APPENDICES

APPENDIX 1

State Interagency Heating Fuel Planning Team

INTERAGENCY HEATING FUEL SWAT TEAM

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APPENDIX 2

Active Primary Terminal Listings, Maine DEP

ACTIVE TERMINAL FACILITIES

LICENSE STATUS	LIC #	COMPANY NAME	LOCATION	ST	CONTACT	CONTACT TELEPHONE
Active	324	COLDBROOK ENERGY, INC.	HAMPDEN	ME	PAUL GERALD	207-945-9465
		Coldbrook has not brought in any product by vessel since 1/98.				
Active	308	FPL ENERGY INC	YARMOUTH	ME	SANDRA LINDENBERG	207-846-8101
Active	341	FPL ENERGY INC	WISCASSET	ME	SANDRA LINDENBERG	207-846-8101
Active	310	GLOBAL COMPANIES, LLC	SOUTH PORTLAND	ME	MARCUS B. THOMPSON	781-398-4348
Active	300	GULF OIL LIMITED PARTNERSHIP	SOUTH PORTLAND	ME	STEPHEN R SOMERS	617-889-9079
Active	322	IRVING OIL TERMINAL INC	SEARSPORT	ME	TAMMY SMITH	207-941-7316
Active	304	MOBIL OIL CORP.	SOUTH PORTLAND	ME	KIRT MATHEWS (DALLAS)	214-658-3631
Active	307	MOTIVA	SOUTH PORTLAND	ME	KEVIN ERRINGTON (TERM OP)	207-799-3394
Active	299	NAVAL COMMUNICATIONS UNIT	CUTLER	ME	NORMAN LABEGE	207-259-8211
		NCU has not transferred any product into the state since 11/95				
Active	306	PORTLAND PIPE LINE CORP PIERII	SOUTH PORTLAND	ME	DAVID CYR	207-767-0450
Active	317	SPRAGUE ENERGY CORP	BUCKSPORT	ME	NATALIE HEBERT	603-430-7244
Active	319	SPRAGUE ENERGY CORP	SEARSPORT	ME	NATALIE HEBERT	603-430-7244
Active	302	SPRAGUE ENERGY CORP.	SOUTH PORTLAND	ME	NATALIE HEBERT/MARY O'BRYAN	603-430-7244
Active	325	WEBBER OIL CO.	BANGOR	ME	CANDICE MORRILL	207-942-5501
Active	326	WEBBER TANKS, INC.	BUCKSPORT	ME	JEFFERY MURDY	207-469-3165
Active	327	WEBBER TANKS, INC.	BREWER	ME	DEBORAH DORR	207-469-3165

APPENDIX 3

MDEP Raw Data Table for Barrels of Petroleum Products Transferred into Maine
1995 -October 2002

BARRELS OF PETROLEUM PRODUCTS TRANSFERRED INTO MAINE FROM JANUARY 1995 TO OCTOBER 2002

KEROSENE # 1FUEL OIL				CODE 01									TOTAL BY
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
2002	220,159	32,731	98,430	99,089	1,334	26,714	35,327	46,712	123,101	64,375			747,972
2001	256,581	10,059	74,456	2,608	15,415	79,584	177,577	112,354	76,672	45,192	74,854	72,161	997,513
2000	145,744	200,685	83,526	12,263	31,811	12,376	27,804	132,927	26,589	64,034	136,836	277,242	1,151,837
1999	231,592	109,672	29,218	28,441	192,711	140,790	2,153	849	432	18,714	75,050	193,036	1,022,658
1998	92,893	148,598	53,862	521	6,973	246,087	106,074	65,139	87,170	66,370	185,640	100,961	1,160,288
1997	104,295	130,714	148,834	24,941	269,640	6,461	169,328	6,818	159,817	82,193	56,695	414,839	1,574,575
1996	344,510	123,683	65,866	120,810	40,376	22,082	5,836	164,299	250,009	384,308	225,671	174,881	1,922,331
1995	335,740	152,149	42,560	1,016	34,253	6,364	13,092	59,966	27,283	250,560	160,208	291,267	1,374,458
TOTALS	1,511,355	875,560	498,322	190,600	591,179	513,744	501,864	542,352	627,972	911,371	914,954	1,524,387	9,203,660

