.*
- Deed from Typhoon LLC, successor to Wagner Forest Timber Partners, LLC, to Lakeville Shores Inc., dated **January 7, 2010**, and recorded in Book 4789, Page 146. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Easement and Right of Way in favor of Penobscot Forest, LLC dated **April 15, 2010**, recorded in Book 4817, Page 301. *Easement interests only; no division.*
- Road Access Easement Agreement in favor of Number Nine Wind Farm LLC dated **April 1, 2015**, recorded in Book 5414, Page 230. *Easement interests only; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

BRIDAL PATH

Current Record Owner:

Prentiss & Carlisle, Inc.;
Joan N. Curry;
Sharon Ahern; and
Desert State Life Management Services

(the “Current Owners”)

Town/Township, Tax Map/Lot Number, Aroostook County:

Forkstown (Township 3 Range 2 WELS)
Tax Map AR004 Plan 01 Lot 3.1

Project Parcel Identifier:

BP 72 (the “Existing Parcel”)

Set forth below is a land division history for the Existing Parcel as reflected in the ALTA title insurance commitment prepared by Stewart Title Guaranty Company with an effective date of March 25, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that commitment with an effective date of June 21, 2015 (collectively "Title Evidence"), both based on a reasonable search of the records at the Aroostook County Registry of Deeds (Southern Division).

The Existing Parcel was acquired by the Current Owners by deed dated March 4, 1994, recorded in Book 2661, Page 284 of the Aroostook County (Southern Division) Registry of Deeds and those deeds set forth below. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Deed from David M. Carlisle, John M. Fenlason and Dwight Faulkner, Trustees Under the Testamentary Trust established Under the Will of John Stanley Hinch to Joan M. Curry, Sharon A. Ahern, Mary H. Ahern and Desert State Life Management Services dated **December 30, 1996** and recorded in Book 2979, Page 208. *Conveyance of a fractional interest in Existing Parcel; no division.*

- Deed from Hinch & Company, Inc. to Desert State Life Management Services dated **December 15, 1998** and recorded in Book 3224, Page 183. *Conveyance of a fractional interest in Existing Parcel; no division.*
- Deed from Hinch & Company, Inc. to Sharon A. Ahern dated **December 15, 1998** and recorded in Book 3224, Page 193. *Conveyance of a fractional interest in Existing Parcel; no division.*
- Deed from Hinch & Company, Inc. to Joan N. Curry dated **December 15, 1998** and recorded in Book 3224, Page 203. *Conveyance of a fractional interest in Existing Parcel; no division.*
- Deed from Mary Helen Ahern to Prentiss & Carlisle Company Inc., dated **February 20, 2007** and recorded in Book 4406, Page 135. *Conveyance of a fractional interest in Existing Parcel; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

BRIDAL PATH

Current Record Owner:

Prentiss & Carlisle Company, Inc. (the “Current Owner”)

Town/Township, Tax Map/Lot Number, Aroostook County:

**Forkstown (Township 3, Range 2 WELS)
Tax Map AR004 Plan 01 Lot 3**

Project Parcel Identifier:

BP 73 (the “Existing Parcel”)

Set forth below is a land division history for the Existing Parcel as reflected in the Limited Title Opinion prepared by Beaupain, Harman and Saucier, LLC with an effective date of January 29, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that opinion with an effective date of June 21, 2015 (collectively "Title Evidence"), both based on a reasonable search of the records at the Aroostook County Registry of Deeds (Southern Division).

The Existing Parcel was acquired by the Current Owner by ten deeds dated as of December 4, 2012, noted below and recorded in the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Deed from Thomas O. Bither and Carol A. Bither to Gary A. Severson dated **June 17, 1985**, and recorded in Book 1827, Page 236. *Conveyance to straw of all of Grantor's interest in larger tract in which Existing Parcel is located; no division.*
- Deed from Great Northern Paper Company, Great Northern Nekoosa Corporation; Jotham D. Pierce, Personal Representative of the Estate of James M. Pierce; Gardner N. Moulton, Trustee under an Indenture dated December 22, 1976 for the Benefit of Margaret W. McKee et al; Gardner N. Moulton and Bonnie R. Moulton, Trustees of the Gardner N. Moulton and Bonnie R. Moulton Realty Trust; RMM Land Company; and Moulton-Emery Timberlands, Inc., to Gary A. Severson dated **August 13, 1985**, and recorded in Book 1827, Page 239. *Conveyance to straw of all of Grantor's interest in larger tract in which Existing Parcel is located; no division.*

- Deed from Gary A. Severson to RMM Land Company, Inc., dated **August 14, 1985**, and recorded in Book 1827, Page 245. *Conveyance by straw of fractional interest in said larger parcel; no division.*
- Deed from Gary A. Severson to Gardner N. Moulton and Bonnie R. Moulton, as Trustees of the Gardner N. Moulton and Bonnie R. Moulton Realty Trust, dated **August 14, 1985**, and recorded in Book 1827, Page 247. *Conveyance by straw of fractional interest in said larger parcel; no division.*
- Deed from Gary A. Severson to Gardner N. Moulton, Trustee under Indenture dated December 22, 1976 for the benefit of Margaret W. McKee, et als, dated **August 14, 1985**, and recorded in Book 1827, Page 249. *Conveyance by straw of fractional interest in said larger parcel; no division.*
- Deed from Gary A. Severson to Moulton-Emery Timberlands, Inc., dated **August 14, 1985**, and recorded in Book 1827, Page 251. *Conveyance by straw of fractional interest in said larger parcel; no division.*
- Deed from Gary A. Severson to Great Northern Nekoosa Corporation dated **August 14, 1985**, and recorded in Book 1827, Page 253. *Conveyance by straw of fractional interest in said larger parcel; no division.*

The following two deeds effect the partition of said larger parcel into two lots, namely the lot conveyed to Great Northern Paper, Inc. and the Existing Parcel conveyed by Great Northern Paper, Inc. referred to below.

- Deed from Great Northern Paper, Inc. to RMM Land Company, Moulton-Emery Timberlands, Inc., Gardner N. Moulton, as Trustee under Indenture dated December 20, 1976 for the benefit of Margaret W. McKee et al, and Gardner N. Moulton and Bonnie R. Moulton as Trustees of the Gardner N. Moulton and Bonnie R. Moulton Realty Trust dated **March 17, 1992**, and recorded in Book 2444, Page 33. *Conveyance of all of Grantor's interest in the lot described therein, being the Existing Parcel; this deed is a division of the larger parcel into the first of two lots.*
- Deed from RMM Land Company, Moulton-Emery Timberlands, Inc., Gardner N. Moulton, Trustee under Indenture dated December 20, 1976 for the benefit of Margaret W. McKee et al, Gardner N. Moulton and Bonnie R. Moulton, as Trustees of the Gardner N. Moulton and Bonnie R. Moulton Realty Trust, to Great Northern Paper, Inc. dated **March 17, 1992**, and recorded in Book 2444, Page 43. *Conveyance of all of Grantor's interest in remaining portion of said larger parcel; this deed is a division of the larger parcel into the second of two lots as noted above.*
- Release of easement from RMM Land Company et al to Wayne Farrar et al by instrument dated July 30, 1993 and recorded in Book 2601, Page 45. *Easement interests only; no division.*

- Trustee's Deed of Distribution from Gardner N. Moulton, Trustee under a Trust Agreement with Ina N. Moulton for the benefit of Margaret M. McKee, to Virginia M. Deering dated **December 22, 1995**, and recorded in Book 2859, Page 75. *Conveyance of fractional interest in Existing Parcel; no division.*
- Trustee's Deed of Distribution from Gardner N. Moulton, Trustee under a Trust Agreement with Ina N. Moulton for the benefit of Margaret M. McKee, to Richard M. McKee dated **December 22, 1995**, and recorded in Book 2859, Page 80. *Conveyance of fractional interest in Existing Parcel; no division.*
- Trustee's Deed of Distribution from Gardner N. Moulton, Trustee under a Trust Agreement with Ina N. Moulton for the benefit of Margaret M. McKee, to A. James McKee Jr., dated **December 22, 1995**, and recorded in Book 2859, Page 85. *Conveyance of fractional interest in Existing Parcel; no division.*
- Trustee's Deed of Distribution from Gardner N. Moulton, Trustee under a Trust Agreement with Ina N. Moulton for the benefit of Margaret M. McKee, to Margaret M. Brown dated **December 22, 1995**, and recorded in Book 2859, Page 90. *Conveyance of fractional interest in Existing Parcel; no division.*
- Trustee's Deed of Distribution from Gardner N. Moulton, Trustee under a Trust Agreement with Ina N. Moulton for the benefit of Margaret M. McKee, to Robert M. McKee dated **December 22, 1995**, and recorded in Book 2859, Page 95. *Conveyance of fractional interest in Existing Parcel; no division.*
- Deed from A. James McKee, Jr., to McKee Timberlands, LLC dated **December 22, 1995**, and recorded in Book 2979, Page 114. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from Virginia M. Deering to MMM Timberlands Limited Liability Company dated **February 20, 1997**, and recorded in Book 3003, Page 130. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed of Distribution by Personal Representative from Robert M. McKee, Personal Representative of the Estate of Richard M. McKee to Michelle E. Dustin, Mark Reagan McKee and Michael Merrow McKee dated **June 25, 2001**, and recorded in Book 3533, Page 71. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from Gardner N. Moulton and Paul R. Moulton, as Co-Trustees of the Gardner N. Moulton and Bonnie R. Moulton Realty Trust to Prentiss & Carlisle Company, Inc., dated **December 4, 2012**, and recorded in Book 5130, Page 246. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from Margaret M. Brown to Prentiss & Carlisle Company, Inc., dated **December 4, 2012**, and recorded in Book 5130, Page 253. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*

- Deed from Mark Reagan McKee to Prentiss & Carlisle Company, Inc., dated **December 4, 2012**, and recorded in Book 5130, Page 259. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from Michael Merrow McKee to Prentiss & Carlisle Company, Inc., dated **December 4, 2012**, and recorded in Book 5130, Page 265. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from Michelle E. Dustin to Prentiss & Carlisle Company, Inc., dated **December 4, 2012**, and recorded in Book 5130, Page 271. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from MMM Timberlands Limited Liability Company to Prentiss & Carlisle Company, Inc., dated **December 4, 2012**, and recorded in Book 5130, Page 277. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from Moulton-Emery Timberlands, Inc., to Prentiss & Carlisle Company, Inc., dated **December 4, 2012**, and recorded in Book 5130, Page 283. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from RMM Land Company to Prentiss & Carlisle Company, Inc., dated **December 4, 2012**, and recorded in Book 5130, Page 289. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed of Partition from McKee Timberlands, LLC to Prentiss & Carlisle Company, Inc., dated **December 4, 2012**, and recorded in Book 5130, Page 301. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed of Partition from Robert McKee to Prentiss & Carlisle Company, Inc., dated **December 4, 2012**, and recorded in Book 5130, Page 307. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Notice of Option for Transmission Easement Agreement and Transmission Easement between Prentiss & Carlisle Company, Inc., and Boulevard Associates, LLC recorded on **October 29, 2014**, in Book 5366, Page 344. *Option for Easements; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

BRIDAL PATH

Current Record Owner:

**Roger R. Biagetti and Marilyn L Biagetti, Trustees of
The Biagetti Family Trust (the "Current Owner")**

Town/Township, Tax Map/Lot Number, Aroostook County:

**Forkstown (Township 3 Range 2 WELS)
Tax Map AR004 Plan 01 Lot 1**

Project Parcel Identifier:

BP 74 (the "Existing Parcel")

Set forth below is a land division history for the Existing Parcel as reflected in the ALTA title insurance commitment prepared by Stewart Title Guaranty Company with an effective date of March 25, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that commitment with an effective date of June 21, 2015 (collectively "Title Evidence"), both based on a reasonable search of the records at the Aroostook County Registry of Deeds (Southern Division).

The Existing Parcel was acquired by the Current Owner by deed dated March 25, 2003, recorded in Book 3780, Page 130 of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Deed from Roger R. Biagetti to Roger R. Biagetti and Marilyn L. Biagetti, Trustees of The Biagetti Family Trust dated **March 25, 2003** and recorded in Book 3780, Page 130. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

BRIDAL PATH

Current Record Owner:

Bradly Smith & Company LLC (the “Current Owner”)

Town/Township, Tax Map/Lot Number, Aroostook County:

Forkstown (Township 3 Range 2 WELS)

Tax Map AR004 Plan 01 Lot 7

Project Parcel Identifier:

BP 75 (the “Existing Parcel”)

Set forth below is a land division history for the Existing Parcel as reflected in the ALTA title insurance commitment prepared by Stewart Title Guaranty Company with an effective date of March 5, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that commitment with an effective date of June 21, 2015 (collectively "Title Evidence"), both based on a reasonable search of the records at the Aroostook County Registry of Deeds (Southern Division).

The Existing Parcel was acquired by the Current Owner by deed dated December 22, 2011, recorded in Book 5013, Page 231 of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Easement and Right of Way in favor of Maine Public Service Company, dated August 9, 1993, recorded **November 15, 1993**, in Book 2614, Page 270. *Easement interests only; no division.*
- Quit Claim Deed with Covenant from Georgia-Pacific, Corporation and Georgia-Pacific Resins, Inc., to Suntrust Banks, Inc., recorded **June 30, 1999**, in Book 3290, Page 297. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Quit Claim Deed with Covenant from Suntrust Banks, Inc., to Wagner Timber Partners, LLC, recorded **June 30, 1999**, in Book 3290, Page 313, Official Public Records, Aroostook County, Maine. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*

- Easement and Right of Way in favor of Maine Public Service Company, dated December 2, 2003, recorded **December 5, 2003**, in Book 3908, Page 146. *Easement interests only; no division.*
- Deed from Typhoon LLC, successor to Wagner Timber Partners, LLC, to Lakeville Shores, Inc., dated **January 7, 2010**, and recorded in Book 4789, Page 146. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Easement and Right of Way in favor of Penobscot Forest, LLC dated **April 15, 2010**, recorded May 7, 2010, in Book 4817, Page 301. *Easement interests only; no division.*
- Deed from Lakeville Shores, Inc., to Bradly Smith & Co., LLC dated **December 22, 2011**, in Book 5013, Page 231. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Access Easement Agreement by and between Bradly Smith & Company, LLC, and Maine GenLead, LLC, (First Wind Energy LLC), dated **February 24, 2014**, recorded March 3, 2014, in Book 5280, Page 41. *Easement interests only; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

BRIDAL PATH

Current Record Owner:

Penobscot Forest LLC (the “Current Owner”)

Town/Township, Tax Map/Lot Number, Aroostook County:

Forkstown (Township 3 Range 2 WELS)
Tax Map AR004 Plan 1 Lot 5.1

Project Parcel Identifier:

BP 76 (the “Existing Parcel”)

Set forth below is a land division history for the Existing Parcel as reflected in the Lawyers Title Insurance Company title policy dated March 11, 2005, the Title Opinion prepared by Beaupain, Harman and Saucier, LLC with an effective date of March 25, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that opinion with an effective date of June 21, 2015 (collectively "Title Evidence"), all based on a reasonable search of the records at the Aroostook County Registry of Deeds (Southern Division).

The Existing Parcel was acquired by the Current Owner by deed dated January 20, 2005, recorded in Book 4093, Page 248 of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Deed from Wayne H. Farrar to Wayne H. Farrar and Maxine Farrar dated **April 7, 1992** and recorded in Book 2443, Page 333. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from Wayne H. Farrar and Maxine J. Farrar to Wayne Farrar and Maxine Farrar, as tenants in common, dated **December 3, 1995**, and recorded in Book 2855, Page 199. *Conveyance of all of Grantors' interest in Existing Parcel; no division.*
- Deed from Wayne H. Farrar and Maxine Farrar to Champion Pacific Timberlands, Inc., dated **December 26, 1997**, and recorded in Book 3094, Page 71. *Conveyance of all of Grantors' interest in Existing Parcel; no division.*

- Deed from International Paper Company, successor to Champion Pacific Timberlands, Inc., to IP Maine Forests L.L.C., dated **March 12, 2001**, and recorded in Book 3484, Page 176. *Conveyance of all of Grantor's interest in Existing Parcel, excepting mineral rights; no division.*
- Deed from SP Forests L.L.C., successor by merger to IP Maine Forests L.L.C., to Kennebec West Forest LLC dated **December 29, 2004**, and recorded in Book 4071, Page 225. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from International Paper Company to Kennebec West Forest LLC dated **December 29, 2004** and recorded in Book 4071, Page 243. *Conveyance to then owner of Existing Parcel of Grantor's interest in mineral rights in Existing Parcel; no division.*
- Memorandum of Agreement between International Paper Company, Osito Logging, Inc., and Kennebec West Forest LLC dated **December __, 2004**, and recorded in Book 4071, Page 262, as amended by instrument recorded on **March 11, 2005** in Book 4093, Page 240. *Wood Supply Agreement affecting all of Existing Parcel; no division.*
- Deed from Kennebec West Forest LLC to Penobscot Forest LLC dated **January 20, 2005**, and recorded in Book 4093, Page 248. *Conveyance of all of Grantors interest in Existing Parcel; no division.*
- Right of Way Easements by and between Lakeville Shores, Inc., and Penobscot Forest LLC dated **April 29, 2010**, and recorded in Book 4817, Page 309. *Easement interests only; no division*
- Mortgage from Penobscot Forest LLC to Farm Credit of Maine, ACA in the original principal amount of \$70,200,000.00, dated **December 22, 2011**, and recorded in Book 5018, Page 101, as affected by Subordination Agreement recorded in Book 5250, Page 304 as to Transmission Easement Deed referred to below. *Encumbrance of all of Grantor's interest in Existing Parcel; no division.*
- Transmission Easement Deed and Agreement by and between Penobscot Forest LLC and Maine Genlead, LLC dated **October 29, 2013**, and recorded in Book 5251, Page 1, pursuant to Memorandum of Purchase and Sale Agreement by and between Penobscot Forest LLC and Maine Genlead, LLC dated January 28, 2011, and recorded in Book 4910, Page 38. *Easement interests only; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

TURBINE AREA

Current Record Owners:

Prentiss & Carlisle Company, Inc.; a 6,495,016/26,424,000 undivided interest, by virtue of deed of Partition with Quit Claim Covenant from Stramineus Corporation, dated April 17, 2012, Book 5044, Page 70;

CDT Timberlands, LLC; a 5,700,000/26,424,000 undivided interest by virtue of a deed of Partition with Quit Claim Covenant from Stramineus Corporation, dated April 17, 2012, Book 5044, Page 85;

McCrollis Timberland, LLC; a 8,391,000/26,424,000 undivided interest, by virtue of a deed of Partition with Quit Claim Covenant from Stramineus Corporation, dated April 17, 2012, Book 5044, Page 108;

GreenTrees, Inc.; a 760,984/26,424,000 undivided interest, by virtue of a Deed of Partition with Quit Claim Covenant from Stramineus Corporation, dated April 17, 2012, Book 5044, Page 90; and

Dunn Heirs, LLC; a 5,077,000/26,424,000 undivided interest by virtue of a Deed with Quit Claim Covenant from Dale Martin Bragdon et al, Book 5419, Page 1

(the “Current Owners”)

Town/Township, Tax Map/Lot Number, Aroostook County:

**Township 10 Range 3 WELS
Tax Map AR010, Plan 01 Lot 1**

Project Parcel Identifier:

TA 01 (the “Existing Parcel”)

Set forth below is a land division history of the Current Owners, as reflected in the Certificate of Title prepared by The Sells Law Firm, LLC with an effective date of April 2, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that Certificate with effective date of June 21, 2015, for the Existing Parcel based on a reasonable search of the instruments of record at the Aroostook County Registry of Deeds (Southern Division) (“Title Evidence”).