DIESEL FUEL OIL #2				CODE 02									TOTAL BY
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
2002	2,060,921	2,045,078	1,303,910	1,031,973	1,639,388	723,684	1,025,118	918,334	934,766	969,340			12,652,512
2001	2,181,267	1,861,215	1,400,189	1,224,066	1,190,857	1,211,125	1,087,527	998,437	1,255,205	1,230,980	1,578,168	1,513,092	16,732,128
2000	1,551,329	1,797,347	1,412,866	959,420	1,088,971	1,008,113	915,934	1,353,014	1,013,911	1,497,617	1,501,367	1,820,043	15,919,932
1999	2,129,155	1,833,978	1,476,505	1,310,261	668,621	1,339,274	981,713	877,592	677,156	1,304,114	1,252,722	1,055,264	14,906,355
1998	1,537,883	1,516,543	1,762,564	1,130,530	1,381,618	1,025,603	669,537	832,148	1,181,664	966,794	1,147,478	1,794,952	14,947,314
1997	1,814,240	1,737,803	1,488,201	1,291,253	1,101,445	1,124,311	928,033	1,072,717	1,116,793	1,080,464	1,418,141	1,947,005	16,120,406
1996	1,996,845	1,290,458	1,188,863	1,148,338	1,158,512	835,030	544,806	922,849	885,870	1,574,031	1,408,299	1,628,494	14,582,395
1995	2,011,276	1,759,648	1,395,592	1,174,954	1,201,872	602,394	1,148,280	815,797	952,223	730,029	1,676,850	2,260,685	15,729,600
TOTALS	13,221,995	11,796,992	10,124,780	8,238,822	7,791,896	7,145,850	6,275,830	6,872,554	7,082,822	8,384,029	9,983,025	12,019,535	108,938,130

FUEL OIL - RAILROAD				CODE 03									TOTAL BY
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
2002	0	0	0	0	0	0	0	0	0	0			0
2001	0	0	343	219	0	0	0	57	0	0	0	0	619
2000	0	0	0	0	0	0	0	0	0	0	0	0	0
1999	0	0	0	0	0	0	0	0	0	4,283	0	0	4,283
1998	0	0	0	0	0	0	0	0	26,267	0	0	0	26,267
1997	0	0	0	0	0	0	0	0	0	0	0	0	0
1996	0	0	0	0	0	0	0	0	0	0	0	0	0
1995	0	0	0	0	0	0	0	0	0	11,587	0	0	11,587
TOTALS	0	0	343	219	0	0	0	57	26,267	15,870	0	0	42,756

FUEL OIL #5				CODE 04									TOTAL BY
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
2002	0	0	0	0	0	0	0	0	0	0			0
2001	500	333	500	333	333	167	167	167	167	167	0	0	2,834
2000	0	0	0	190	0	321	0	0	0	833	333	500	2,177
1999	0	0	0	0	0	0	0	0	0	0	0	0	0
1998	0	0	0	0	0	0	0	0	0	0	0	0	0
1997	0	0	0	0	0	0	0	0	0	0	0	0	0
1996	0	146	0	0	0	0	0	0	0	0	0	0	146
1995	240	0	0	0	0	0	0	0	0	0	0	0	240
TOTALS	740	479	500	523	333	488	167	167	167	1,000	333	500	5,397

FUEL OIL #6				CODE 05									
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
2002	561,322	424,359	678,848	234,151	540,592	73,291	420,564	357,518	596,345	467,590			4,354,580
2001	1,853,572	709,998	688,633	781,018	488,088	665,149	454,605	554,199	416,191	761,052	459,394	381,096	8,212,995
2000	865,565	1,064,545	872,104	595,002	777,595	849,898	590,784	732,732	609,163	869,457	973,809	904,945	9,705,599
1999	1,316,998	1,075,360	798,256	1,023,423	1,818,732	843,627	1,109,485	997,080	725,458	930,134	768,702	772,675	12,179,930
1998	1,249,707	1,137,952	706,162	854,666	1,179,586	812,953	1,163,204	815,988	864,476	813,788	936,763	1,389,390	11,924,635
1997	701,747	807,270	994,203	990,930	637,830	1,129,538	959,757	650,544	680,767	960,186	1,129,839	1,273,588	10,916,199
1996	1,085,792	1,230,600	659,869	561,974	938,742	882,291	583,699	780,106	401,183	863,964	612,189	1,328,493	9,928,902
1995	1,114,317	743,628	1,130,197	1,015,242	724,441	791,854	868,282	761,969	740,390	867,829	783,856	1,091,945	10,633,950
TOTALS	8,187,698	6,769,353	5,849,424	5,822,255	6,565,014	5,975,310	5,729,816	5,292,618	4,437,628	6,066,410	5,664,552	7,142,132	73,502,210

LEADED REGULAR GASOLINE				CODE 21									TOTAL BY
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
2002	0	0	0	0	0	0	0	0	0	0			0
2001	0	0	0	0	0	0	0	0	0	0	0	0	0
2000	0	0	0	0	0	0	0	0	0	1,283	0	0	1,283
1999	0	0	1,044	451	0	0	0	0	0	0	0	0	1,495
1998	0	0	0	0	0	0	0	0	0	0	0	0	0
1997	0	0	0	0	0	0	0	0	0	0	0	0	0
1996	152,817	76,617	103,070	70,738	1,717	0	0	0	0	0	0	0	404,959
1995	56,478	77,116	97,226	113,031	113,576	113,709	240,172	150,897	135,065	93,848	140,376	222,606	1,554,100
TOTALS	209,295	153,733	201,340	184,220	115,293	113,709	240,172	150,897	135,065	95,131	140,376	222,606	1,961,837

LEADED PREMIUM GASOLINE				CODE 22									TOTAL BY
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
2002	0	0	0	0	0	0	0	0	0	0			0
2001	0	0	0	0	0	0	0	0	0	0	0	0	0
2000	0	0	0	0	0	0	0	0	0	129	0	0	129
1999	0	0	0	0	0	0	0	0	0	0	0	0	0
1998	0	0	0	0	0	0	0	0	0	0	0	0	0
1997	0	0	0	0	0	33,349	0	0	0	0	0	0	33,349
1996	46,437	21,158	0	1,717	46,127	0	0	0	0	0	0	0	115,439
1995	2,012	31,124	57,157	5,708	45,855	24,544	3,140	76,421	37,262	31,485	1,784	23,971	340,463
TOTALS	**48,449**	**52,282**	**57,157**	**7,425**	**91,982**	**57,893**	**3,140**	**76,421**	**37,262**	**31,614**	**1,784**	**23,971**	**489,380**

UNLEADED GASOLINE (REG & SUPE				CODE 23									TOTAL BY
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
2002	1,514,664	1,497,451	1,363,001	1,511,555	1,740,291	1,748,090	1,955,280	2,080,240	1,992,924	1,702,844			17,106,340
2001	1,787,386	1,399,102	1,349,104	1,785,844	1,861,408	1,473,969	2,276,213	1,679,808	1,993,294	1,502,992	1,231,203	1,686,825	20,027,148
2000	1,395,082	1,548,238	1,755,580	1,283,303	1,815,460	1,581,295	1,935,527	1,686,559	1,339,096	1,751,848	1,866,538	1,319,764	19,278,290
1999	1,916,828	1,972,722	1,209,419	1,497,951	1,489,033	1,806,547	1,742,579	2,016,255	1,497,275	1,863,747	1,546,261	1,512,427	20,071,044
1998	1,664,068	1,566,163	1,732,871	1,580,320	2,303,254	1,591,683	2,027,791	2,244,267	2,029,811	1,759,643	1,688,757	1,293,650	21,482,278
1997	1,823,312	1,378,965	1,869,550	1,665,044	1,895,978	2,030,352	1,878,268	2,026,039	2,016,811	2,119,723	1,963,260	1,607,125	22,274,427
1996	1,557,428	1,574,849	1,554,676	1,448,144	1,870,256	1,920,986	1,913,841	2,330,118	1,663,769	1,920,828	1,801,378	1,618,596	21,174,869
1995	1,643,804	1,778,853	1,433,309	1,681,322	1,567,849	1,759,187	1,971,520	1,942,232	1,340,400	1,903,718	1,067,035	1,751,484	19,840,713
TOTALS	**11,787,908**	**11,218,892**	**10,904,509**	**10,941,928**	**12,803,238**	**12,164,019**	**13,745,739**	**13,925,278**	**11,880,456**	**12,822,499**	**11,164,432**	**10,789,871**	**144,148,769**