The Existing Parcel was acquired by the Current Owners by the above referenced deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from most recent through the twenty year review period date or source deed as applicable):

- Assignment of Leases from Dale Martin Bragdon et al to Dunn Heirs, LLC dated **May 26, 2015**, Book 5429, Page 200. *Assignment of numerous existing leases affecting Current Owner's interest in property in Township 10, Range 3 W.E.L.S; no division. See Note below.*
- Deed from Dale Martin Bragdon et al to Dunn Heirs, LLC, dated various dates, recorded **May 4, 2015**, Book 5419, Page 1. *Conveyance of entire interest of Grantors therein in Existing Parcel; no division.*
- Memorandum of Wind Energy Lease and Agreement with Grant of Easements dated **March 31, 2015**, Book 5413, Page 238. *Lease instrument affects a portion of Current Owner's interest in Existing Parcel. The Lease constitutes a division of the Existing Parcel and creates a lot. Note that the Lease includes a covenant given by Current Owners that they "shall not divide, lease, sell, transfer or offer to divide, lease, sell or transfer any portion of the [Existing Parcel] less than the whole without obtaining all required subdivision approvals, within five (5) years from the date of this Lease..."*
- Various Deeds of Partition from Stramineus Corporation noted above and deed from Stramineus Corporation to those grantors at Book 5419, Page 238 as grantees, Book 5044, Page 47. *Conveyance of undivided fractional interest in Existing Parcel; no division.*
- Deeds of Partition to Stramineus Corporation from the following:
 - Rebecca L. Russell dated **March 26, 2012**, Book 5042, Page 68. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
 - Angela K. Martin Wade, formerly known as Angela K. Martin Johnson, Individually and as Personal Representative of the Estate of John F. Martin dated **March 16, 2012**, Book 5042, Page 207. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
 - Peter G. Dunn dated **March 7, 2012**, Book 5043, Page 115. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
 - William G. Boulier dated **March 6, 2012**, Book 5043, Page 54. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
 - Leonard C. Boulier dated **March 2, 2012**, Book 5043, Page 34. *Conveyance of all of Grantor's interest in T 10 R3; no division.*

- Harold D. Martin dated **February 14, 2012**, Book 5043, Page 155. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Huber Timber, LLC dated **February 13, 2012**, Book 5042, Page 17. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Judith Connole dated **February 9, 2012**, Book 5041, Page 163. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Marion C. Martin dated **February 9, 2012**, Book 5043, Page 175. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Phoebe J. Flewelling dated **February 6, 2012**, Book 5043, Page 135. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Dietz Holdings, L.P. dated **February 2, 2012**, Book 5043, Page 94. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Dorian L. D'Agati, Custodian for Laura Y. D'Agati dated **January 31, 2012**, Book 5043, Page 74. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Brenda L. Carr dated **January 14, 2012**, Book 5041, Page 88. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Kent D. Martin dated **January 11, 2012**, Book 5041, Page 309. *Conveyance of all of Grantor's fractional interest in T 10 R3; no division.*
- Thomas Martin dated **January 9, 2012**, Book 5042, Page 21. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Scott Martin dated **January 4, 2012**, Book 5042, Page 1. *Conveyance of all of Grantor's fractional interest in T 10 R3; no division.*
- Dale Martin Bragdon dated **January 3, 2012**, Book 5041, Page 68. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Dolores L. Davis dated **January 3, 2012**, Book 5041, Page 183. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Philip R. Martin dated **January 3, 2012**, Book 5041, Page 329. *Conveyance of all of Grantor's fractional interest in T 10 R3; no division.*
- Brian Martin dated **December 31, 2011**, Book 5041, Page 229. *Conveyance of all of Grantor's interest in T 10 R3; no division.*

- Frank Martin, Jr. dated **December 27, 2011**, Book 5041, Page 249. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Kenneth L. Martin dated **December 27, 2011**, Book 5041, Page 289. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Doris H. Sawyer dated **December 27, 2011**, Book 5042, Page 88. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- George W. Martin, Jr. dated **December 23, 2011**, Book 5041, Page 269. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Heartwood Forestland Fund V Limited Partnership dated **December 19, 2011**, Book 5042, Page 300. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Deed to Fraser Papers, Inc., from Stramineus Corporation dated **September 29, 1997**, Book 3066, Page 192. *Conveyance of all of Grantor's interest in T 10 R3; no division.*
- Deed to Stramineus Corporation from McCrillis Timberland, Inc., dated **September 12, 1997**, Book 3066, Page 188. *Conveyance of all of Grantor's interest in T 10 R3; no division.*

Based upon the foregoing review of the Title Evidence no unauthorized divisions have occurred within the twenty-year certification review period.

NOTE: Upon inquiry of the land manager and agent for the Current Owners, the Current Owners have confirmed the existence of numerous recreational camp leases, as referenced in the Assignment of Leases above, within the Existing Parcel and have further confirmed that, to the best of Current Owners' knowledge, those leases have been in existence for at least twenty years.

TURBINE AREA

Current Record Owner:

R.A. Crawford & Son Land and Timber, Inc. (the “Current Owner”)

Town/Township, Tax Map/Lot Number, Aroostook County:

E Township

Tax Map AR108 Plan 1 Lots 3 and 4

Project Parcel Identifier:

TA 03 and TA 04 (the “Existing Parcel”)

Set forth below is a land division history of the Current Owner as reflected in the Chicago Title Insurance Corporation Policy #72306-81854751, the Certificate of Title prepared by The Sells Law Firm, LLC with an effective date of March 31, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that Certificate with effective date of June 21, 2015 for the Existing Parcel based on a reasonable search of the instruments of record at the Aroostook County Registry of Deeds (Southern Division) (collectively “Title Evidence”).

The Existing Parcel was acquired by the Current Owner by the deed dated November 9, 2010 and recorded in Book 4884, Page 176, of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Deed from Fraser Paper, Inc., formerly known as Fraser Paper, Limited to J. Paul Levesque & Sons, Inc., (now known as Fraser Timber Limited) dated **June 27, 2004**, and recorded in Book 3993, Page 232. (NOTE: Fraser Paper, Limited acquired the Existing Parcel by various deeds dated 1988). *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Grant of Crossing Rights by and among Fraser Papers Inc., et al., recorded on **July 26, 2004**, in Book 4003, Page 285, as amended by First Amendment to Crossing Rights

dated **March 18, 2005**, and recorded in Book 4297, Page 33. *Easement interests only; no division.*

- Deed from Fraser Timber Limited to Heartwood Forestland Fund V Limited Partnership dated **May 19, 2005**, and recorded in Book 4124, Page 1. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Lease Option Agreement dated September 21, 2007, affecting numerous parcels including the Existing Parcel, as evidenced by Memorandum of Option to Lease from Heartwood Forestland Fund V, L.P. to Aroostook Wind Energy LLC dated August 21, 2009, to be effective September 21, 2007, and recorded in Book 4756, Page 58, and rerecorded in Book 4789, Page 71, and amended by First Amendment dated September 9, 2009; affected by release of option dated December 30, 2009 and recorded in Book 4875, Page 205; assigned by Aroostook Wind Energy LLC to Number Nine Wind Farm LLC by Assumption and Assignment Agreement dated March 3, 2010, and recorded in Book 4801, Page 74; amended by Second Amendment dated September 24, 2010; assigned by Partial Assignment and Assumption of Wind Option by and between said Heartwood and Herbert C. Haynes, Inc. and Lakeville Shores, Inc., as Assignee dated February 12, 2012, and recorded in Book 5030, Page 70; assigned by Partial Assignment and Assumption of Wind Option by and between Herbert C. Haynes, Inc. and Lakeville Shores, Inc., as Assignor and R. A. Crawford & Son Land and Timber Inc., as Assignee, dated August 27, 2012, and recorded in Book 5095, Page 56; and amended by Third Amendment to Option to Lease and First Amendment to Memorandum of Option to Lease dated August 28, 2012, and recorded in Book 5095, Page 219. *Option only; no division of Existing Parcel. Reference also the Memorandum of Wind Energy Lease With Grant of Easements referenced below.*
- Deed from Heartwood Forestland Fund V Limited Partnership to Herbert C. Haynes, Inc., dated **September 28, 2010**, and recorded in Book 4868, Page 53. *Conveyance of timber rights on Existing Parcel; no division.*
- Deed from Heartwood Forestland Fund V Limited Partnership to Lakeville Shores, Inc., dated **September 28, 2010**, and recorded in Book 4868, Page 93. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from Lakeville Shores, Inc., and Herbert C. Haynes, Inc., to R. A. Crawford & Son Land and Timber Inc., dated **November 9, 2010**, and recorded in Book 4884, Page 176. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Commercial Mortgage, Security Agreement, Assignment of Leases and Rents from R. A. Crawford & Son Land & Timber, Inc., to TD Bank, N.A., dated **November 10, 2010**, and recorded in Book 4884, Page 203, together with UCC Financing Statement recorded **November 10, 2010**, in Book 4884, page 242 as affected by Subordination Agreement and Non-Disturbance Agreement by and between Number Nine Wind Farm LLC and TD Bank N.A., dated **January 11, 2013**, and recorded in Book 5149, Page 30. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*

- Mortgage from R.A. Crawford & Son Land & Timber, Inc., to Herbert C. Haynes, Inc., dated **November 9, 2010**, and recorded in Book 4884, Page 271 together with UCC Financing Statement recorded **November 10, 2010**, in Book 4884, Page 305 as affected by Subordination Agreement and Non-Disturbance Agreement by and between Number Nine Wind Farm LLC and Herbert C. Haynes, Inc., dated **January 11, 2013**, and recorded in Book 5149, Page 22. Said Mortgage and UCC Financing Statement have been discharged by instrument dated May 1, 2015, recorded Book 5420, Page 109. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*

- Memorandum of Surface Use Agreement by and between Lakeville Shores, Inc., R.A. Crawford & Son Land and Timber, Inc., as Landowner and Herbert C. Haynes, Inc., a/k/a H.C. Haynes, Inc., & Fraser Timber LLC formerly Fraser Timber Ltd., and Number Nine Wind Farm LLC, dated **January 11, 2013**, and recorded in Book 5149, Page 1. *Rights affecting all of Existing Parcel; no division.*

- Memorandum of Wind Energy Lease and Agreement With Grant of Easements by and between Lakeville Shores, Inc., R.A. Crawford & Son Land and Timber, Inc., and Herbert C. Haynes, Inc., as Landowner and Number Nine Wind Farm LLC, dated **January 11, 2013**, and recorded in Book 5148, Page 318, which Lease has been amended on **April 1, 2015** to include an option to purchase a portion of the leased land nonlocus to the Existing Parcel. A memorandum of said amendment is dated April 1, 2015 and recorded Book 5412, Page 28. *Lease instruments affect all of Current Owner's interest in Existing Parcel; no division.*

- Mortgage and Security Agreement from R. A. Crawford & Son Land and Timber, Inc., to TD Bank, N.A., dated **May 1, 2015**, and recorded in Book 5417, Page 134, together with Assignment of Leases and Rents dated May 1, 2015 recorded in Book 5417, Page 233, and UCC Financing Statement recorded in Book 5418, Page 122, as affected by subordination dated May 11, 2015 and recorded in Book 5426, Page 302. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*

- Mortgage from R.A. Crawford & Son Land and Timber, Inc., to Herbert C. Haynes, Inc., dated **May 1, 2015**, and recorded in Book 5418, Page 59, together with UCC Financing Statement recorded in Book 5418, Page 1, as affected by subordination dated May 11, 2015 and recorded in Book 5426, Page 302. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

NOTE: Upon inquiry of the Current Owners, the Current Owners have confirmed the existence of numerous recreational camp leases within the Existing Parcel and have further confirmed that a) each and all of said leases have been continuously leased since the date Current Owners acquired title to the Existing Parcel and that since that date Current Owners have not entered

into any other leases affecting the Existing Parcel other than that certain Wind Energy Lease with Number Nine Wind Farm LLC referred to above.

In addition, Number Nine Wind Farm LLC has obtained an affidavit from a current employee of Heartwood Forestland Fund V Limited Partnership during the period 2005 to present, previously employed by Fraser Timber Limited during the period 1988 to 2005 and by Diamond Occidental Forest, Inc. during the period 1974 to 1988, confirming that all of said leases were continuously leased since at least October 1, 1992.

TURBINE AREA

Current Record Owners:

Peter B. Loring and Wendy S. Holding, Trustees under the Evelyn Smyth Griswold Trust No. 4 for the benefit of Cynthia Elyse Leonard

Peter B. Loring and Wendy S. Holding, Trustees under the Evelyn Smyth Griswold Trust No. 4 for the benefit of Lindsay Merrill Leonard

(the “Current Owners”)

Town/Township, Tax Map/Lot Number, Aroostook County:

**Township E WELS
Tax Map AR108 Plan 01 Lots 1 and 2**

Project Parcel Identifier:

TA 05 and TA 02 (the “Existing Parcel”)

Set forth below is a land division history for the Existing Parcel as reflected in the Certificate of Title prepared by Scott L. Sells, Esq. with an effective date of March 31, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that Certificate with an effective date of June 21, 2015 ("Title Evidence") based on a reasonable search of the records at the Aroostook County Registry of Deeds (Southern Division). The Existing Parcel is comprised of three noncontiguous lots of land created prior to July 23, 1984 (collectively the "Existing Lots").

The Existing Parcel was acquired by the Current Owners by deed referred to below. The grantors in that deed acquired title to the Existing Parcel by deed dated July 23, 1984, recorded in Book 1780, Page 247 of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Memorandum of Wind Energy Lease and Agreement With Grant of Easements by and between Peter B. Loring and Wendy S. Holding, Trustees under the Evelyn Smyth Griswold Trust No. 4 for the benefit of Cynthia Elyse Leonard and for the benefit of Lindsay Merrill Leonard as Landowner and Number Nine Wind Farm LLC, dated **May 7, 2015**, and recorded in Book 5427, Page 64. *Lease instrument affects a portion of*

Current Owners' interest in each of the Existing Lots and constitutes a division of each Existing Lot into two lots.

- Trustees' Deed of Distribution given by Peter B. Loring and Wendy S. Holding, Trustees under the Evelyn Smyth Griswold Trust No. 4 to Peter B. Loring and Wendy S. Holding, Trustees under the Evelyn Smyth Griswold Trust No. 4 for the benefit of Cynthia Elyse Leonard as to a one half in common and undivided interest and to Peter B. Loring and Wendy S. Holding, Trustees under the Evelyn Smyth Griswold Trust No. 4 for the benefit of Lindsay Merrill Leonard as to a one half in common and undivided interest, dated **April 7, 2015**, recorded Book 5411, Page 192. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

NOTE: Upon inquiry of the land manager and agent for the Current Owners, the Current Owners have confirmed the existence of one recreational camp lease within the Existing Parcel and have further confirmed that, to the best of Current Owners' knowledge, this lease has been in existence for at least twenty years.

TURBINE AREA

Current Record Owner:

R.A. Crawford & Son Land and Timber, Inc. (the “Current Owner”)

Town/Township, Tax Map/Lot Number, Aroostook County:

**Township 9, Range 3 WELS
Tax Map AR009 Plan 01 Lot 3**

Project Parcel Identifier:

TA 06 (the “Existing Parcel”)

Set forth below is a land division history of the Current Owner, as reflected in the Chicago Title Insurance Corporation Policy #72306-81854751, the Certificate of Title prepared by The Sells Law Firm, LLC with an effective date of April 2, 2015, and an update of title prepared by Eaton Peabody P.A. from the date of that Certificate with an effective date of June 21, 2015 for the Existing Parcel based on a reasonable search of the instruments of record at the Aroostook County Registry of Deeds (Southern Division) (collectively “Title Evidence”).

The Existing Parcel was acquired by the Current Owner by the deed dated November 9, 2010 and recorded in Book 4884, Page 176, of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Deed from Fraser Paper, Inc., formerly known as Fraser Paper, Limited to J. Paul Levesque & Sons, Inc., (now known as Fraser Timber Limited) dated **June 27, 2004**, and recorded in Book 3993, Page 232. (NOTE: Fraser Paper, Limited acquired the Existing Parcel by various deeds dated 1988). *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Grant of Crossing Rights by and among Fraser Papers Inc., et al., recorded on **July 26, 2004**, in Book 4003, Page 285, as amended by First Amendment to Crossing Rights dated **March 18, 2005**, and recorded in Book 4297, Page 33. *Easement interests only; no division.*
- Deed from Fraser Timber Limited to Heartwood Forestland Fund V Limited Partnership dated **May 19, 2005**, and recorded in Book 4124, Page 1. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*

- Lease Option Agreement dated September 21, 2007, affecting numerous parcels including the Existing Parcel, as evidenced by Memorandum of Option to Lease from Heartwood Forestland Fund V, L.P. to Aroostook Wind Energy LLC dated August 21, 2009, to be effective September 21, 2007, and recorded in Book 4756, Page 58, and rerecorded in Book 4789, Page 71, and amended by First Amendment dated September 9, 2009; affected by release of option dated December 30, 2009 and recorded in Book 4875, Page 205; assigned by Aroostook Wind Energy LLC to Number Nine Wind Farm LLC by Assumption and Assignment Agreement dated March 3, 2010, and recorded in Book 4801, Page 74; amended by Second Amendment dated September 24, 2010; assigned by Partial Assignment and Assumption of Wind Option by and between said Heartwood and Herbert C. Haynes, Inc. and Lakeville Shores, Inc., as Assignee dated February 12, 2012, and recorded in Book 5030, Page 70; assigned by Partial Assignment and Assumption of Wind Option by and between Herbert C. Haynes, Inc. and Lakeville Shores, Inc., as Assignor and R. A. Crawford & Son Land and Timber Inc., as Assignee, dated August 27, 2012, and recorded in Book 5095, Page 56; and amended by Third Amendment to Option to Lease and First Amendment to Memorandum of Option to Lease dated August 28, 2012, and recorded in Book 5095, Page 219. *Option only; no division of Existing Parcel. Reference also the Memorandum of Wind Energy Lease With Grant of Easements referenced below.*
- Deed from Heartwood Forestland Fund V Limited Partnership to Herbert C. Haynes, Inc., dated **September 28, 2010**, and recorded in Book 4868, Page 53. *Conveyance of timber rights on Existing Parcel; no division.*
- Deed from Heartwood Forestland Fund V Limited Partnership to Lakeville Shores, Inc., dated **September 28, 2010**, and recorded in Book 4868, Page 93. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from Lakeville Shores, Inc., and Herbert C. Haynes, Inc., to R. A. Crawford & Son Land and Timber Inc., dated **November 9, 2010**, and recorded in Book 4884, Page 176. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Commercial Mortgage, Security Agreement, Assignment of Leases and Rents from R. A. Crawford & Son Land & Timber, Inc., to TD Bank, N.A., dated **November 10, 2010**, and recorded in Book 4884, Page 203, together with UCC Financing Statement recorded **November 10, 2010**, in Book 4884, page 242 as affected by Subordination Agreement and Non-Disturbance Agreement by and between Number Nine Wind Farm LLC and TD Bank N.A., dated **January 11, 2013**, and recorded in Book 5149, Page 30. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*
- Mortgage from R.A. Crawford & Son Land & Timber, Inc., to Herbert C. Haynes, Inc., dated **November 9, 2010**, and recorded in Book 4884, Page 271 together with UCC Financing Statement recorded **November 10, 2010**, in Book 4884, Page 305 as affected by Subordination Agreement and Non-Disturbance Agreement by and between Number Nine Wind Farm LLC and Herbert C. Haynes, Inc., dated **January 11, 2013**, and recorded in Book 5149, Page 22. Said Mortgage and UCC Financing Statement have

been discharged by instrument dated May 1, 2015, recorded Book 5420, Page 109. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*

- Memorandum of Surface Use Agreement by and between Lakeville Shores, Inc., R.A. Crawford & Son Land and Timber, Inc., as Landowner and Herbert C. Haynes, Inc., a/k/a H.C. Haynes, Inc., & Fraser Timber LLC formerly Fraser Timber Ltd., and Number Nine Wind Farm LLC, dated **January 11, 2013**, and recorded in Book 5149, Page 1. *Rights affecting all of Existing Parcel; no division.*
- Memorandum of Wind Energy Lease and Agreement With Grant of Easements by and between Lakeville Shores, Inc., R.A. Crawford & Son Land and Timber, Inc., and Herbert C. Haynes, Inc., as Landowner and Number Nine Wind Farm LLC, dated **January 11, 2013**, and recorded in Book 5148, Page 318, which Lease has been amended on **April 1, 2015** to include an option to purchase a portion of the Existing Parcel. A memorandum of said amendment is dated April 1, 2015 and recorded Book 5412, Page 28. *Lease instrument affects all of Current Owner's interest in Existing Parcel; no division. Option to purchase a portion of the Existing Parcel does not constitute a division.*
- Mortgage and Security Agreement from R. A. Crawford & Son Land and Timber, Inc., to TD Bank, N.A., dated **May 1, 2015**, and recorded in Book 5417, Page 134, together with Assignment of Leases and Rents dated May 1, 2015 recorded in Book 5417, Page 233, and UCC Financing Statement recorded in Book 5418, Page 122, as affected by subordination dated May 11, 2015 and recorded in Book 5426, Page 302. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*
- Mortgage from R.A. Crawford & Son Land and Timber, Inc., to Herbert C. Haynes, Inc., dated **May 1, 2015**, and recorded in Book 5418, Page 59 together with UCC Financing Statement recorded in Book 5418, Page 1, as affected by subordination dated May 11, 2015 and recorded in Book 5426, Page 302. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

NOTE: Upon inquiry of the Current Owners, the Current Owners have confirmed the existence of numerous recreational camp leases within the Existing Parcel and have further confirmed that a) each and all of said leases have been continuously leased since the date Current Owners acquired title to the Existing Parcel and that since that date Current Owners have not entered into any other leases affecting the Existing Parcel other than that certain Wind Energy Lease with Number Nine Wind Farm LLC referred to above.