AVIATION GASOLINE				CODE 24									TOTAL BY
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
2002	1,143	207	803	2,091	2,123	1,143	40,563	2,320	3,494	1,675			55,562
2001	1,125	588	37,566	1,752	2,527	2,136	1,920	3,106	1,387	32,028	374	827	85,336
2000	900	1,036	1,185	1,098	2,961	2,313	2,239	3,110	2,641	1,853	1,208	1,197	21,741
1999	1,567	1,416	1,201	1,363	2,524	3,005	3,196	3,248	2,594	1,621	1,996	1,054	24,785
1998	985	1,320	1,373	2,012	2,844	1,863	4,286	4,006	2,686	1,980	1,535	1,125	26,015
1997	1,613	1,269	1,682	2,291	3,183	3,355	5,020	4,363	3,070	2,908	1,691	1,745	32,190
1996	1,652	1,390	2,315	2,079	2,756	3,589	4,355	4,814	2,752	4,032	2,027	1,410	33,171
1995	1,541	1,869	1,965	2,378	4,126	4,102	5,162	5,169	3,862	3,740	1,734	1,963	37,611
TOTALS	**9,383**	**8,888**	**47,287**	**12,973**	**20,921**	**20,363**	**26,178**	**27,816**	**18,992**	**48,162**	**10,565**	**9,321**	**260,849**

JET FUEL JP-3				CODE 25									TOTAL BY
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
2002	0	0	0	0	0	0	0	0	0	0			0
2001	0	0	0	0	0	0	0	0	0	0	0	0	0
2000	0	0	0	0	0	0	0	0	0	0	0	0	0
1999	0	0	0	0	0	0	0	0	0	0	0	0	0
1998	0	0	0	0	0	0	0	0	0	0	0	0	0
1997	0	0	0	0	0	0	0	0	0	0	0	0	0
1996	0	0	0	0	0	0	0	0	0	0	0	0	0
1995	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTALS	0	0	0	0	0	0	0	0	0	0	0	0	0

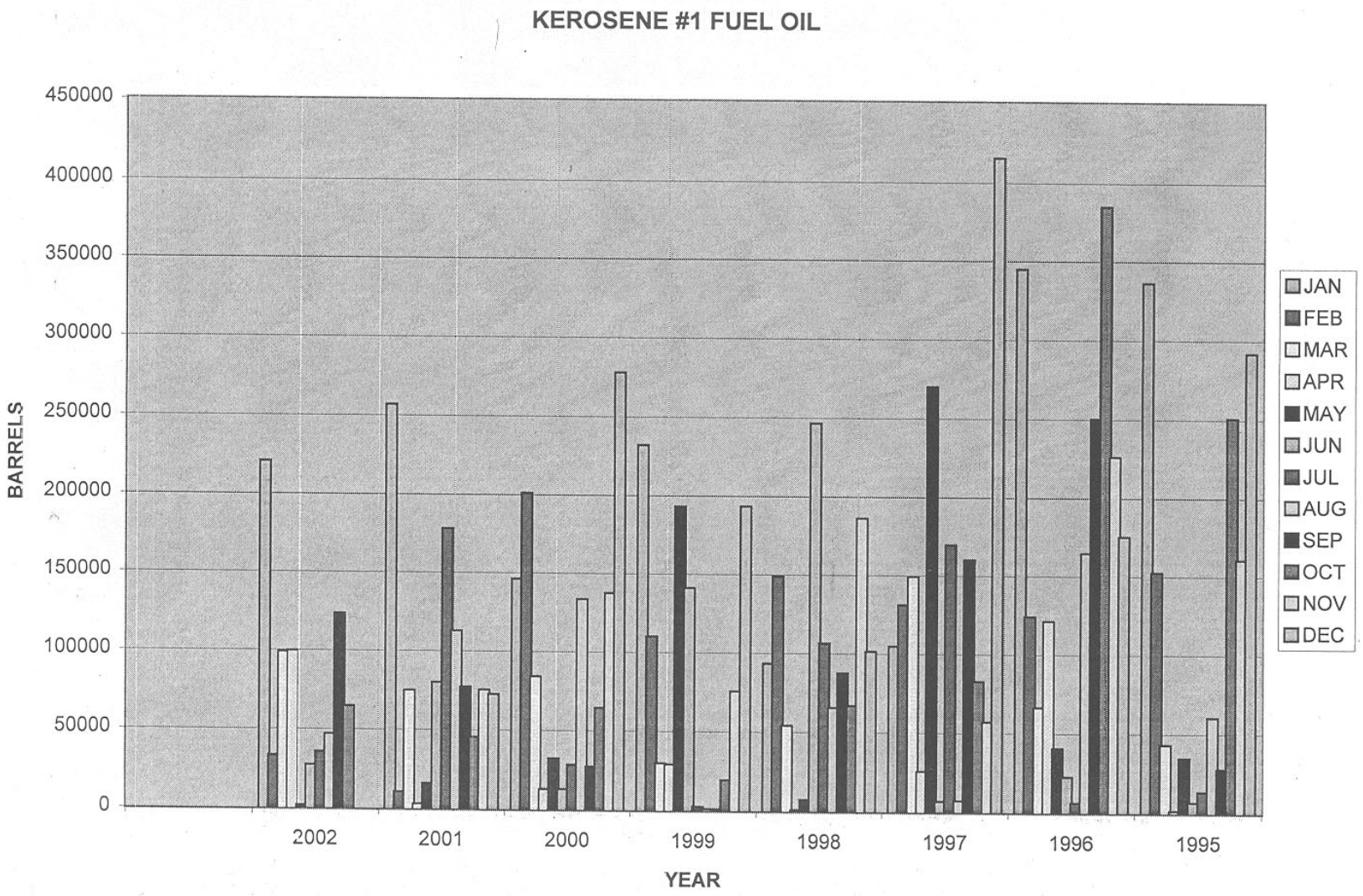
JET FUEL JP-4				CODE 26									TOTAL BY
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
2002	0	0	0	0	0	0	0	0	0	0			0
2001	0	0	0	0	0	0	0	0	0	0	0	0	0
2000	0	0	0	0	0	0	0	0	0	0	0	0	0
1999	0	0	0	0	0	0	0	0	0	0	0	0	0
1998	0	0	0	0	0	0	0	0	0	0	0	0	0
1997	0	0	0	0	0	0	0	0	0	0	0	0	0
1996	0	0	0	0	48,135	0	0	0	0	0	0	0	48,135
1995	201,060	240,720	0	0	54,918	0	73,219	0	75,019	75,978	0	0	720,914
TOTALS	201,060	240,720	0	0	103,053	0	73,219	0	75,019	75,978	0	0	769,049