In addition, Number Nine Wind Farm LLC has obtained an affidavit from a current employee of Heartwood Forestland Fund V Limited Partnership during the period 2005 to present, previously employed by Fraser Timber Limited during the period 1988 to 2005 and by Diamond

Occidental Forest, Inc. during the period 1974 to 1988, confirming that all of said leases were continuously leased since at least October 1, 1992.

TURBINE AREA

Current Record Owner:

R.A. Crawford & Son Land and Timber, Inc. (the “Current Owner”)

Town/Township, Tax Map/Lot Number, Aroostook County:

**Township D, Range 2 WELS
Tax Map AR003 Plan 01 Lot 2, 5, 6, 7, 11 & 12**

Project Parcel Identifier:

TA 07, 09, 10, 11, 13 and 14 (the “Existing Parcel”)

Set forth below is a land division history of the Current Owners as reflected in the Chicago Title Insurance Corporation Policy #72306-81854751, the Certificate of Title prepared by The Sells Law Firm, LLC with an effective date of April 2, 2015, and an update of title prepared by Eaton Peabody P.A. from the date of that Certificate with an effective date of June 21, 2015 for the Existing Parcel based on a reasonable search of the instruments of record at the Aroostook County Registry of Deeds (Southern Division) (collectively “Title Evidence”).

The Existing Parcel was acquired by the Current Owner by the deed dated November 9, 2010 and recorded in Book 4884, Page 176, of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Deed from Fraser Paper, Inc., formerly known as Fraser Paper, Limited to J. Paul Levesque & Sons, Inc., (now known as Fraser Timber Limited) dated **June 27, 2004**, and recorded in Book 3993, Page 232. (NOTE: Fraser Paper, Limited acquired the Existing Parcel by various deeds dated 1988). *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Grant of Crossing Rights by and among Fraser Papers Inc., et al., recorded on **July 26, 2004**, in Book 4003, Page 285, as amended by First Amendment to Crossing Rights dated **March 18, 2005**, and recorded in Book 4297, Page 33. *Easement interests only; no division.*

- Deed from Fraser Timber Limited to Heartwood Forestland Fund V Limited Partnership dated **May 19, 2005**, and recorded in Book 4124, Page 1. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Rights and easements granted to Maine Public Service Company dated **March 7, 2007**, and recorded in Book 4414, Page 258. *Easement interests only; no division.*
- Rights and Easements granted to Maine Public Service Company dated **May 2, 2007**, and recorded in Book 4446, Page 121. *Easement interests only; no division.*
- Lease Option Agreement dated September 21, 2007, affecting numerous parcels including the Existing Parcel, as evidenced by Memorandum of Option to Lease from Heartwood Forestland Fund V, L.P. to Aroostook Wind Energy LLC dated August 21, 2009, to be effective September 21, 2007, and recorded in Book 4756, Page 58, and rerecorded in Book 4789, Page 71, and amended by First Amendment dated September 9, 2009; affected by release of option dated December 30, 2009 and recorded in Book 4875, Page 205; assigned by Aroostook Wind Energy LLC to Number Nine Wind Farm LLC by Assumption and Assignment Agreement dated March 3, 2010, and recorded in Book 4801, Page 74; amended by Second Amendment dated September 24, 2010; assigned by Partial Assignment and Assumption of Wind Option by and between said Heartwood and Herbert C. Haynes, Inc. and Lakeville Shores, Inc., as Assignee dated February 12, 2012, and recorded in Book 5030, Page 70; assigned by Partial Assignment and Assumption of Wind Option by and between Herbert C. Haynes, Inc. and Lakeville Shores, Inc., as Assignor and R. A. Crawford & Son Land and Timber Inc., as Assignee, dated August 27, 2012, and recorded in Book 5095, Page 56; and amended by Third Amendment to Option to Lease and First Amendment to Memorandum of Option to Lease dated August 28, 2012, and recorded in Book 5095, Page 219. *Option only; no division of Existing Parcel. Reference also the Memorandum of Wind Energy Lease With Grant of Easements referenced below.*
- Deed from Heartwood Forestland Fund V Limited Partnership to Herbert C. Haynes, Inc., dated **September 28, 2010**, and recorded in Book 4868, Page 53. *Conveyance of timber rights on Existing Parcel; no division.*
- Deed from Heartwood Forestland Fund V Limited Partnership to Lakeville Shores, Inc., dated **September 28, 2010**, and recorded in Book 4868, Page 93. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from Lakeville Shores, Inc., and Herbert C. Haynes, Inc., to R. A. Crawford & Son Land and Timber Inc., dated **November 9, 2010**, and recorded in Book 4884, Page 176. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Commercial Mortgage, Security Agreement, Assignment of Leases and Rents from R. A. Crawford & Son Land & Timber, Inc., to TD Bank, N.A., dated **November 10, 2010**, and recorded in Book 4884, Page 203, together with UCC Financing Statement recorded **November 10, 2010**, in Book 4884, page 242 as affected by Subordination Agreement

and Non-Disturbance Agreement by and between Number Nine Wind Farm LLC and TD Bank N.A., dated **January 11, 2013**, and recorded in Book 5149, Page 30.
Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.

- Mortgage from R.A. Crawford & Son Land & Timber, Inc., to Herbert C. Haynes, Inc., dated **November 9, 2010**, and recorded in Book 4884, Page 271 together with UCC Financing Statement recorded **November 10, 2010**, in Book 4884, Page 305 as affected by Subordination Agreement and Non-Disturbance Agreement by and between Number Nine Wind Farm LLC and Herbert C. Haynes, Inc., dated **January 11, 2013**, and recorded in Book 5149, Page 22. Said Mortgage and UCC Financing Statement have been discharged by instrument dated May 1, 2015, recorded Book 5420, Page 109.
Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.
- Memorandum of Lease by and between R.A. Crawford & Son Land and Timber, Inc., as Landlord and Future Security, Inc., as Tenant, dated **November 28, 2011**, and recorded in Book 5023, Page 294 as affected by Amendment dated **February 28, 2012**, and recorded in Book 5029, Page 294. *Memorandum of existing Lease with prior owner Fraser Paper Limited as landlord dated **October 1, 1992**; no division within 20 year period.*
- Easement from R.A. Crawford & Son Land and Timber, Inc., to Northern New England telephone Operations, LLC, recorded **August 30, 2012**, in Book 5095, Page 131.
Easement interests only; no division.
- Memorandum of Surface Use Agreement by and between Lakeville Shores, Inc., R.A. Crawford & Son Land and Timber, Inc., as Landowner and Herbert C. Haynes, Inc., a/k/a H.C. Haynes, Inc., & Fraser Timber LLC formerly Fraser Timber Ltd., and Number Nine Wind Farm LLC, dated **January 11, 2013**, and recorded in Book 5149, Page 1. *Rights affecting all of Existing Parcel; no division.*
- Memorandum of Wind Energy Lease and Agreement With Grant of Easements by and between Lakeville Shores, Inc., R.A. Crawford & Son Land and Timber, Inc., and Herbert C. Haynes, Inc., as Landowner and Number Nine Wind Farm LLC, dated **January 11, 2013**, and recorded in Book 5148, Page 318, which Lease has been amended on **April 1, 2015** to include an option to purchase a portion of the leased land nonlocus to the Existing Parcel. A memorandum of said amendment is dated April 1, 2015 and recorded Book 5412, Page 28. *Lease instruments affect all of Current Owner's interest in Existing Parcel; no division.*
- Mortgage and Security Agreement from R. A. Crawford & Son Land and Timber, Inc., to TD Bank, N.A., dated **May 1, 2015**, and recorded in Book 5417, Page 134, together with Assignment of Leases and Rents dated May 1, 2015 recorded in Book 5417, Page 233, and UCC Financing Statement recorded in Book 5418, Page 122, as affected by subordination dated May 11, 2015 and recorded in Book 5426, Page 302.
Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.

- Mortgage from R.A. Crawford & Son Land and Timber, Inc., to Herbert C. Haynes, Inc., dated **May 1, 2015**, and recorded in Book 5418, Page 59 together with UCC Financing Statement recorded in Book 5418, Page 1, as affected by subordination dated May 11, 2015 and recorded in Book 5426, Page 302. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

NOTE: Upon inquiry of the Current Owners, the Current Owners have confirmed the existence of numerous recreational camp leases within the Existing Parcel and have further confirmed that a) each and all of said leases have been continuously leased since the date Current Owners acquired title to the Existing Parcel and that since that date Current Owners have not entered into any other leases affecting the Existing Parcel other than that certain Wind Energy Lease with Number Nine Wind Farm LLC referred to above.

In addition, Number Nine Wind Farm LLC has obtained an affidavit from a current employee of Heartwood Forestland Fund V Limited Partnership during the period 2005 to present, previously employed by Fraser Timber Limited during the period 1988 to 2005 and by Diamond Occidental Forest, Inc. during the period 1974 to 1988, confirming that all of said leases were continuously leased since at least October 1, 1992.

TURBINE AREA

Current Record Owners:

William M. G. Fletcher, Lawrence Coolidge and Gilbert M. Roddy, Jr., Trustees under the will of Anna G. Fletcher;

Robert E. Nixon;

William H. Nixon;

David E. Pace and Lawrence Coolidge and Peter B. Loring, Trustees under Article Ten of the Will of Merrill Griswold;

Lawrence Coolidge, Peter B. Loring and Gilbert M. Roddy, Jr., Trustees under the Will of Margaret G. Locke;

Peter B. Loring and Wendy Holding, Trustees under the Evelyn Smyth Griswold Trust No. 4 for the benefit of Cynthia Elyse Leonard; and

Peter B. Loring and Wendy Holding, Trustees under the Evelyn Smyth Griswold Trust No. 4 for the benefit of Lindsay Merrill Leonard

(the "Current Owners")

Town/Township, Tax Map/Lot Number, Aroostook County:

**Township D Range 2 WELS
Tax MapAR003 Plan 01 Lot 1, 3 & 8**

Project Parcel Identifier:

TA 08, 08.1 & 12 (the "Existing Parcel")

Set forth below is a land division history for the Existing Parcel as reflected in The Certificate of Title prepared by Scott L. Sells, Esq., with an effective date of April 2, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that Certificate with an effective date of June 21, 2015 ("Title Evidence") based on a reasonable search of the records at the Aroostook County Registry of Deeds (Southern Division). The Existing Parcel is comprised of two noncontiguous lots of land created prior to October 19, 1994 (collectively the "Existing Lots").

The Existing Parcel was acquired by the Current Owners by deed dated October 19, 1994, recorded in Book 2736, Page 271 of the Aroostook County (Southern Division) Registry of Deeds and the deeds referred to below. Applicant's right, title and interest in the Existing Parcel

("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Trustees' Deed of Distribution given by William M. G. Fletcher and Gilbert M. Roddy, Jr., Trustees under the will of Anna Griswold Fletcher to Robert E. Nixon dated **April 7, 2015**, recorded Book 5411, Page 168. *Conveyance of fractional interest in Existing Parcel; no division.*
- Trustees' Deed of Distribution given by William M. G. Fletcher and Gilbert M. Roddy, Jr., Trustees under the will of Anna Griswold Fletcher to William H. Nixon dated **April 7, 2015**, recorded Book 5411, Page 180. *Conveyance of fractional interest in Existing Parcel; no division.*
- Trustees' Deed of Distribution given by Peter B. Loring and Wendy S. Holding, Trustees under the Evelyn Smyth Griswold Trust No. 4 to Peter B. Loring and Wendy S. Holding, Trustees under the Evelyn Smyth Griswold Trust No. 4 for the benefit of Cynthia Elyse Leonard as to a one half in common and undivided interest and to Peter B. Loring and Wendy S. Holding, Trustees under the Evelyn Smyth Griswold Trust No. 4 for the benefit of Lindsay Merrill Leonard as to a one half in common and undivided interest, dated **April 7, 2015**, recorded Book 5411, Page 192. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Memorandum of Wind Energy Lease and Agreement With Grant of Easements by and between Current Owners as Landowner and Number Nine Wind Farm LLC, dated **May 7, 2015**, and recorded in Book 5427, Page 45. *Lease instrument affects a portion of Current Owner's interest in each of the Existing Lots and constitutes a division of each Existing Lot into two lots.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

NOTE: Upon inquiry of the land manager and agent of the Current Owners, the Current Owners have confirmed the existence of numerous recreational camp leases within the Existing Parcel and have further confirmed that, to the best of Current Owners' knowledge, those leases have been in existence for at least twenty years.

TURBINE AREA

Current Record Owner:

Alan M. Plourd (the “Current Owner”)

Town/Township, Tax Map/Lot Number, Aroostook County:

Township D Range 2 WELS
Tax Map AR003 Plan 01 Lot 10

Project Parcel Identifier:

Project Access
TA 08.2 (the “Existing Parcel”)

Set forth below is a land division history for the Existing Parcel as reflected in the ALTA title insurance commitment prepared by Stewart Title Guaranty Company with an effective date of March 10, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that commitment with an effective date of June 21, 2015 (collectively "Title Evidence"), both based on a reasonable search of the records at the Aroostook County Registry of Deeds (Southern Division).

The Existing Parcel was acquired by the Current Owner by deed dated May 7, 1991, recorded in Book 2354, Page 303 of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

Road Access Agreement from Alan M. Plourd to Number Nine Wind Farm LLC dated **April 2, 2015**, recorded Book 5412, Page 37. *Easement interests only; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

NOTE: Upon inquiry, the Current Owner has confirmed there are no existing leases within the Existing Parcel.

TURBINE AREA

Current Record Owner:

Stephen Phillips Memorial Scholarship Fund LLC (the “Current Owner”)

Town/Township, Tax Map/Lot Number, Aroostook County:

Township D, Range 2 WELS

Tax Map AR003 Plan 01 Lot 14.2

Project Parcel Identifier:

TA 15 (the “Existing Parcel”)

Set forth below is a land division history for the Existing Parcel as reflected in the ALTA title insurance commitment prepared by Stewart Title Guaranty Company with an effective date of February 27, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that commitment with an effective date of June 21, 2015 (collectively "Title Evidence"), both based on a reasonable search of the records at the Aroostook County Registry of Deeds (Southern Division).

The Existing Parcel was acquired by the Stephen Phillips Memorial Scholarship Fund LLC by deed dated October 24, 2012 and recorded in Book 5120, Page 24 of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Deed from Bessie Wright Phillips et al., Executors under the Will of Stephen Phillips to Alfred P. Putnam, et al., Trustees under Article 8 of the Will of Stephen Phillips, dated **October 31, 1974** and recorded in Book 1165, Page 152. *Conveyance of all of Grantor's interest (being a 1/2 of 59/60 in common and undivided interest) in a larger parcel in which the Existing Parcel is located; no division. (Note: instrument is older than twenty years but included for reference.)*
- Deed from Arthur H. Emery and Alfred P. Putnam, Trustees under Article 6 of the Will of Stephen Phillips to Alfred P. Putnam et al., Trustees of the Stephen Phillips Memorial Charitable Trust dated **June 9, 1997** and recorded in Book 3044, Page 181. *Conveyance of all of Grantor's interest (being a 1/2 of 59/60 in common and undivided interest) in said larger parcel in which the Existing Parcel is located; no division.*

- Deed from Emily L. Danforth to Dr. Richard F. Gross, et al., Trustees of the Stephen Phillips Memorial Charitable Trust and Timothy A Ingraham, et al., Trustees under Article 8 of the Will of Stephen Phillips dated **July 15, 2005** and recorded in Book 4155, Page 125. *Conveyance of all of Grantor's interest (being a 1/60 in common and undivided interest) in said larger parcel in which the Existing Parcel is located; no division.*

As a result of the foregoing three deeds, title as of July 15, 2005 was vested in Dr. Richard F. Gross, et al., Trustees of the Stephen Phillips Memorial Charitable Trust ("Charitable Trust") and in Timothy A Ingraham, et al., Trustees under Article 8 of the Will of Stephen Phillips ("Article 8 Trust"), as to a 1/2 in common and undivided interest each.

- Deed of Partition from the Charitable Trust to the Article 8 Trust dated **September 4, 2012** and recorded in Book 5119, Page 332. *Conveyance of all of Grantor's interest in a portion of said larger parcel, resulting in sole ownership by the Article 8 Trust of the lot described therein (the Article 8 Parcel).*
- Deed of Partition from the Article 8 Trust to the Charitable Trust dated **September 4, 2012** and recorded in Book 5119, Page 340. *Conveyance of all of Grantor's interest in the remaining portion of said larger parcel, resulting in sole ownership by the Charitable Trust of the lot described therein (the Charitable Parcel)*

As a result of the foregoing two deeds, the larger parcel was divided into two lots, namely the Article 8 Parcel and the Charitable Parcel.

- Easement Deed granting Access Easement between the Article 8 Trust and the Charitable Trust dated **October 1, 2012** and recorded in Book 5120, Page 1. *Easement interests only; no division.*
- Deed from the Charitable Trust to Stephen Phillips Memorial Charitable Foundation, Inc., dated **October 24, 2012** and recorded in Book 5120, Page 15. *Conveyance of all of Grantor's interest in the Charitable Parcel; no division.*
- Deed from Stephen Phillips Memorial Charitable Foundation, Inc., to Stephen Phillips Memorial Scholarship Fund LLC dated **October 24, 2012** and recorded in Book 5120, page 24. *Conveyance of all of Grantor's interest in the Charitable Parcel; no division.*
- Memorandum of Wind Energy Lease between Stephen Phillips Memorial Scholarship Fund LLC and Number Nine LLC dated March 9, 2015 and recorded in Book 5403, Page 140. *Lease of a portion of the Charitable Parcel, being the Existing Parcel. The Lease constitutes a division of the Charitable Parcel and creates a lot; the balance of the Charitable Parcel retained by Grantor, however, is an exempt lot to the extent the Lease includes a covenant that it shall be retained by the Grantor for a period of at least 5 years and is to be used solely for forest or*

agricultural management activities, or natural resource conservation purposes, unless Grantor obtains appropriate approvals necessary for any transfer of Grantor's land. As such, only two lots have been created by divisions of said larger parcel, being the Article 8 Parcel and the Existing Parcel.

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

NOTE: The Wind Energy Lease referred to above includes a representation by the Current Owners that there are no unrecorded leases, deeds or other instruments that constitute a division of the Existing Parcel.

TURBINE AREA

Current Record Owner:

Peter J. Markalunas (the “Current Owner”)

Town/Township, Tax Map/Lot Number, Aroostook County:

Township D Range 2 WELS
Tax Map AR003 Plan 01 Lot 13

Project Parcel Identifier:

TA 16 (the “Existing Parcel”)

Set forth below is a land division history for the Existing Parcel as reflected in the ALTA title insurance commitment prepared by Stewart Title Guaranty Company with an effective date of February 27, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that commitment with an effective date of June 21, 2015 (collectively "Title Evidence"), both based on a reasonable search of the records at the Aroostook County Registry of Deeds (Southern Division).

The Existing Parcel was acquired by the Current Owner by deed dated July 21, 2005, recorded in Book 4157, Page 228 of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Deed from Maple Mountain Manganese, Co., to R.A. Crawford & Son Land and Timber, Inc., recorded on **January 17, 2003** in Book 3756, Page 125. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from R.A. Crawford & Son Land and Timber, Inc., to John O. Jackson dated **October 6, 2004**, and recorded in Book 4042, Page 227. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Deed from John O. Jackson to Peter J. Markalunas dated **July 21, 2005**, and recorded in Book 4157, Page 228. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*

- Wind Energy Lease and Agreement With Grant of Easements, by and between Peter J. Markalunas and Number Nine Wind Farm LLC, dated **August 13, 2010**, as evidenced by Memorandum of Wind Energy Lease and Agreement With Grant of Easements, dated **August 13, 2010**, recorded October 15, 2010, in Book 4874, Page 277, pursuant to option evidenced by Memorandum of Option Agreement dated July 30, 2008 and recorded in Book 4628, Page 304. *Lease of the Existing Parcel; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

NOTE: Upon inquiry, the Current Owner has confirmed there are no existing leases within the Existing Parcel.

TURBINE AREA

Current Record Owner:

Lakeville Shores, Inc. (fee)
Herbert C. Haynes, Inc. (timber rights)

(the “Current Owners”)

Town/Township, Tax Map/Lot Number, Aroostook County:

Township 8, Range 3 WELS
Tax Map AR008 Plan 01 Lot 01 and 02

Project Parcel Identifier:

TA 17 (fee) and 18 (timber) (collectively the “Existing Parcel”)

Set forth below is a land division history of the Current Owners, as reflected in the Chicago Title Insurance Corporation Policy #72306-81854751, the Certificate of Title prepared by The Sells Law Firm, LLC with an effective date of April 2, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that Certificate with an effective date of June 21, 2015 for the Existing Parcel based on a reasonable search of the instruments of record at the Aroostook County Registry of Deeds (Southern Division) (collectively “Title Evidence”).

The Existing Parcel was acquired by Lakeville Shores, Inc., in fee by the deed dated September 28, 2010 and recorded in Book 4868, Page 93, and by Herbert C. Haynes, Inc. as to timber rights by deed dated September 28, 2010 and recorded in Book 4868, Page 53, of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Deed from Fraser Paper, Inc., formerly known as Fraser Paper, Limited to J. Paul Levesque & Sons, Inc., (now known as Fraser Timber Limited) dated **June 27, 2004**, and recorded in Book 3993, Page 232. (NOTE: Fraser Paper, Limited acquired the Existing Parcel by various deeds dated 1988). *Conveyance of all of Grantor's interest in Existing Parcel; no division.*

- Grant of Crossing Rights by and among Fraser Papers Inc., et al., recorded on **July 26, 2004**, in Book 4003, Page 285, as amended by First Amendment to Crossing Rights dated **March 18, 2005**, and recorded in Book 4297, Page 33. *Easement interests only; no division.*
- Deed from Fraser Timber Limited to Heartwood Forestland Fund V Limited Partnership dated **May 19, 2005**, and recorded in Book 4124, Page 1. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Lease Option Agreement dated September 21, 2007, affecting numerous parcels including the Existing Parcel, as evidenced by Memorandum of Option to Lease from Heartwood Forestland Fund V, L.P. to Aroostook Wind Energy LLC dated August 21, 2009, to be effective September 21, 2007, and recorded in Book 4756, Page 58, and rerecorded in Book 4789, Page 71, and amended by First Amendment dated September 9, 2009; affected by release of option dated December 30, 2009 and recorded in Book 4875, Page 205; assigned by Aroostook Wind Energy LLC to Number Nine Wind Farm LLC by Assumption and Assignment Agreement dated March 3, 2010, and recorded in Book 4801, Page 74; amended by Second Amendment dated September 24, 2010; assigned by Partial Assignment and Assumption of Wind Option by and between said Heartwood and Herbert C. Haynes, Inc. and Lakeville Shores, Inc., as Assignee dated February 12, 2012, and recorded in Book 5030, Page 70; assigned by Partial Assignment and Assumption of Wind Option by and between Herbert C. Haynes, Inc. and Lakeville Shores, Inc., as Assignor and R. A. Crawford & Son Land and Timber Inc., as Assignee, dated August 27, 2012, and recorded in Book 5095, Page 56; and amended by Third Amendment to Option to Lease and First Amendment to Memorandum of Option to Lease dated August 28, 2012, and recorded in Book 5095, Page 219. *Option only; no division of Existing Parcel. Reference also the Memorandum of Wind Energy Lease With Grant of Easements referenced below.*
- Deed from Heartwood Forestland Fund V Limited Partnership to Herbert C. Haynes, Inc., dated **September 28, 2010**, and recorded in Book 4868, Page 53. *Conveyance of timber rights on Existing Parcel; no division.*
- Deed from Heartwood Forestland Fund V Limited Partnership to Lakeville Shores, Inc., dated **September 28, 2010**, and recorded in Book 4868, Page 93. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Memorandum of Surface Use Agreement by and between Lakeville Shores, Inc., R.A. Crawford & Son Land and Timber, Inc., as Landowner and Herbert C. Haynes, Inc., a/k/a H.C. Haynes, Inc., & Fraser Timber LLC formerly Fraser Timber Ltd., and Number Nine Wind Farm LLC, dated **January 11, 2013**, and recorded in Book 5149, Page 1. *Rights affecting all of Existing Parcel; no division.*
- Memorandum of Wind Energy Lease and Agreement With Grant of Easements by and between Lakeville Shores, Inc., R.A. Crawford & Son Land and Timber, Inc., and Herbert C. Haynes, Inc., as Landowner and Number Nine Wind Farm LLC, dated

January 11, 2013, and recorded in Book 5148, Page 318, which Lease has been amended on **April 1, 2015** to include an option to purchase a portion of the leased land nonlocus to the Existing Parcel. A memorandum of said amendment is dated April 1, 2015 and recorded Book 5412, Page 28. *Lease instruments affect all of Current Owner's interest in Existing Parcel; no division.*

- Commercial Mortgage, Security Agreement, Assignment of Leases and Rents from R. A. Crawford & Son Land & Timber, Inc., to TD Bank, N.A., dated **May 1, 2015**, and recorded in Book 5417, Page 134, together with Assn dated May 1, 2015 recorded in Book 5417, Page 233. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*
- Mortgage from R.A. Crawford & Son Land & Timber, Inc., to Herbert C. Haynes, Inc., dated **May 1, 2015**, and recorded in Book 5418, Page 59 together with UCC Financing Statements recorded in Book 5418, Pages 1 and 122, as affected by subordination dated May 11, 2015 and recorded in Book 5426, Page 302. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

NOTE: Upon inquiry of the Current Owners, the Current Owners have confirmed the existence of numerous recreational camp leases within the Existing Parcel and have further confirmed that a) each and all of said leases have been continuously leased since the date Current Owners acquired title to the Existing Parcel and that since that date Current Owners have not entered into any other leases affecting the Existing Parcel other than that certain Wind Energy Lease with Number Nine Wind Farm LLC referred to above.

In addition, Number Nine Wind Farm LLC has obtained an affidavit from a current employee of Heartwood Forestland Fund V Limited Partnership during the period 2005 to present, previously employed by Fraser Timber Limited during the period 1988 to 2005 and by Diamond Occidental Forest, Inc. during the period 1974 to 1988, confirming that all of said leases were continuously leased since at least October 1, 1992.

TURBINE AREA

Current Record Owner:

Lakeville Shores, Inc. (fee);
Herbert C. Haynes, Inc. (timber rights)

(the “Current Owners”)

Town/Township, Tax Map/Lot Number, Aroostook County:

St. Croix Township, Township 8, Range 4 WELS
Tax Map AR16 Plan 01 Lot 04

Project Parcel Identifier:

TA 19 (the “Existing Parcel”)

Set forth below is a land division history of the Current Owners, as reflected in the Chicago Title Insurance Corporation Policy #72306-81854751, the Certificate of Title prepared by The Sells Law Firm, LLC with an effective date of March 31, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that Certificate with an effective date of June 21, 2015 for the Existing Parcel based on a reasonable search of the instruments of record at the Aroostook County Registry of Deeds (Southern Division) (collectively “Title Evidence”).

The Existing Parcel was acquired by Lakeville Shores, Inc., by the deed dated September 28, 2010 and recorded in Book 4868, Page 93, and by Herbert C. Haynes, Inc. by deed dated September 28, 2010 and recoded in Book 4868, Page 53, of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Deed from Fraser Paper, Inc., formerly known as Fraser Paper, Limited to J. Paul Levesque & Sons, Inc., (now known as Fraser Timber Limited) dated **June 27, 2004**, and recorded in Book 3993, Page 232. (NOTE: Fraser Paper, Limited acquired the Existing Parcel by various deeds dated 1988). *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Grant of Crossing Rights by and among Fraser Papers Inc., et al., recorded on **July 26, 2004**, in Book 4003, Page 285, as amended by First Amendment to Crossing Rights dated **March 18, 2005**, and recorded in Book 4297, Page 33. *Easement interests only; no division.*

- Deed from Fraser Timber Limited to Heartwood Forestland Fund V Limited Partnership dated **May 19, 2005**, and recorded in Book 4124, Page 1. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*

- Lease Option Agreement dated September 21, 2007, affecting numerous parcels including the Existing Parcel, as evidenced by Memorandum of Option to Lease from Heartwood Forestland Fund V, L.P. to Aroostook Wind Energy LLC dated August 21, 2009, to be effective September 21, 2007, and recorded in Book 4756, Page 58, and rerecorded in Book 4789, Page 71, and amended by First Amendment dated September 9, 2009; affected by release of option dated December 30, 2009 and recorded in Book 4875, Page 205; assigned by Aroostook Wind Energy LLC to Number Nine Wind Farm LLC by Assumption and Assignment Agreement dated March 3, 2010, and recorded in Book 4801, Page 74; amended by Second Amendment dated September 24, 2010; assigned by Partial Assignment and Assumption of Wind Option by and between said Heartwood and Herbert C. Haynes, Inc. and Lakeville Shores, Inc., as Assignee dated February 12, 2012, and recorded in Book 5030, Page 70; assigned by Partial Assignment and Assumption of Wind Option by and between Herbert C. Haynes, Inc. and Lakeville Shores, Inc., as Assignor and R. A. Crawford & Son Land and Timber Inc., as Assignee, dated August 27, 2012, and recorded in Book 5095, Page 56; and amended by Third Amendment to Option to Lease and First Amendment to Memorandum of Option to Lease dated August 28, 2012, and recorded in Book 5095, Page 219. *Option only; no division of Existing Parcel. Reference also the Memorandum of Wind Energy Lease With Grant of Easements referenced below.*

- Deed from Heartwood Forestland Fund V Limited Partnership to Herbert C. Haynes, Inc., dated **September 28, 2010**, and recorded in Book 4868, Page 53. *Conveyance of timber rights on Existing Parcel; no division.*

- Deed from Heartwood Forestland Fund V Limited Partnership to Lakeville Shores, Inc., dated **September 28, 2010**, and recorded in Book 4868, Page 93. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*

- Memorandum of Surface Use Agreement by and between Lakeville Shores, Inc., R.A. Crawford & Son Land and Timber, Inc., as Landowner and Herbert C. Haynes, Inc., a/k/a H.C. Haynes, Inc., & Fraser Timber LLC formerly Fraser Timber Ltd., and Number Nine Wind Farm LLC, dated **January 11, 2013**, and recorded in Book 5149, Page 1. *Rights affecting all of Existing Parcel; no division.*

- Memorandum of Wind Energy Lease and Agreement With Grant of Easements by and between Lakeville Shores, Inc., R.A. Crawford & Son Land and Timber, Inc., and Herbert C. Haynes, Inc., as Landowner and Number Nine Wind Farm LLC, dated **January 11, 2013**, and recorded in Book 5148, Page 318, which Lease has been amended on **April 1, 2015** to include an option to purchase a portion of the leased land nonlocus to the Existing Parcel. A memorandum of said amendment is dated April 1,

2015 and recorded Book 5412, Page 28. *Lease instruments affect all of Current Owner's interest in Existing Parcel; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

NOTE: Upon inquiry of the Current Owners, the Current Owners have confirmed the existence of numerous recreational camp leases within the Existing Parcel and have further confirmed that a) each and all of said leases have been continuously leased since the date Current Owners acquired title to the Existing Parcel and that since that date Current Owners have not entered into any other leases affecting the Existing Parcel other than that certain Wind Energy Lease with Number Nine Wind Farm LLC referred to above.

In addition, Number Nine Wind Farm LLC has obtained an affidavit from a current employee of Heartwood Forestland Fund V Limited Partnership during the period 2005 to present, previously employed by Fraser Timber Limited during the period 1988 to 2005 and by Diamond Occidental Forest, Inc. during the period 1974 to 1988, confirming that all of said leases were continuously leased since at least October 1, 1992.

NORTH GENERATOR LEAD LINE

Current Record Owner:

**Aroostook Timberlands LLC, successor by merger to
GN Timberland, L.L.C. (the "Current Owner")**

Town/Township, Tax Map/Lot Number, Aroostook County:

**Township C Range 2 WELS
Tax Map AR002 Plan 01 Lot 1**

Project Parcel Identifier:

NL 01 (the "Existing Parcel")

Set forth below is a land division history for the Existing Parcel as reflected in the Title Opinion prepared by Beaupain, Harman, and Saucier LLC with an effective date of March 25, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that opinion with an effective date of June 21, 2015 (collectively "Title Evidence"), both based on a reasonable search of the records at the Aroostook County Registry of Deeds (Southern Division).

The Existing Parcel was acquired by the Current Owner as successor by merger to GN Timberland, L.L.C., which acquired the Existing Parcel by deed dated February 23, 1999, recorded in Book 3244, Page 117 of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Deed from Great Northern Paper, Inc., to GN Timberland, L.L.C. dated **February 23, 1999**, recorded in Book 3244, Page 117. *Conveyance of all of Grantor's interest in Existing Parcel; no division.* (Note: No conveyances affecting the Existing Parcel between January 1, 1960 and the date of this deed).
- Mortgage from GN Timberland, L.L.C. to John Hancock Mutual Life Insurance Company dated **March 12, 1999**, and recorded in Book 3245, Page 110, as affected by Subordination Agreement dated **May, 2014**, and recorded in Book 5303, Page 1. *Encumbrance affecting all of Grantor's interest in Existing Parcel; no division.*
- Assignments of Lease and Rents from GN Timberland L.L.C. to John Hancock Mutual Life Insurance Company dated **March 12, 1999**, and recorded in Book 3245, Page 309

and Book 3246, Page 1. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*

- Notice of Taking Confirmatory Proceeding by the State of Maine, acting by and through its Director, Bureau of Parks and Lands recorded on **June 29, 2005**, in Book 4146, Page 42, regarding former Bangor and Aroostook Railroad right of way in TC R2 WELS. *Taking by governmental entity, for purposes of establishing, preserving or enhancing corridors for use for open space or recreation; affects historic corridor formerly of Bangor and Aroostook Railroad.*
- UCC-1 Financing Statements from Aroostook Timberlands LLC to John Hancock Life Insurance Company recorded on **March 25, 2009**, in Book 4682, Pages 89, 148, 207 and 265 and continued by instrument recorded on **February 18, 2014**, in Book 5276, Pages 58, 59, 60, 61 and 224. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

NOTE: Upon inquiry of the Current Owner, the Current Owner has confirmed the existence of recreational camp leases within the Existing Parcel and has further confirmed that each and all of said leases have been continuously leased since the date of the GNP deed (being February 23, 1999), and that since that date the Current Owner has not entered into any other leases affecting the Existing Parcel other than that certain Wind Energy Lease with Number Nine Wind Farm LLC referred to above.

In addition, Eaton Peabody on behalf of Number Nine Wind Farm LLC has made inquiries with agents of the prior landowners of the Existing Parcel and reviewed historical lease records maintained by the prior landowners and provided by the agents pertaining to the time period between 1990 and the date of the GNP deed to confirm that the recreational camp leases within the Existing Parcel reflected in those lease records are the same as the recreational leases currently in effect, except that one lease was terminated prior to the date of the GNP deed.

NORTH GENERATOR LEAD LINE

Current Record Owner:

**Aroostook Timberlands LLC, successor by merger to
GN Timberland, L.L.C. (the “Current Owner”)**

Town/Township, Tax Map/Lot Number, Aroostook County:

**Hammond (Township B Range 2 WELS)
Tax Map 3 Plan 03 Lot 1**

Project Parcel Identifier:

NL 02 (the “Existing Parcel”)

Set forth below is a land division history for the Existing Parcel as reflected in the Title Opinion prepared by Beaupain, Harman, and Saucier LLC with an effective date of March 25, 2015 and an update of title prepared by Eaton Peabody P.A. from the date of that opinion with an effective date of June 21, 2015 ("Title Evidence"), both based on a reasonable search of the records at the Aroostook County Registry of Deeds (Southern Division).

The Existing Parcel was acquired by the Current Owner as successor by merger to GN Timberland, L.L.C., which acquired the Existing Parcel by deed dated February 23, 1999, recorded in Book 3244, Page 117 of the Aroostook County (Southern Division) Registry of Deeds. Applicant's right, title and interest in the Existing Parcel ("Applicant's RTI") is as set forth in the MDEP NRPA Site Location of Development Combined Application and cross references the parcels and map exhibit designated above.

The Title Evidence reflects the following instruments recorded during the twenty (20) years preceding the date of Applicant's RTI (organized in chronological order from oldest to most recent):

- Deed from Great Northern Paper, Inc., to J. Frederick Donald dated **April 17, 1997**, and recorded in Book 3003, Page 235. *Conveyance to abuttor of sixty six foot strip; no division.*
- Deed from Great Northern Paper, Inc., to GN Timberland, L.L.C. dated **February 23, 1999**, recorded in Book 3244, Page 117. *Conveyance of all of Grantor's interest in Existing Parcel; no division.*
- Mortgage from GN Timberland, L.L.C. to John Hancock Mutual Life Insurance Company dated **March 12, 1999**, and recorded in Book 3245, Page 110, as affected by Subordination Agreement dated **May, 2014**, and recorded in Book 5303, Page 1. *Encumbrance affecting all of Grantor's interest in Existing Parcel; no division.*

- Assignments of Lease and Rents from GN Timberland L.L.C. to John Hancock Mutual Life Insurance Company dated **March 12, 1999**, and recorded in Book 3245, Page 309 and Book 3246, Page 1. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*
- UCC-1 Financing Statements from Aroostook Timberlands LLC to John Hancock Life Insurance Company recorded on **March 25, 2009**, in Book 4682, Pages 89, 148, 207 and 265 and continued by instrument recorded on **February 18, 2014**, in Book 5276, Pages 58, 59, 60, 61 and 224. *Encumbrances affecting all of Grantor's interest in Existing Parcel; no division.*

Based on a review of the Title Evidence, the Title Evidence does not reflect any unauthorized divisions within the foregoing twenty (20) year period.

NOTE: Upon inquiry of the Current Owner, the Current Owner has confirmed the existence of recreational camp leases within the Existing Parcel and has further confirmed that each and all of said leases have been continuously leased since the date of the GNP deed (being February 23, 1999), and that since that date the Current Owner has not entered into any other leases affecting the Existing Parcel other than that certain Wind Energy Lease with Number Nine Wind Farm LLC referred to above and a lease/license on or about February 1, 2006 which has been continuously leased/licensed since that date.

In addition, Eaton Peabody on behalf of Number Nine Wind Farm LLC has made inquiries with agents of the prior landowners of the Existing Parcel and reviewed historical lease records maintained by the prior landowners and provided by the agents pertaining to the time period between 1990 and the date of the GNP deed to confirm that, with the exception of two leases referred to below, that the recreational camp leases within the Existing Parcel reflected in those lease records are the same as the recreational leases currently in effect. We are unable to determine whether said two leases were assigned different lease identifications or replaced other leases that were terminated. Assuming solely for purposes of this land division history that the two leases do, in fact, constitute the creation of two lots during a five year period, the retained land managed for forest management purposes by the prior landowners did not count as a lot for subdivision purposes and, as such, no subdivision would have occurred.