JET FUEL JP-1 & JET-A				CODE 27									TOTAL BY
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
2002	167,271	40,375	191,734	141,310	37,939	103,504	136,427	117,790	110,679	36,991			1,084,020
2001	161,977	66,578	93,883	93,177	135,374	65,470	185,117	127,699	172,446	312,837	198,260	86,614	1,699,432
2000	103,601	45,412	121,023	20,788	207,635	158,585	113,013	125,981	166,132	47,975	73,237	237,505	1,420,887
1999	188,326	98,587	70,709	117,183	27,858	187,885	206,122	108,439	138,273	72,880	157,390	72,492	1,446,144
1998	90,654	15,566	86,221	21,494	22,125	157,865	37,319	194,857	95,802	96,512	110,579	167,356	1,096,350
1997	4,043	55,469	57,320	4,396	106,887	25,300	44,706	111,331	97,236	21,371	103,290	22,353	653,702
1996	104,142	40,015	21,230	96,031	58,127	88,263	94,434	67,746	88,795	82,688	3,597	83,634	828,702
1995	52,039	65,561	18,899	1,709	66,023	2,020	84,513	36,617	70,121	83,508	86,888	1,289	569,187
TOTALS	704,782	387,188	469,285	354,778	624,029	685,388	765,224	772,670	828,805	717,771	733,241	671,243	7,714,404

ASPHALT				CODE 41									TOTAL BY
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
2002	0	0	0	226,540	128,342	90,043	183,813	79,285	181,080	46,740			935,843
2001	151,675	0	345	47,699	86,747	92,591	109,561	107,176	131,070	115,828	0	0	842,692
2000	0	0	0	134,170	163,722	79,809	268,561	225,233	69,462	123,954	14,477	48,107	1,127,495
1999	0	109,941	519	51,604	231,603	80,271	149,301	112,946	97,072	52,500	20,874	686	907,317
1998	0	85,208	60,504	5,578	32,664	177,357	162,571	107,301	180,654	171,752	35,432	2,751	1,021,772
1997	57,977	62,686	0	4,057	99,501	182,487	104,849	227,583	84,372	109,706	33,567	34,203	1,000,988
1996	38,914	0	256	6,062	41,164	33,709	133,593	79,941	60,327	45,822	35,207	0	474,995
1995	0	0	184	115,854	115,867	128,506	273,714	232,494	190,566	152,994	42,898	64,754	1,317,831
TOTALS	248,566	257,835	61,808	365,024	771,268	774,730	1,202,150	1,092,674	813,523	772,556	182,455	150,501	6,693,090

OTHER PETROLEUM PRODUCTS				CODE 81	EX: MINERAL OIL, HYDRAULIC FLUID								TOTAL BY
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
2002	3,648	4,399	4,629	4,637	5,719	4,823	3,824	5,136	2,152	2,491			41,458
2001	406	380	4,523	5,388	5,138	5,492	3,864	5,290	3,062	4,200	5,026	4,837	47,606
2000	1,944	2,097	2,759	2,206	2,350	1,905	2,635	2,983	1,946	3,603	407	604	25,439
1999	1,103	315	470	947	954	791	1,573	1,417	786	1,270	1,414	2,469	13,509
1998	0	321	103	746	1,666	1,430	1,898	1,398	1,422	1,105	793	1,266	12,148
1997	503	660	160	771	593	1,312	473	1,240	314	4	160	665	6,855
1996	326	244	553	667	610	278	870	885	520	512	681	395	6,541
1995	346	905	531	637	577	796	734	594	616	408	477	390	7,011
TOTALS	4,628	4,922	9,099	11,362	11,888	12,004	12,047	13,807	8,666	11,102	8,958	10,626	119,109