**NUMBER NINE WIND FARM
MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION**

Section 31.
LUPC Certification

EXHIBIT 31-C DIMENSIONAL REQUIREMENTS

Table 31-1. Minimum Setbacks for All Project Components in LUPC jurisdiction

Chapter 10 Reference	Minimum Setback Requirement	Distance of Closest Project Component that Exceed Minimum Setbacks	Project Component				
			Turbine Area			North Line	Bridal Path Line
			Turbines	Collector Poles	O&M / Substation / Laydown Areas / Met Towers	Generator Lead Structures	Generator Lead Structures
D.2.a	100 feet from the nearest shoreline of (a) a flowing water draining less than 50 square miles, (b) a body of standing water less than 10 acres in size, or a tidal water, and from (c) the upland edge of wetlands designated as P-WL1 subdistricts	(a) 100.2' from collector pole 1289 to T8R3_S025 (b) 274.2' from collector pole 1153 to unnamed pond in Hovey Brook east of collector (c) 100.9' from collector pole to wetland ETWP_W231	No turbines are less than 100' from a PSL-2 stream (Table 31-1). 1 turbine (M8) are less than 100' from a PWL-1 wetland (Table 31-2). All other turbines exceed minimum setbacks.	163 poles are less than 100' from a PSL-2 stream (Table 31-1). 207 poles are less than 100' from a PWL-1 wetland (Table 31-2). All other poles exceed minimum setbacks.	All exceed minimum setbacks.	17 poles are less than 100' from a PSL-2 stream (Table 31-1). 20 poles are less than 100' from a PWL-1 wetland (Table 31-2). All other poles exceed minimum setbacks.	1 poles are less than 100' from a PSL-2 stream (Table 31-1). 8 poles are less than 100' from a PWL-1 wetland (Table 31-2). All other poles exceed minimum setbacks.
D.2.b	150 feet from the nearest shoreline of (a) a flowing water draining 50 square miles or more and (b) a body of standing water 10 acres or greater in size	(a) 4.5 miles from Gen Lead pole 388 to South Brook (b) 323' from collector pole 785 to Number Nine Lake	All turbines exceed minimum setbacks.	All poles exceed minimum setbacks.	All exceed minimum setbacks.	All poles exceed minimum setbacks.	All poles exceed minimum setbacks.
D.2.c	75 feet from the traveled portion of the nearest roadway		All turbines exceed minimum setbacks.	1,081 poles are less than 75 feet from the traveled portion of the nearest roadway	All exceed minimum setbacks.	All poles exceed minimum setbacks.	All poles exceed minimum setbacks.
D.2.e	25 feet from the side and rear property lines		All turbines exceed minimum setbacks.	All poles exceed minimum setbacks.	All exceed minimum setbacks.	All poles exceed minimum setbacks.	All poles exceed minimum setbacks.

Table 31-2. Poles located less than 100' from a PSL-2 Stream			
Pole #	Distance (feet)	Stream Id	Project Area
17	91	T9R3_S018	Turbine Area
18	59	T9R3_S018	Turbine Area
19	77	T9R3_S018	Turbine Area
20	75	T9R3_S018	Turbine Area
21	56	T9R3_S018	Turbine Area
22	98	T9R3_S018	Turbine Area
24	81	T9R3_S018	Turbine Area
26	80	T9R3_S016	Turbine Area
27	54	T9R3_S016	Turbine Area
28	36	T9R3_S016	Turbine Area
29	49	T9R3_S016	Turbine Area
36	83	T9R3_S014	Turbine Area
38	95	T9R3_S011	Turbine Area
39	67	T9R3_S011	Turbine Area
40	50	T9R3_S011	Turbine Area
41	96	T9R3_S011	Turbine Area
62	49	ETWP_S015	Turbine Area
64	53	ETWP_S014	Turbine Area
102	34	ETWP_S003	Turbine Area
103	42	ETWP_S002	Turbine Area
106	96	ETWP_S001	Turbine Area
125	82	ETWP_S016	Turbine Area
126	77	ETWP_S016	Turbine Area
128	67	ETWP_S017	Turbine Area
129	64	ETWP_S017	Turbine Area
165	69	ETWP_S019	Turbine Area
300	31	ETWP_S024	Turbine Area
321	89	ETWP_S023	Turbine Area
344	49	T9R3_S001	Turbine Area
345	28	T9R3_S001	Turbine Area
397	31	T10R3_S009	Turbine Area
427	84	T10R3_S010	Turbine Area
428	52	T10R3_S010	Turbine Area
505	32	T9R3_S002	Turbine Area
508	60	T9R3_S003	Turbine Area
509	82	T9R3_S003	Turbine Area
525	81	T8R3_S070	Turbine Area
526	71	T8R3_S070	Turbine Area
527	61	T8R3_S069	Turbine Area
528	86	T8R3_S069	Turbine Area
539	60	T8R3_S068	Turbine Area
540	46	T8R3_S068	Turbine Area
557	50	T8R3_S067	Turbine Area

Table 31-2. Poles located less than 100' from a PSL-2 Stream (continued)			
558	37	T8R3_S067	Turbine Area
562	44	T8R3_S066	Turbine Area
601	55	T9R3_S004	Turbine Area
602	86	T9R3_S004	Turbine Area
626	48	T9R3_S005	Turbine Area
627	43	T9R3_S005	Turbine Area
629	34	T9R3_S007	Turbine Area
630	78	T9R3_S007	Turbine Area
634	39	T9R3_S008	Turbine Area
635	81	T9R3_S008	Turbine Area
640	55	T9R3_S009	Turbine Area
642	54	T9R3_S009	Turbine Area
643	64	T9R3_S010	Turbine Area
644	33	T9R3_S010	Turbine Area
647	94	TDR2_S047	Turbine Area
662	26	TDR2_S045	Turbine Area
663	65	TDR2_S045	Turbine Area
673	41	TDR2_S046	Turbine Area
699	54	TDR2_S048	Turbine Area
707	70	TDR2_S051	Turbine Area
710	78	TDR2_S053	Turbine Area
711	87	TDR2_S053	Turbine Area
713	52	T9R3_S011	Turbine Area
714	66	T9R3_S011	Turbine Area
715	79	T9R3_S011	Turbine Area
716	94	T9R3_S011	Turbine Area
717	31	T9R3_S011	Turbine Area
718	31	T9R3_S011	Turbine Area
741	73	TDR2_S056	Turbine Area
742	83	TDR2_S056	Turbine Area
799	32	TDR2_S057	Turbine Area
800	75	TDR2_S057	Turbine Area
828	54	T9R3_S048	Turbine Area
829	43	T9R3_S048	Turbine Area
857	33	T9R3_S048	Turbine Area
858	94	T9R3_S048	Turbine Area
879	81	TDR2_S057	Turbine Area
880	41	TDR2_S057	Turbine Area
932	61	TDR2_S056	Turbine Area
933	62	TDR2_S056	Turbine Area
934	48	TDR2_S056	Turbine Area
941	78	TDR2_S043	Turbine Area
942	53	TDR2_S043	Turbine Area
957	34	TDR2_S042	Turbine Area

Table 31-2. Poles located less than 100' from a PSL-2 Stream (continued)

961	71	TDR2_S041	Turbine Area
973	95	TDR2_S032	Turbine Area
974	98	TDR2_S031	Turbine Area
975	30	TDR2_S031	Turbine Area
976	90	TDR2_S030	Turbine Area
979	76	TDR2_S023	Turbine Area
980	67	TDR2_S023	Turbine Area
981	57	TDR2_S021	Turbine Area
987	42	TDR2_S020	Turbine Area
1007	82	TDR2_S016	Turbine Area
1010	31	TDR2_S016	Turbine Area
1011	34	TDR2_S016	Turbine Area
1012	58	TDR2_S015	Turbine Area
1013	24	TDR2_S015	Turbine Area
1014	61	TDR2_S015	Turbine Area
1029	71	TDR2_S014	Turbine Area
1030	43	TDR2_S013	Turbine Area
1037	28	TDR2_S012	Turbine Area
1040	28	TDR2_S010	Turbine Area
1041	72	TDR2_S009	Turbine Area
1043	42	TDR2_S008	Turbine Area
1044	48	TDR2_S008	Turbine Area
1055	39	T9R3_S050	Turbine Area
1056	69	T9R3_S050	Turbine Area
1071	32	T9R3_S051	Turbine Area
1072	47	T9R3_S052	Turbine Area
1073	81	T9R3_S052	Turbine Area
1079	99	T9R3_S053	Turbine Area
1080	35	T9R3_S053	Turbine Area
1117	45	T9R3_S055	Turbine Area
1118	66	T9R3_S055	Turbine Area
1122	52	T9R3_S056	Turbine Area
1123	33	T9R3_S056	Turbine Area
1144	49	T8R3_S001	Turbine Area
1149	39	T8R3_S002	Turbine Area
1176	51	T8R3_S003	Turbine Area
1177	39	T8R3_S003	Turbine Area
1197	62	T8R3_S020	Turbine Area
1198	98	T8R3_S020	Turbine Area
1204	57	T8R3_S019	Turbine Area
1205	72	T8R3_S019	Turbine Area
1207	47	T8R3_S018	Turbine Area
1208	71	T8R3_S018	Turbine Area

Table 31-2. Poles located less than 100' from a PSL-2 Stream (continued)

1220	73	T8R3_S014	Turbine Area
1221	71	T8R3_S014	Turbine Area
1243	54	T8R3_S013	Turbine Area
1254	32	T8R3_S010	Turbine Area
1265	48	T8R3_S009	Turbine Area
1284	78	T8R3_S008	Turbine Area
1285	39	T8R3_S008	Turbine Area
1286	60	T8R3_S008	Turbine Area
1287	32	T8R3_S007	Turbine Area
1290	36	T8R3_S025	Turbine Area
1291	53	T8R3_S025	Turbine Area
1345	56	T8R3_S026	Turbine Area
1346	75	T8R3_S026	Turbine Area
1356	33	T8R3_S034	Turbine Area
1357	19	T8R3_S035	Turbine Area
1358	66	T8R3_S035	Turbine Area
1382	75	T8R3_S036	Turbine Area
1383	42	T8R3_S036	Turbine Area
1389	79	T8R3_S037	Turbine Area
1390	37	T8R3_S037	Turbine Area
1392	76	T8R3_S039	Turbine Area
1393	42	T8R3_S039	Turbine Area
1443	73	T8R3_S040	Turbine Area
1508	43	T8R3_S057	Turbine Area
1509	95	T8R3_S057	Turbine Area
1528	75	T8R3_S052	Turbine Area
1529	55	T8R3_S052	Turbine Area
1533	91	T8R3_S114	Turbine Area
1537	29	T8R3_S051	Turbine Area
1538	29	T8R3_S050	Turbine Area
1543	30	T8R3_S049	Turbine Area
1560	96	T8R3_S045	Turbine Area
1561	97	T8R3_S045	Turbine Area

Table 31-2. Poles located less than 100' from a PSL-2 Stream (continued)

302	59	HAMM_S018	North Line
302	76	HAMM_S018	North Line
308	98	HAMM_S015	North Line
308	80	HAMM_S015	North Line
308	65	HAMM_S015	North Line
320	30	HAMM_S012	North Line
320	34	HAMM_S012	North Line
325	97	HAMM_S028	North Line
327	91	HAMM_S024	North Line
334	73	HAMM_S032	North Line
334	58	HAMM_S032	North Line
335	75	HAMM_S003	North Line
335	61	HAMM_S003	North Line
340	80	HAMM_S021	North Line
370	59	TCR2_S013	North Line
370	72	TCR2_S013	North Line
370	88	TCR2_S013	North Line
371	87	TCR2_S012	North Line
377	17	T8R3_S098	North Line
377	26	T8R3_S098	North Line
377	50	T8R3_S098	North Line
388	70	T8R3_S094	North Line
388	62	T8R3_S094	North Line
390	96	T8R3_S092	North Line
414	97	T8R3_S085	North Line
414	100	T8R3_S085	North Line
417	90	T9R3_S067	North Line
417	74	T9R3_S067	North Line
417	59	T9R3_S067	North Line
421	47	T9R3_S065	North Line
421	27	T9R3_S065	North Line
421	12	T9R3_S065	North Line
426	24	T9R3_S063	North Line
426	42	T9R3_S063	North Line
82	86	TAR2_S004	Bridal Path Line

Table 31-2. Poles located less than 100' from a PWL-1 Wetland			
#	Distance (feet)	Wetland Id	Project Area
M8	1	T10R3_W165	Turbine Area
7	91	T9R3_W355	Turbine Area
18	59	T9R3_W094	Turbine Area
19	58	T9R3_W094	Turbine Area
20	75	T9R3_W094	Turbine Area
21	72	T9R3_W093	Turbine Area
28	75	T9R3_W091	Turbine Area
35	90	T9R3_W086	Turbine Area
36	58	T9R3_W086	Turbine Area
38	78	T9R3_W083	Turbine Area
39	53	T9R3_W081	Turbine Area
40	46	T9R3_W083	Turbine Area
41	96	T9R3_W083	Turbine Area
62	46	ETWP_W105	Turbine Area
91	50	ETWP_W288	Turbine Area
92	37	ETWP_W288	Turbine Area
101	88	ETWP_W007	Turbine Area
102	75	ETWP_W007	Turbine Area
103	33	ETWP_W005	Turbine Area
125	15	ETWP_W143	Turbine Area
126	10	ETWP_W143	Turbine Area
127	11	ETWP_W143	Turbine Area
131	96	ETWP_W143	Turbine Area
165	94	ETWP_W159	Turbine Area
255	89	ETWP_W231	Turbine Area
297	73	ETWP_W207	Turbine Area
298	26	ETWP_W207	Turbine Area
321	79	ETWP_W201	Turbine Area
344	24	T9R3_W076	Turbine Area
345	3	T9R3_W076	Turbine Area
397	30	T10R3_W099	Turbine Area
427	59	T10R3_W126	Turbine Area
428	37	T10R3_W127	Turbine Area
505	7	T9R3_W014	Turbine Area
508	50	T9R3_W018	Turbine Area
509	57	T9R3_W018	Turbine Area
525	81	T8R3_W522	Turbine Area
526	78	T8R3_W522	Turbine Area
534	38	T8R3_W520	Turbine Area
539	38	T8R3_W515	Turbine Area
540	21	T8R3_W515	Turbine Area
547	31	T8R3_W512	Turbine Area
558	34	T8R3_W561	Turbine Area

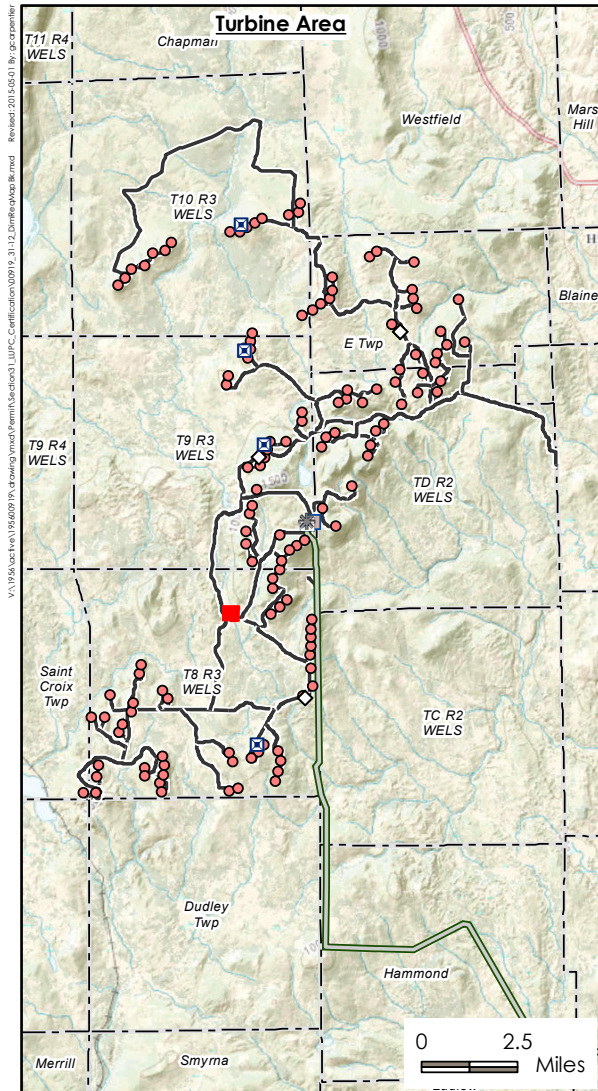
Table 31-2. Poles located less than 100' from a PWL-1 Wetland (continued)			
#	Distance (feet)	Wetland Id	Project Area
579	39	T9R3_W026	Turbine Area
580	89	T9R3_W026	Turbine Area
581	44	T9R3_W026	Turbine Area
601	69	T9R3_W052	Turbine Area
602	77	T9R3_W052	Turbine Area
606	28	T9R3_W056	Turbine Area
607	67	T9R3_W056	Turbine Area
613	56	T9R3_W060	Turbine Area
620	63	T9R3_W061	Turbine Area
621	5	T9R3_W061	Turbine Area
623	42	T9R3_W061	Turbine Area
627	29	T9R3_W063	Turbine Area
628	55	T9R3_W063	Turbine Area
629	11	T9R3_W065	Turbine Area
630	43	T9R3_W065	Turbine Area
631	14	T9R3_W067	Turbine Area
632	72	T9R3_W067	Turbine Area
634	17	T9R3_W069	Turbine Area
635	57	T9R3_W069	Turbine Area
640	41	T9R3_W074	Turbine Area
641	86	T9R3_W074	Turbine Area
642	33	T9R3_W074	Turbine Area
643	37	T9R3_W074	Turbine Area
644	8	T9R3_W073	Turbine Area
646	57	T9R3_W074	Turbine Area
647	56	T9R3_W074	Turbine Area
648	68	T9R3_W074	Turbine Area
657	13	TDR2_W124	Turbine Area
671	44	TDR2_W121	Turbine Area
672	19	TDR2_W118	Turbine Area
673	7	TDR2_W118	Turbine Area
675	58	TDR2_W119	Turbine Area
676	64	TDR2_W119	Turbine Area
677	51	TDR2_W117	Turbine Area
678	5	TDR2_W117	Turbine Area
679	7	TDR2_W117	Turbine Area
680	70	TDR2_W119	Turbine Area
681	95	TDR2_W119	Turbine Area
682	94	TDR2_W119	Turbine Area
683	82	TDR2_W119	Turbine Area
684	73	TDR2_W119	Turbine Area
685	60	TDR2_W119	Turbine Area
686	88	TDR2_W119	Turbine Area

Table 31-2. Poles located less than 100' from a PWL-1 Wetland			
#	(feet)	Wetland Id	Project Area
699	62	TDR2_W179	Turbine Area
707	69	TDR2_W183	Turbine Area
710	74	TDR2_W186	Turbine Area
711	62	TDR2_W186	Turbine Area
713	51	TDR2_W191	Turbine Area
714	41	TDR2_W191	Turbine Area
715	54	TDR2_W191	Turbine Area
716	74	TDR2_W191	Turbine Area
717	10	TDR2_W191	Turbine Area
718	51	T9R3_W082	Turbine Area
720	97	TDR2_W189	Turbine Area
741	60	TDR2_W209	Turbine Area
742	60	TDR2_W209	Turbine Area
758	9	TDR2_W217	Turbine Area
763	12	TDR2_W217	Turbine Area
764	10	TDR2_W217	Turbine Area
765	14	TDR2_W217	Turbine Area
799	36	TDR2_W219	Turbine Area
800	50	TDR2_W219	Turbine Area
828	33	T9R3_W231	Turbine Area
829	20	T9R3_W231	Turbine Area
857	24	T9R3_W231	Turbine Area
858	74	T9R3_W231	Turbine Area
879	56	TDR2_W219	Turbine Area
880	50	TDR2_W219	Turbine Area
910	31	TDR2_W217	Turbine Area
911	30	TDR2_W217	Turbine Area
912	32	TDR2_W217	Turbine Area
913	17	TDR2_W217	Turbine Area
917	20	TDR2_W217	Turbine Area
932	38	TDR2_W209	Turbine Area
933	46	TDR2_W209	Turbine Area
934	32	TDR2_W209	Turbine Area
941	74	TDR2_W215	Turbine Area
942	70	TDR2_W215	Turbine Area
957	9	TDR2_W161	Turbine Area
958	95	TDR2_W161	Turbine Area
979	69	TDR2_W143	Turbine Area
980	19	TDR2_W143	Turbine Area
981	0	TDR2_W143	Turbine Area
982	53	TDR2_W143	Turbine Area
983	65	TDR2_W143	Turbine Area
984	50	TDR2_W143	Turbine Area

Table 31-2. Poles located less than 100' from a PWL-1 Wetland			
#	(feet)	Wetland Id	Project Area
985	48	TDR2_W143	Turbine Area
986	75	TDR2_W143	Turbine Area
987	17	TDR2_W145	Turbine Area
988	74	TDR2_W143	Turbine Area
993	90	TDR2_W143	Turbine Area
994	68	TDR2_W143	Turbine Area
995	66	TDR2_W143	Turbine Area
996	91	TDR2_W143	Turbine Area
1009	84	TDR2_W046	Turbine Area
1010	9	TDR2_W046	Turbine Area
1011	22	TDR2_W046	Turbine Area
1012	50	TDR2_W043	Turbine Area
1014	49	TDR2_W043	Turbine Area
1030	54	TDR2_W037	Turbine Area
1037	3	TDR2_W034	Turbine Area
1040	25	TDR2_W029	Turbine Area
1041	47	TDR2_W027	Turbine Area
1043	25	TDR2_W026	Turbine Area
1044	44	TDR2_W025	Turbine Area
1055	31	T9R3_W278	Turbine Area
1056	64	T9R3_W278	Turbine Area
1071	34	T9R3_W283	Turbine Area
1072	23	T9R3_W284	Turbine Area
1073	65	T9R3_W284	Turbine Area
1117	31	T9R3_W319	Turbine Area
1118	42	T9R3_W319	Turbine Area
1122	34	T9R3_W318	Turbine Area
1123	53	T9R3_W318	Turbine Area
1144	43	T8R3_W020	Turbine Area
1149	40	T8R3_W022	Turbine Area
1176	26	T8R3_W028	Turbine Area
1177	14	T8R3_W028	Turbine Area
1197	56	T8R3_W093	Turbine Area
1198	89	T8R3_W093	Turbine Area
1204	33	T8R3_W096	Turbine Area
1205	61	T8R3_W096	Turbine Area
1207	37	T8R3_W097	Turbine Area
1208	61	T8R3_W097	Turbine Area
1220	78	T8R3_W099	Turbine Area
1221	90	T8R3_W099	Turbine Area
1242	81	T8R3_W107	Turbine Area
1243	29	T8R3_W107	Turbine Area
1265	84	T8R3_W113	Turbine Area

Table 31-2. Poles located less than 100' from a PWL-1 Wetland			
#	Distance (feet)	Wetland Id	Project Area
1284	82	T8R3_W118	Turbine Area
1285	80	T8R3_W118	Turbine Area
1286	40	T8R3_W118	Turbine Area
1287	3	T8R3_W119	Turbine Area
1289	65	T8R3_W120	Turbine Area
1294	28	T8R3_W120	Turbine Area
1295	36	T8R3_W120	Turbine Area
1296	10	T8R3_W120	Turbine Area
1297	6	T8R3_W120	Turbine Area
1298	29	T8R3_W120	Turbine Area
1299	39	T8R3_W120	Turbine Area
1300	14	T8R3_W120	Turbine Area
1301	23	T8R3_W120	Turbine Area
1305	77	T8R3_W126	Turbine Area
1317	46	T8R3_W127	Turbine Area
1345	31	T8R3_W141	Turbine Area
1346	50	T8R3_W141	Turbine Area
1356	84	T8R3_W145	Turbine Area
1358	41	T8R3_W145	Turbine Area
1382	50	T8R3_W217	Turbine Area
1383	22	T8R3_W217	Turbine Area
1389	54	T8R3_W221	Turbine Area
1390	12	T8R3_W221	Turbine Area
1392	52	T8R3_W222	Turbine Area
1393	17	T8R3_W222	Turbine Area
1442	19	T8R3_W245	Turbine Area
1443	48	T8R3_W246	Turbine Area
1470	85	T8R3_W266	Turbine Area
1508	29	T8R3_W371	Turbine Area
1509	70	T8R3_W371	Turbine Area
1528	67	T8R3_W650	Turbine Area
1529	50	T8R3_W677	Turbine Area
1537	26	T8R3_W352	Turbine Area
1538	20	T8R3_W352	Turbine Area
1560	77	T8R3_W329	Turbine Area
1561	72	T8R3_W329	Turbine Area

Table 31-2. Poles located less than 100' from a PWL-1 Wetland (continued)			
#	Distance (feet)	Wetland Id	Project Area
298	93	HAMM_W072	North Line
302	34	HAMM_W068	North Line
308	73	HAMM_W061	North Line
316	38	HAMM_W055	North Line
320	15	HAMM_W053	North Line
325	77	HAMM_W043	North Line
327	89	HAMM_W113	North Line
334	58	HAMM_W107	North Line
354	84	HAMM_W008	North Line
369	84	TCR2_W137	North Line
370	49	TCR2_W135	North Line
371	62	TCR2_W135	North Line
377	25	T8R3_W603	North Line
388	45	T8R3_W594	North Line
390	72	T8R3_W592	North Line
391	89	T8R3_W590	North Line
414	72	T8R3_W572	North Line
415	94	T8R3_W572	North Line
417	65	T9R3_W341	North Line
426	7	T9R3_W331	North Line
44	19	FORK_W022	Bridal Path Line
68	2	FORK_W005	Bridal Path Line
69	18	FORK_W005	Bridal Path Line
70	6	FORK_W005	Bridal Path Line
82	65	TAR2_W012	Bridal Path Line
92	28	TAR2_W005	Bridal Path Line
95	95	TAR2_W002	Bridal Path Line
100	45	TAR2_W001	Bridal Path Line



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 Phone (207) 729-1199

Prepared by GAC on 2015-05-01
 Reviewed by JYP on 2015-05-04

00919_31-12_DimReqMapBk.mxd

Legend

- ◇ Collector Pole
- Perennial Stream
- Intermittent Stream
- Intermittent/Perennial Stream
- Delineated Wetland
- Resource Reporting Limits

Base Maps: ESRI World Imagery Web Mapping Service (June 2011); The National Map USGS base map web service.

Client/Project

EDP Renewables North America LLC
 Number Nine Wind Farm
 Aroostook County, Maine

Figure No.

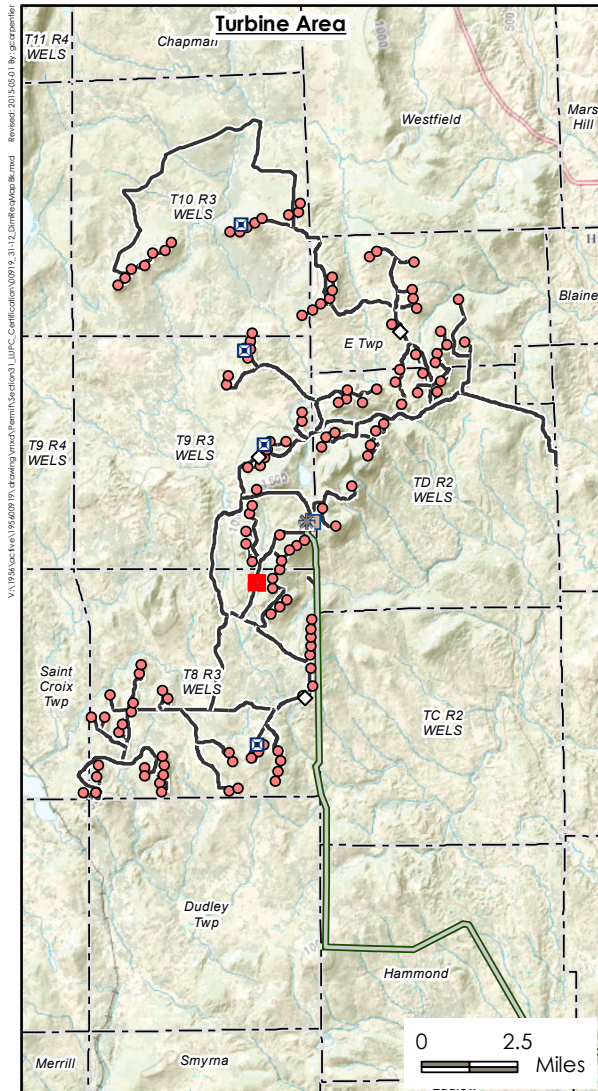
31-12

Title

Dimensional
 Requirements

5/1/2015

195600919



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Prepared by GAC on 2015-05-01
 Reviewed by JYP on 2015-05-04

00919_31-12_DimReqMapBk.mxd

Legend

- ◇ Collector Pole
- Intermittent Stream
- ⋯ Delineated Wetland
- Resource Reporting Limits

Base Maps: ESRI World Imagery Web Mapping Service (June 2011); The National Map USGS base map web service.

Client/Project

EDP Renewables North America LLC
 Number Nine Wind Farm
 Aroostook County, Maine

Figure No.

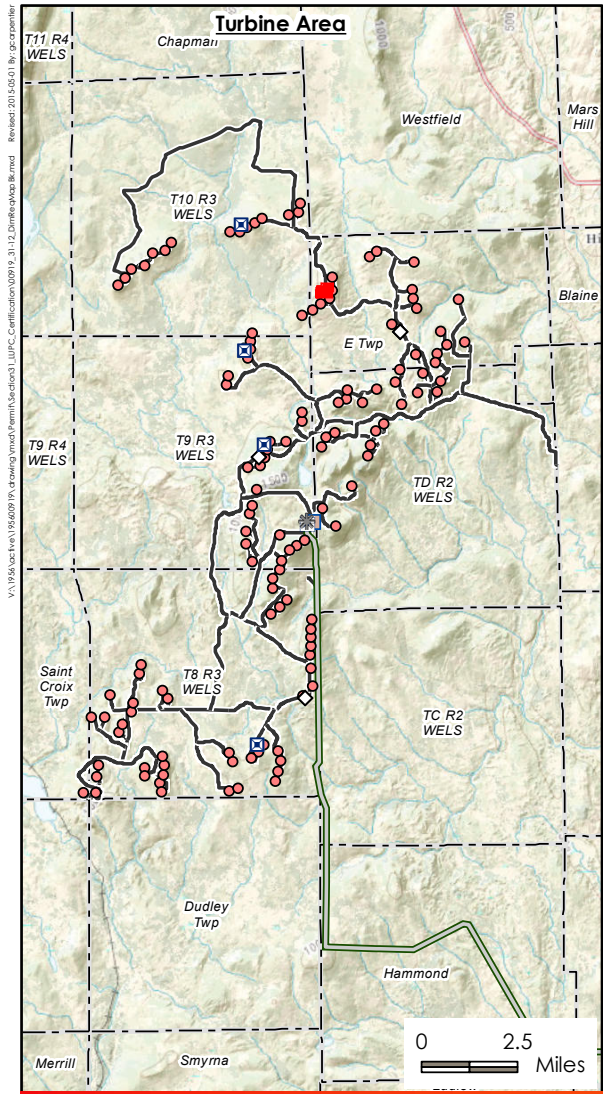
31-13

Title

Dimensional
 Requirements

5/1/2015

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Prepared by GAC on 2015-05-01
 Reviewed by JYP on 2015-05-04

00919_31-12_DimReqMapBk.mxd

Legend

- ◇ Collector Pole
- Intermittent Stream
- ⋯ Delineated Wetland
- Resource Reporting Limits

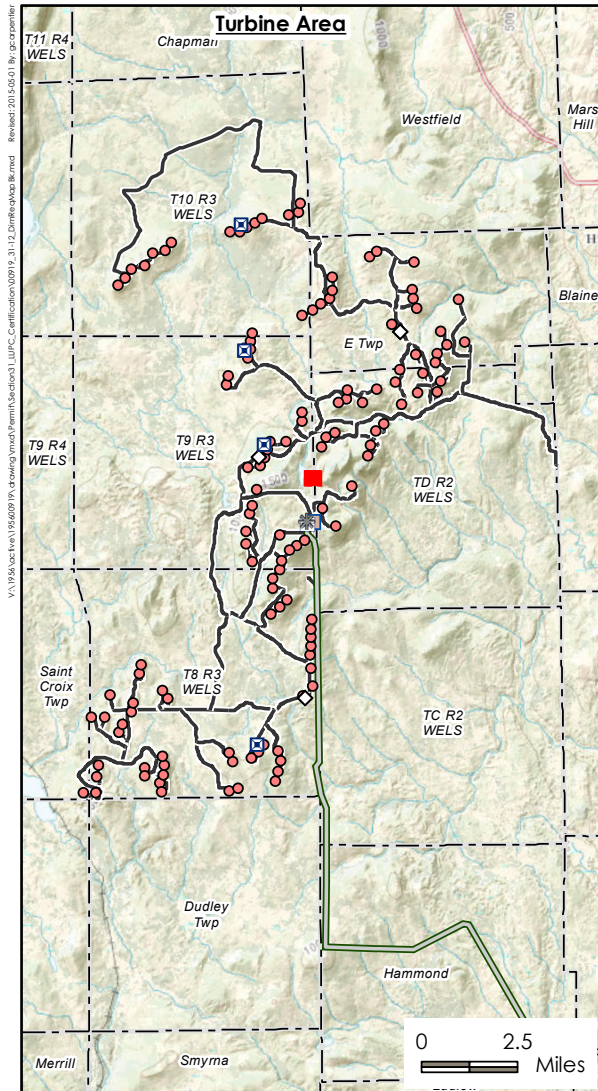
Base Maps: ESRI World Imagery Web Mapping Service (June 2011); The National Map USGS base map web service.

Client/Project
 EDP Renewables North America LLC
 Number Nine Wind Farm
 Aroostook County, Maine

Figure No.
 31-14

Title
 Dimensional
 Requirements
 5/1/2015

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Prepared by GAC on 2015-05-01
 Reviewed by JYP on 2015-05-04

00919_31-12_DimReqMapBk.mxd

Legend

- Collector Pole
- Delineated Wetland
- Resource Reporting Limits

Base Maps: ESRI World Imagery Web Mapping Service (June 2011); The National Map USGS base map web service.

Client/Project

EDP Renewables North America LLC
 Number Nine Wind Farm
 Aroostook County, Maine

Figure No.

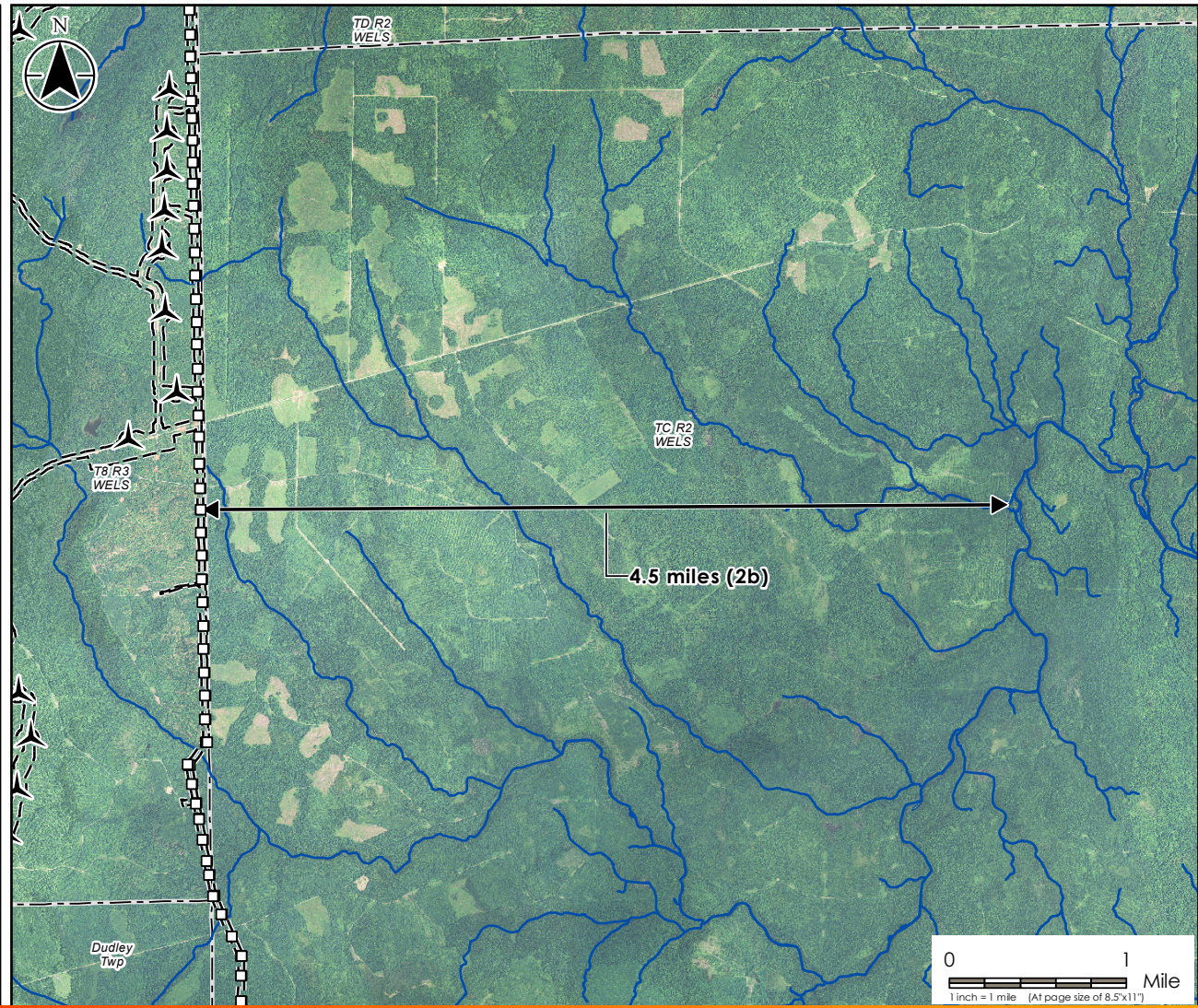
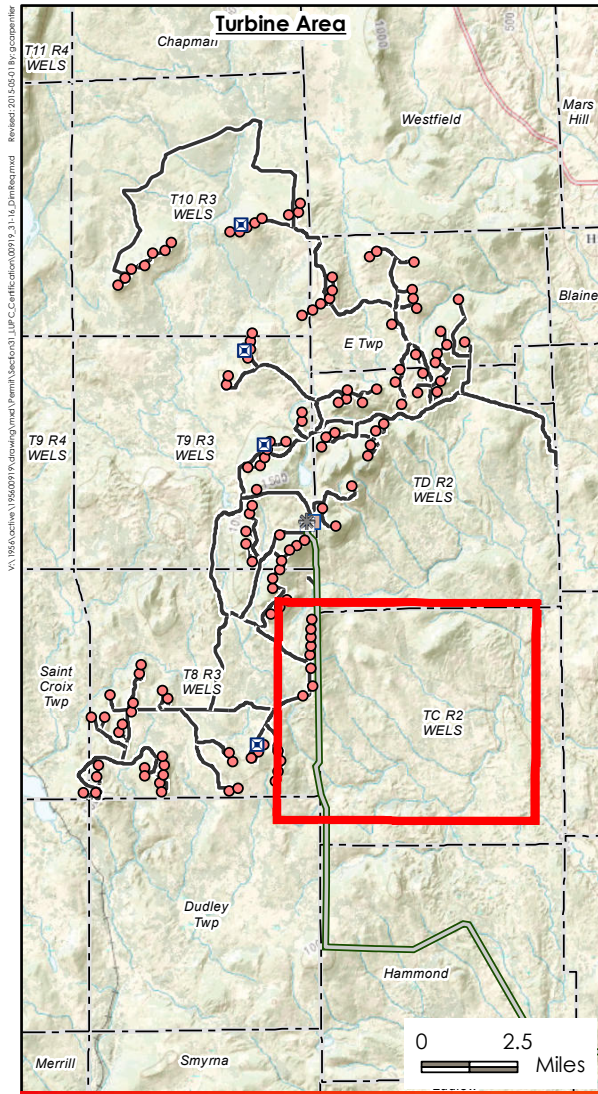
31-15

Title

Dimensional
 Requirements

5/1/2015

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Prepared by GAC on 2015-05-01
 Reviewed by JYP on 2015-05-04

00919_31-16_DimReq.mxd

Legend

- Turbine Layout
- Collector Pole
- Resource Reporting Limits

Base Maps: NAIP 2013 Orthophotos; The National Map USGS base map web service.

Client/Project
 EDP Renewables North America LLC
 Number Nine Wind Farm
 Aroostook County, Maine

Figure No.
 31-16

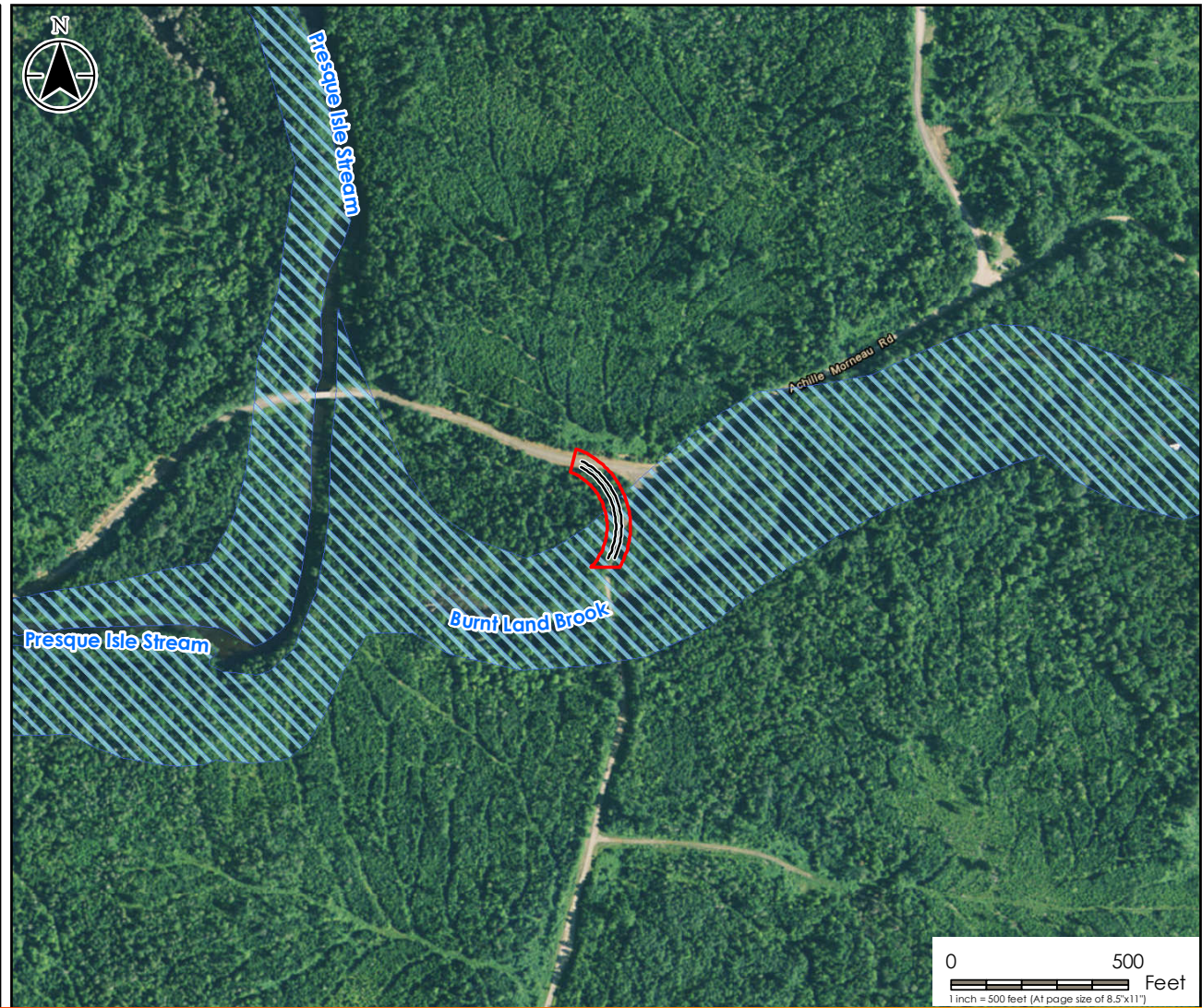
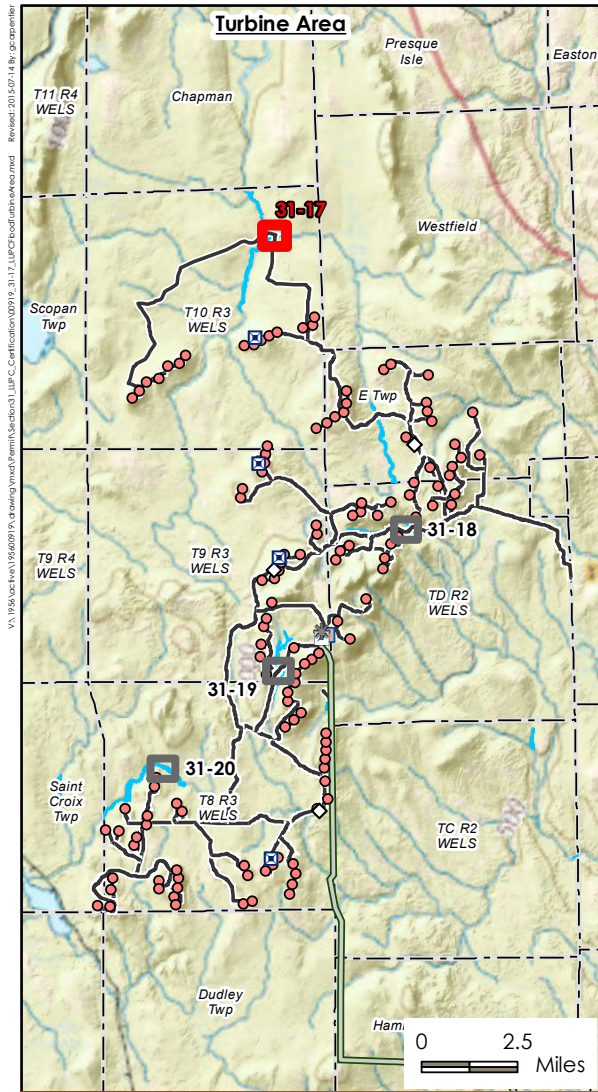
Title
 Dimensional
 Requirements
 5/1/2015

195600919

**NUMBER NINE WIND FARM
MDEP NRPA/SITE LOCATION OF DEVELOPMENT COMBINED APPLICATION**

Section 31.
LUPC Certification

EXHIBIT 31-D FLOOD PRONE AREAS



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 Phone (207) 729-1199

Prepared by EMK on 2015-02-26
 Reviewed by JYP on 2015-03-26

00919_31-17_LUPCFloodTurbineArea.mxd

Legend

- Access Road Edge of Gravel (20150317)
- ▨ LUPC Flood Prone Area Protection Subdistrict
- ▭ Limit of Disturbance (20150708)

Notes:

1. LUPC Flood Prone Area Protection Subdistrict data provided by Maine Office of GIS (MEGIS).
- Aerial Photography:** ESRI World Imagery Web Mapping Service (NAIP 2013).

Client/Project

EDP Renewables North America LLC
 Number Nine Wind Farm
 Aroostook County, Maine

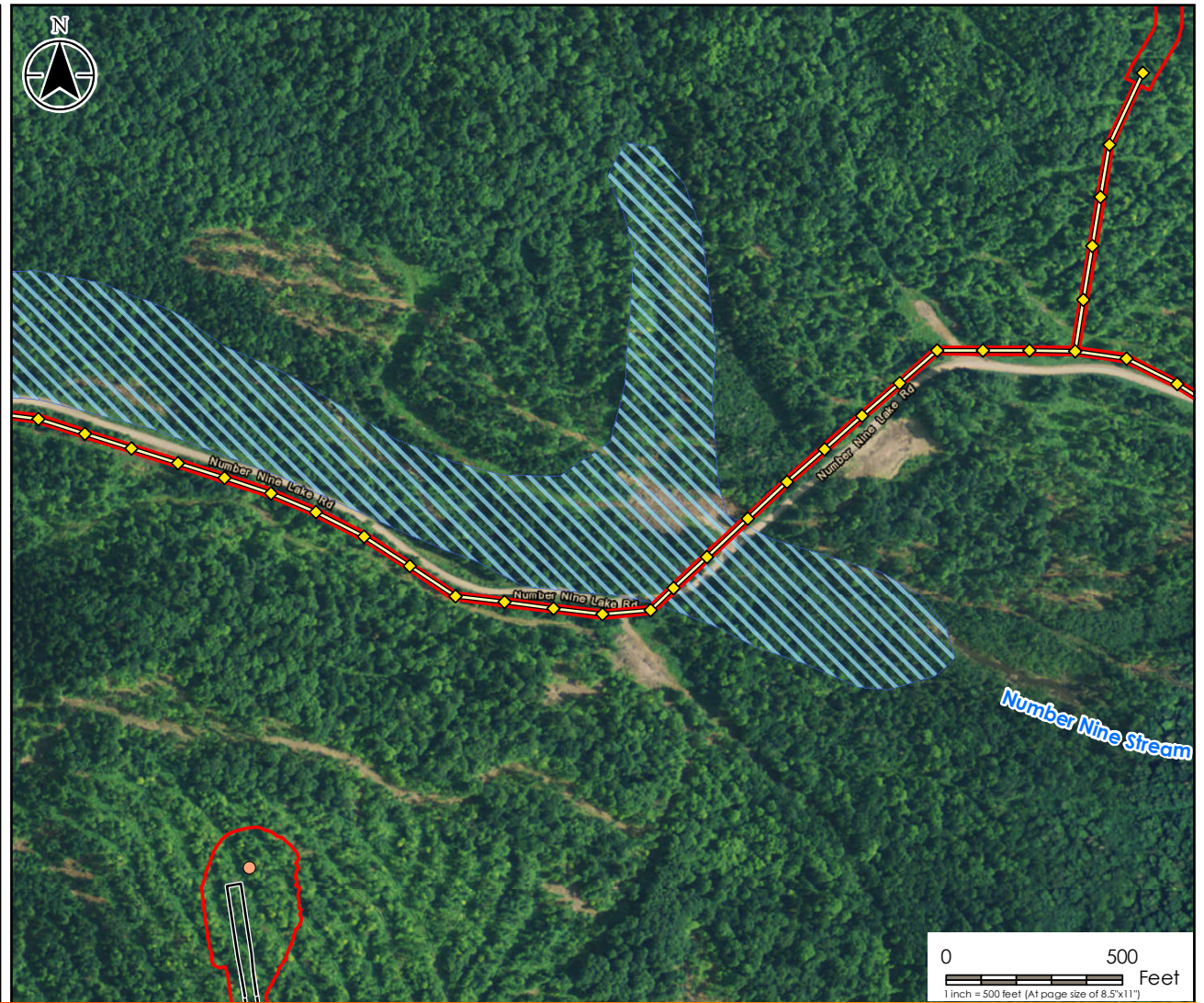
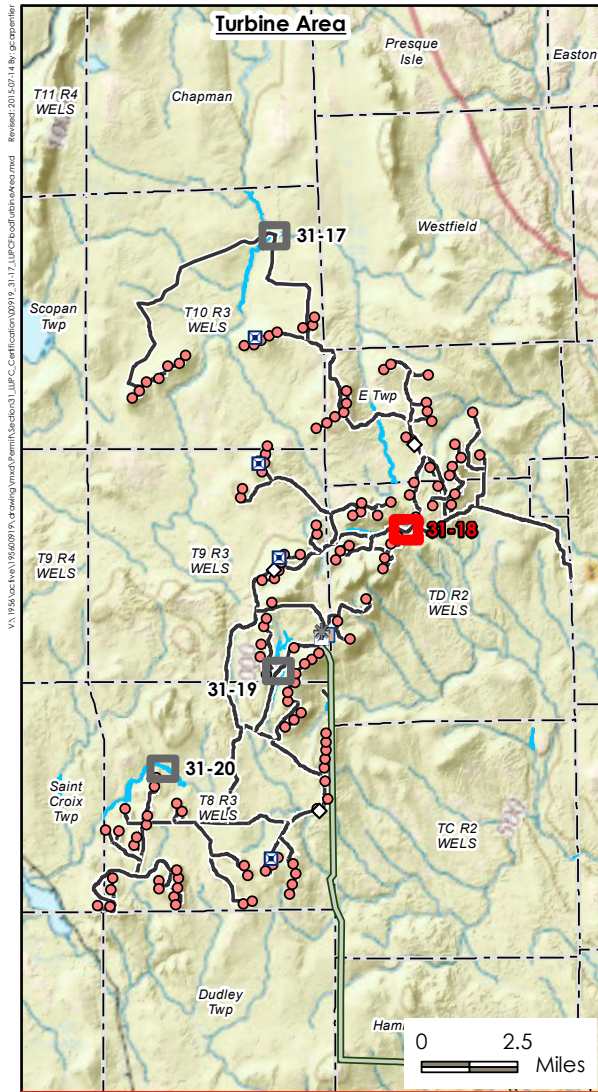
Figure No.

31-17

Title

Turbine Area
 Flood Prone Areas

7/14/2015



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Prepared by EMK on 2015-02-26
 Reviewed by JYP on 2015-03-26

00919_31-17_LUPCFloodTurbineArea.mxd

Legend

- Turbines (20150403)
- ◆ Collector Poles (20150403)
- Access Road Edge of Gravel (20150317)
- LUPC Flood Prone Area Protection Subdistrict
- Overhead Collector (20150316)
- Limit of Disturbance (20150708)

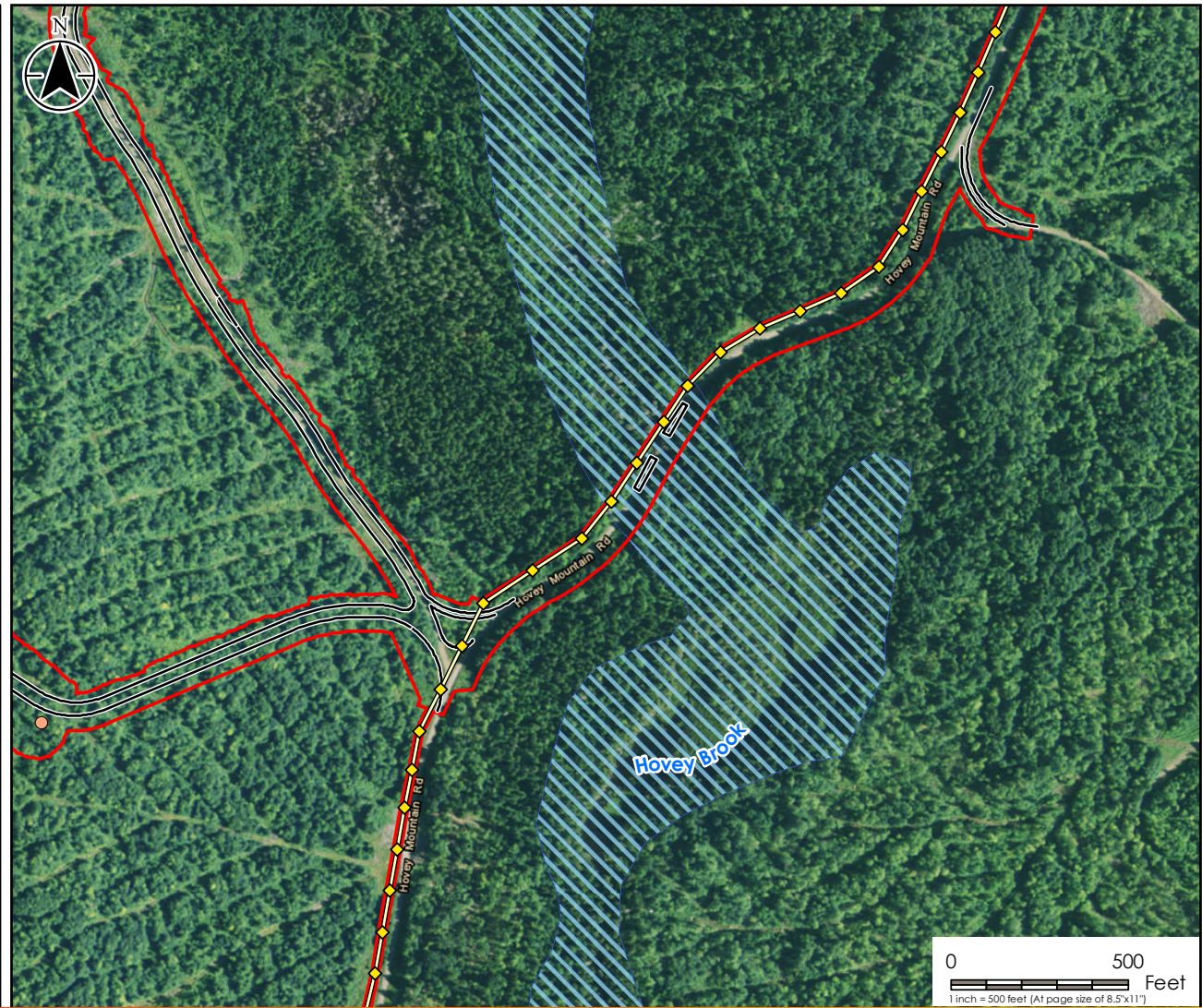
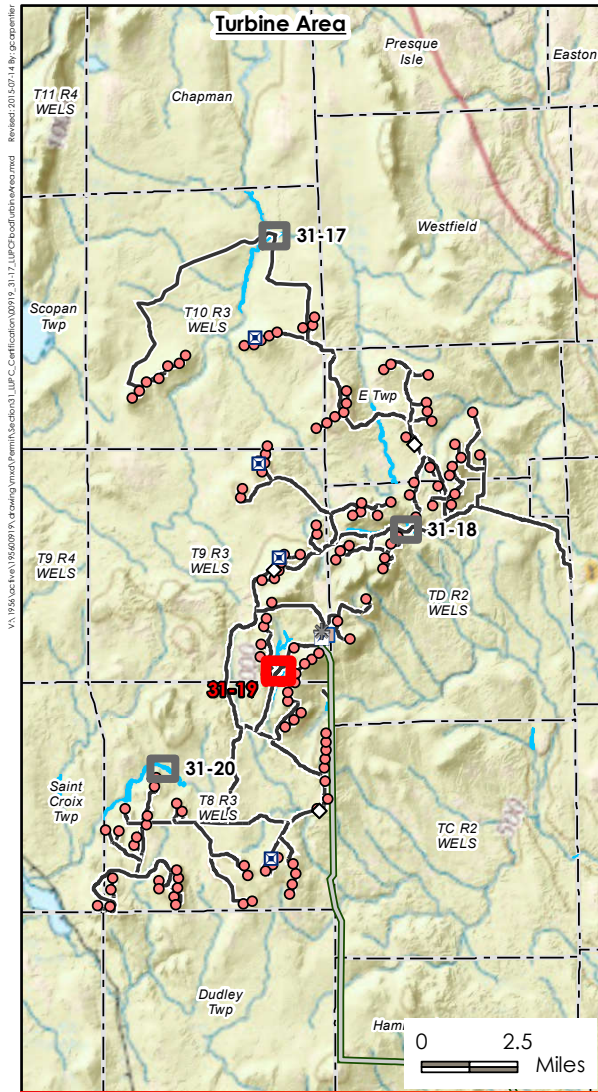
Notes:
 1. LUPC Flood Prone Area Protection Subdistrict data provided by Maine Office of GIS (MEGIS).
Aerial Photography: ESRI World Imagery Web Mapping Service (NAIP 2013).

Client/Project
 EDP Renewables North America LLC
 Number Nine Wind Farm
 Arrostook County, Maine

Figure No.
 31-18

Title
 Turbine Area
 Flood Prone Areas
 7/14/2015

195600919



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 Phone (207) 729-1199

Prepared by EMK on 2015-02-26
 Reviewed by JYP on 2015-03-26

00919_31-17_LUPCFloodTurbineArea.mxd

Legend

- Turbines (20150403)
- ◆ Collector Poles (20150403)
- Overhead Collector (20150316)
- Access Road Edge of Gravel (20150317)
- LUPC Flood Prone Area Protection Subdistrict
- Limit of Disturbance (20150708)

Notes:
 1. LUPC Flood Prone Area Protection Subdistrict data provided by Maine Office of GIS (MEGIS).
Aerial Photography: ESRI World Imagery Web Mapping Service (NAIP 2013).

Client/Project

EDP Renewables North America LLC
 Number Nine Wind Farm
 Aroostook County, Maine

Figure No.

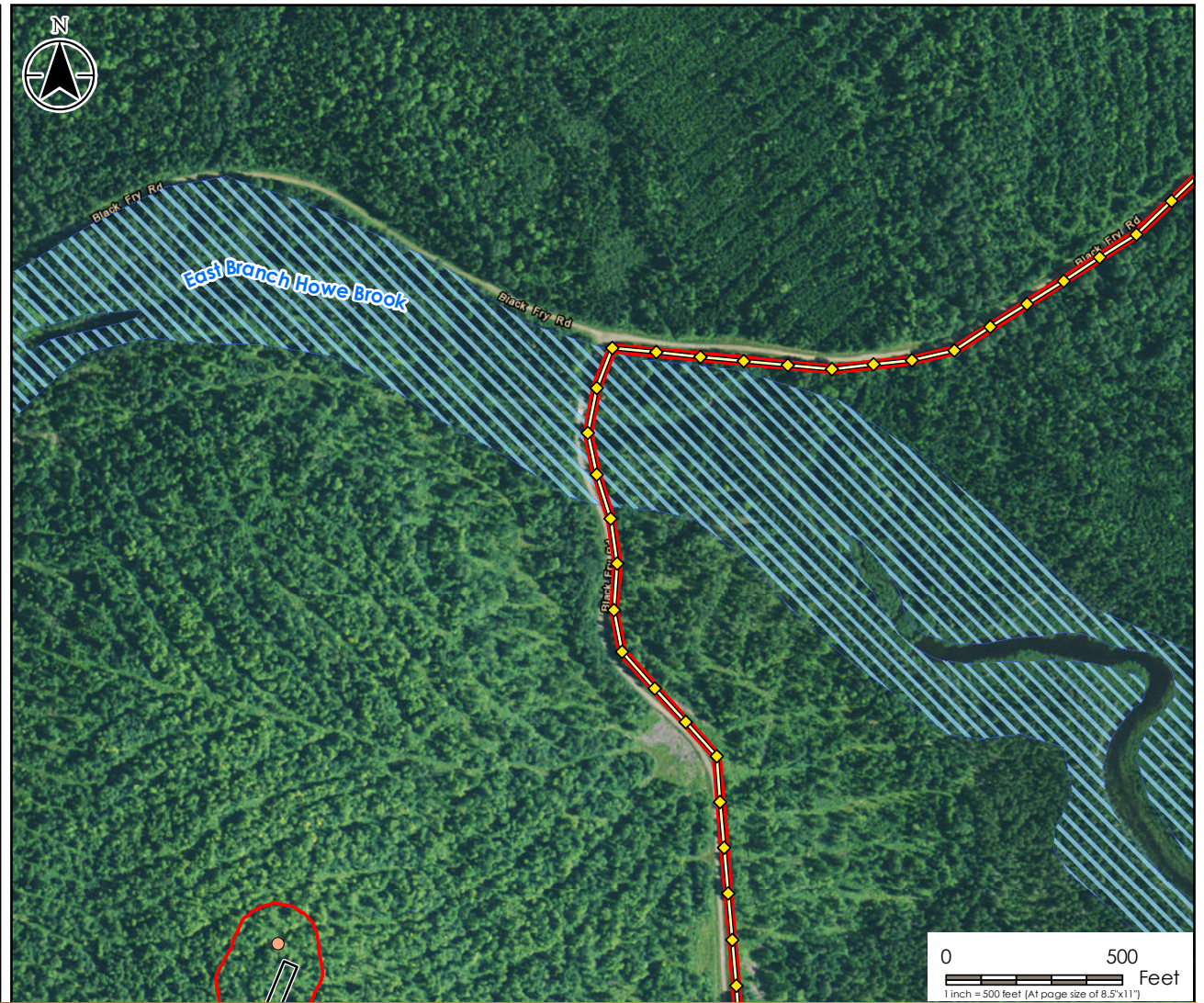
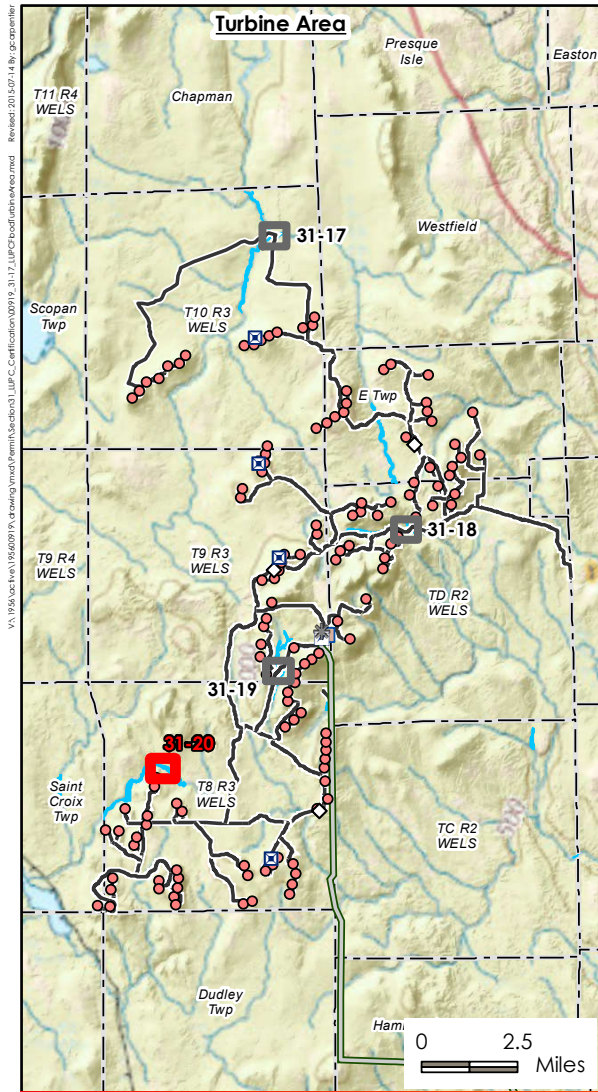
31-19

Title

Turbine Area
 Flood Prone Areas

7/14/2015

195600919



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Prepared by EMK on 2015-02-26
 Reviewed by JYP on 2015-03-26

00919_31-17_LUPCFloodTurbineArea.mxd

Legend

- Turbines (20150403)
- ◆ Collector Poles (20150403)
- Overhead Collector (20150316)
- Access Road Edge of Gravel (20150317)
- LUPC Flood Prone Area Protection Subdistrict
- Limit of Disturbance (20150708)

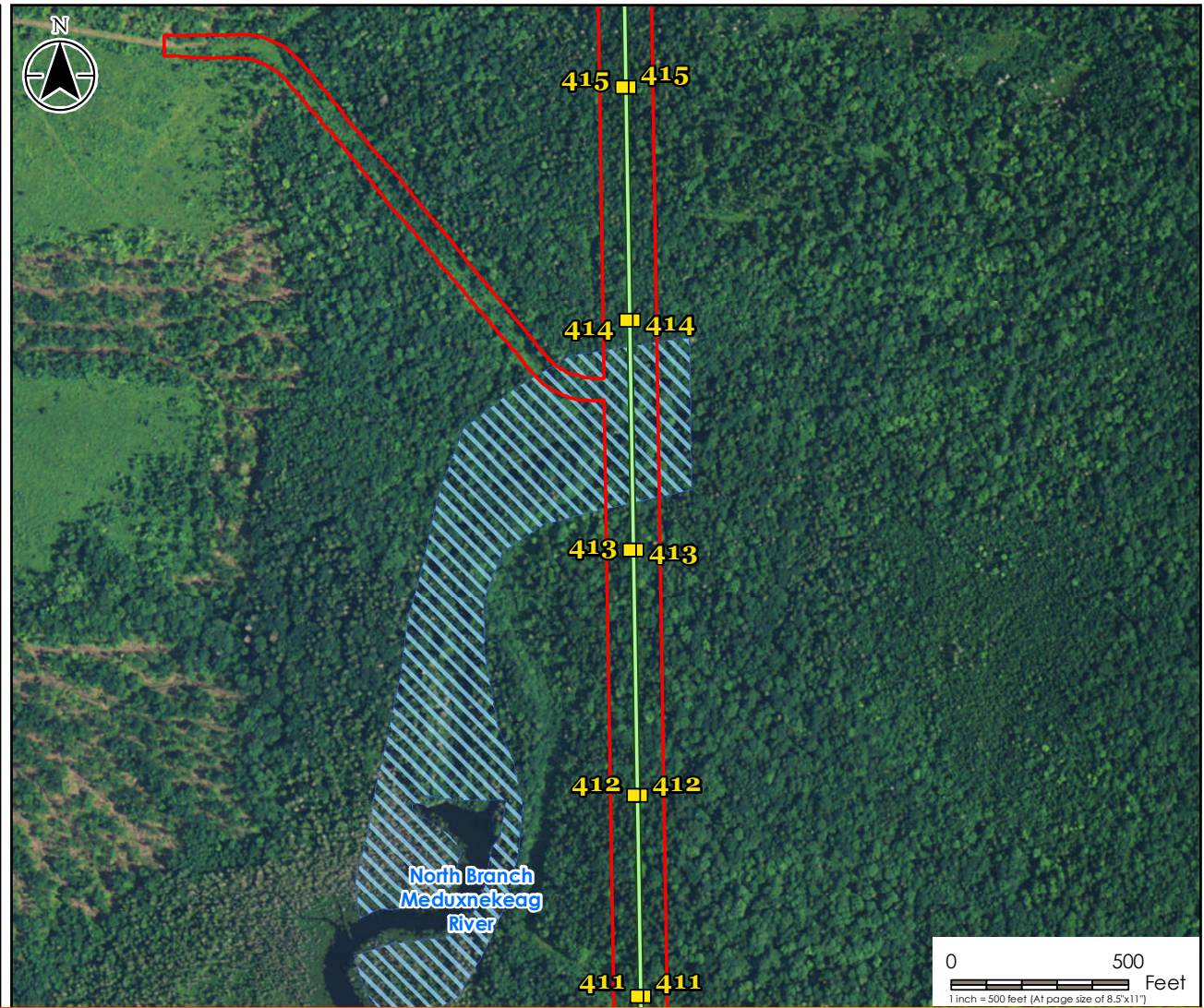
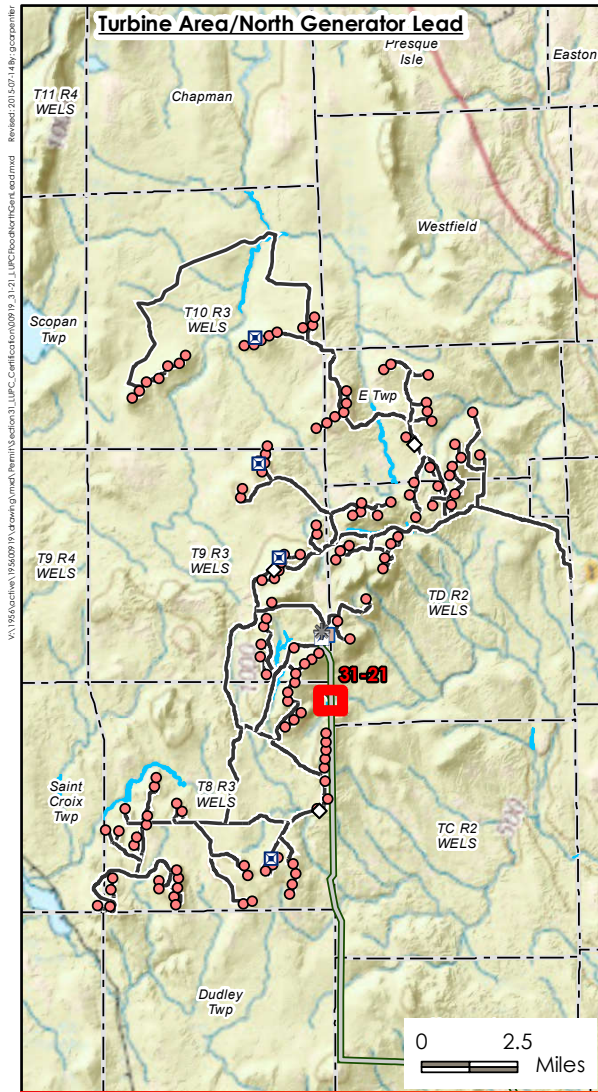
Notes:
 1. LUPC Flood Prone Area Protection Subdistrict data provided by Maine Office of GIS (MEGIS).
Aerial Photography: ESRI World Imagery Web Mapping Service (NAIP 2013).

Client/Project
 EDP Renewables North America LLC
 Number Nine Wind Farm
 Aroostook County, Maine

Figure No.
 31-20

Title
 Turbine Area
 Flood Prone Areas
 7/14/2015

195600919



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Prepared by EMK on 2015-02-26
 Reviewed by JYP on 2015-03-26

00919_31-21_LUPCFloodNorthGenLead.mxd

Legend

- Generator Lead Poles (20150320)
- North Generator Lead (20150316)
- LUPC Flood Prone Area Protection Subdistrict
- Limit of Disturbance (20150708)

Notes:

1. LUPC Flood Prone Area Protection Subdistrict data provided by Maine Office of GIS (MEGIS).

Aerial Photography: ESRI World Imagery Web Mapping Service (NAIP 2013).

195600919

Client/Project

EDP Renewables North America LLC
 Number Nine Wind Farm
 Aroostook County, Maine

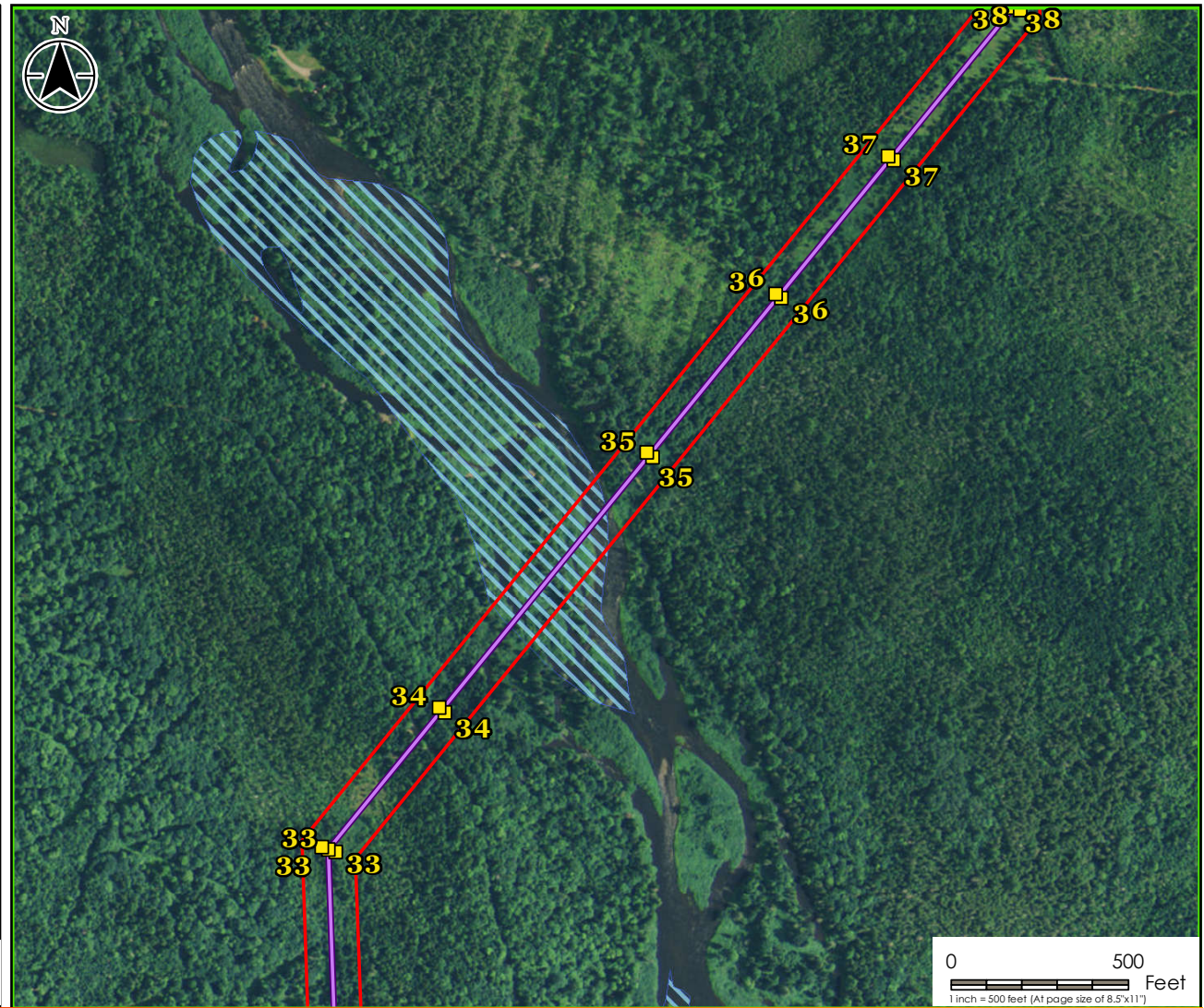
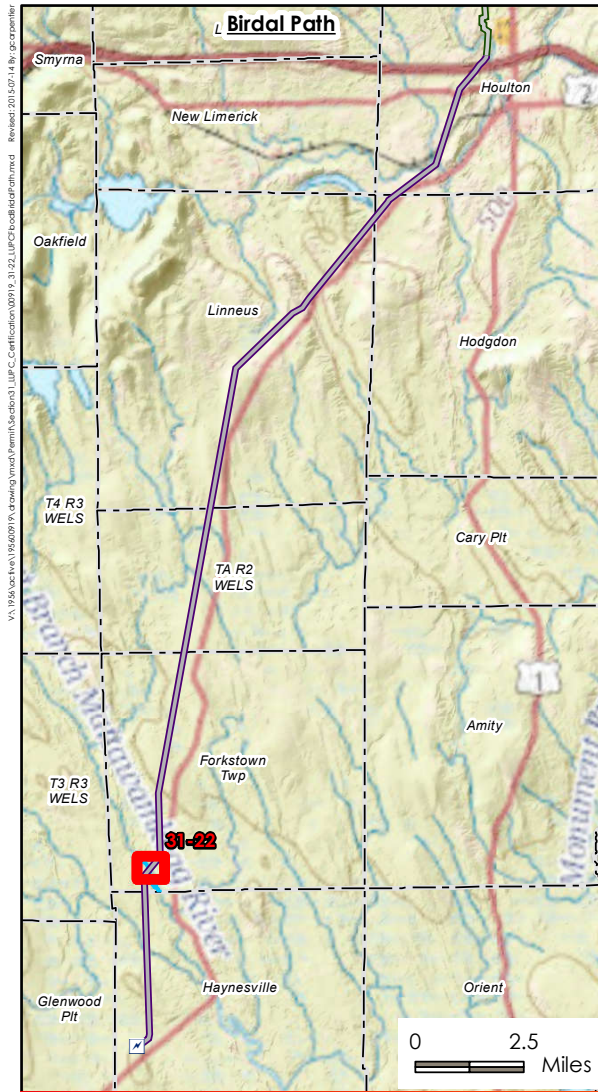
Figure No.

31-21

Title

North Generator Lead
 Flood Prone Areas

7/14/2015



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Prepared by EMK on 2015-02-26
 Reviewed by JYP on 2015-03-26

00919_31-22_LUPCFloodBridalPath.mxd

Legend

- Generator Lead Poles (20150320)
- Bridal Path (20150316)
- LUPC Flood Prone Area Protection Subdistrict
- Limit of Disturbance (20150708)

Notes:

1. LUPC Flood Prone Area Protection Subdistrict data provided by Maine Office of GIS (MEGIS).

Aerial Photography: ESRI World Imagery Web Mapping Service (NAIP 2013).

Client/Project

EDP Renewables North America LLC
 Number Nine Wind Farm
 Aroostook County, Maine

Figure No.

31-22

Title

Bridal Path Generator Lead
 Flood Prone Areas

7/14/2015