CRUDE				CODE 61		PIPELINE THRU-PUT TO CANADA							TOTAL BY
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
2002	13,630,468	10,426,795	11,463,709	11,862,012	11,228,970	12,862,589	13,496,241	15,309,473	14,253,897	12,599,475			127,133,629
2001	13,373,676	13,333,578	15,415,801	11,158,371	16,423,318	12,086,637	12,823,708	11,960,189	13,303,409	14,648,533	10,161,458	10,818,366	155,507,044
2000	11,829,142	11,409,266	13,684,268	10,401,886	14,573,183	13,334,249	13,533,000	13,507,010	13,795,933	13,646,190	14,825,581	13,352,947	157,892,655
1999	7,996,559	5,309,500	6,582,461	7,717,109	9,089,730	9,181,055	10,865,274	9,499,576	8,363,895	10,812,360	11,269,562	10,585,049	107,272,130
1998	5,991,091	5,221,411	6,666,280	7,699,630	5,908,574	4,606,358	8,257,096	6,985,353	5,929,910	7,560,714	5,317,122	6,631,645	76,775,184
1997	7,681,131	5,672,832	5,993,909	4,917,603	5,939,245	5,600,136	6,873,751	6,712,070	4,763,434	8,184,223	5,873,311	7,163,487	75,375,132
1996	6,573,397	6,208,532	7,488,549	4,358,709	5,033,631	6,080,937	6,787,223	5,452,013	5,529,962	5,627,988	6,568,774	4,477,644	70,137,359
1995	5,059,005	4,044,813	6,174,478	3,241,233	4,962,913	4,463,751	5,631,592	6,017,187	6,618,864	5,100,081	6,433,673	3,620,761	61,368,351
TOTALS	58,504,001	51,199,932	62,005,746	49,494,541	61,930,594	55,353,123	64,771,644	60,133,398	58,305,407	65,580,089	60,449,481	56,649,899	704,377,855


KEROSENE #1 FUEL OIL
450000
400000
350000
300000
250000
200000
150000
100000
50000
0
BARRELS
2002
2001
2000
1999
1998
1997
1996
1995
YEAR
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC

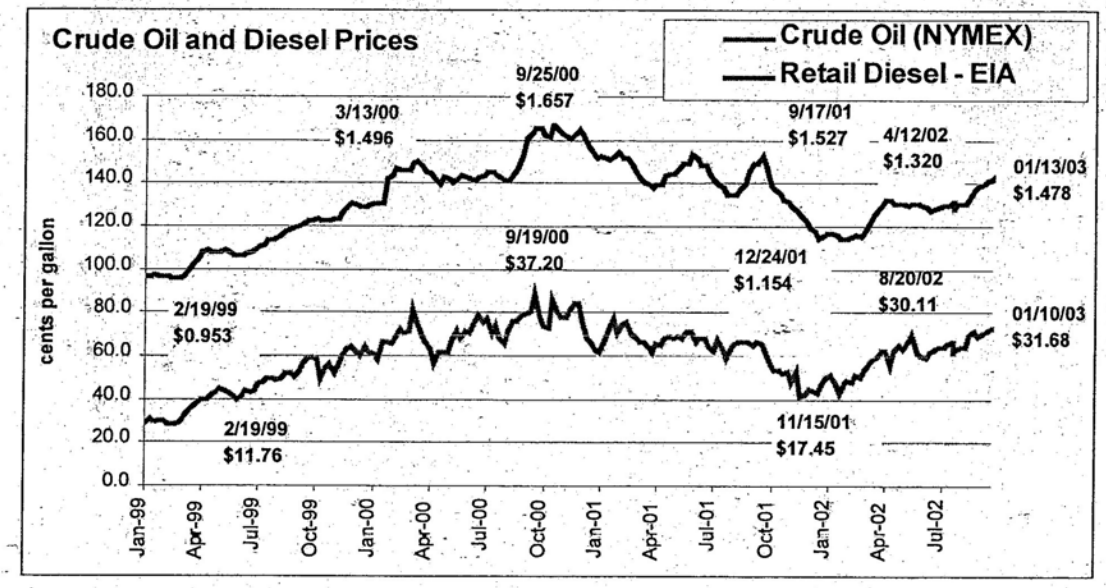
APPENDIX 4

Distillate Inventory Update -API, January 15, 2003

American Petroleum Institute
Policy Analysis & Statistics

Distillate Inventory Update – January 15, 2003

Distillate fuel oil is used primarily for heating oil and diesel fuel. For the first time in three straight weeks, the national average retail price for diesel showed a slight decrease against the previous week. The national average price of retail diesel fuel for January 13 was $1.478 per gallon, 2.3 cent lower than last week's average price of $1.501 per gallon. However, this was 32 cents higher than the national average price at this time last year of $1.159 per gallon. All regions posted small decreases against week-ago prices, except in the Central Atlantic where prices rose by nearly 3 cents against the previous week. The national residential heating oil price for January 13 was $1.431 per gallon, which nearly equaled last week's price of $1.428 per gallon but was 27 cents higher than last year's price of $1.166 per gallon. As shown in the chart below, diesel fuel prices generally track those of crude oil in the long run. The price of crude oil is the main factor in the price of diesel fuel, and fluctuations in the crude oil market greatly influence changes in diesel prices. Short-run factors that can cause divergences from this correlation include supply shortages resulting from refinery outages, transportation issues, adverse weather conditions, or pipeline problems. During the most recent week, crude oil closed trading at $31.68 per barrel, $1.40 lower than last week's price of $33.08 per barrel. However, this was about two-thirds higher than the price at this time last year of $19.68 per barrel.



National distillate inventories for the week ending January 10 were 134.3 million barrels, versus last year's level of 143.9 million barrels and the 1998-2002 average level of 134.4 million barrels. The current level is 49 million barrels greater than the National Petroleum Council's estimate of minimum operational inventories of 85 million barrels.

Regional inventories on the East Coast for the week ending January 10 were 53.6 million barrels, 12 percent lower than last year's level of 61.3 million barrels and 4 percent lower than the 5-year average level of 55.7 million barrels. Furthermore, regional stocks in the Midwest for the week ending January 10 were slightly lower than a year ago but were 5 percent higher compared to the 1998-2002 average level. Regional distillate inventories in the Midwest were 34.1 million barrels, versus last year's level of 34.5 million barrels and the 5-year average level of 32.6 million barrels.

For the week ending January 10, national distillate production was 3.71 million barrels per day, 5 percent lower than last week's level of 3.87 million barrels per day. However, this was about 100 thousand barrels per day higher compared to last year's production of 3.62 million barrels per day. Likewise, national high-sulfur distillate production for the week ending January 10 dropped from last week's level of 1.16 million barrels per day to 1.06 million barrels per day. This was about 80 thousand barrels per day higher than last year's level of 0.98 million barrels per day.

Total Distillate Inventories (heating oil and diesel fuel)

	Week ended Jan 10 Million Barrels	Week ended Jan 03 Million Barrels	Year Ago Million Barrels	% Change from Last Year	Average 1998-2002 Million Barrels	% Change from Average
National	134.3	134.4	143.9	-7	134.4	0
East Coast	53.6	53.1	61.3	-12	55.7	-4
New England	8.7	8.5	11.4	-24	10.9	-20
Mid-Atlantic	29.8	29.9	35.6	-16	32.1	-7
South Atlantic	15.2	14.8	14.3	6	12.8	19
Midwest	34.1	33.3	34.5	-1	32.6	5
Gulf Coast	30.4	32.3	33.5	-9	30.7	-1
Mountain	3.8	3.8	3.1	21	3.3	16
West Coast	12.4	11.9	11.6	7	12.1	2

High Sulfur Distillate Inventories (heating oil)

	Week ended Jan 10 Million Barrels	Week ended Jan 03 Million Barrels	Year Ago Million Barrels	% Change from Last Year	Average 1998-2002 Million Barrels	% Change from Average
National	53.5	53.7	60.9	-12	61.1	-12
East Coast	31.9	32.5	38.9	-18	36.9	-14
New England	6.3	6.2	8.7	-28	8.7	-28
Mid-Atlantic	19.9	20.6	25.1	-21	23.1	-14
South Atlantic	5.7	5.7	5.0	12	5.1	12
Midwest	8.3	8.1	8.7	-5	9.1	-9
Gulf Coast	10.7	10.5	10.7	0	11.9	-10
Mountain	0.59	0.59	0.42	38	0.51	16
West Coast	2.1	2.0	2.2	-4	2.7	-24

Note: Data do not include 2 million barrels transferred from late September through mid-October of 2000 from commercially available inventories to the federal government's Heating Oil Reserve in the Northeast.

For more information, contact Maria Coronado, Statistical Analyst; Ron Planting, Manager, Information and Analysis; or John Felmy, Director, Policy Analysis and Statistics, American Petroleum Institute, (202) 682-8000.

APPENDIX 5

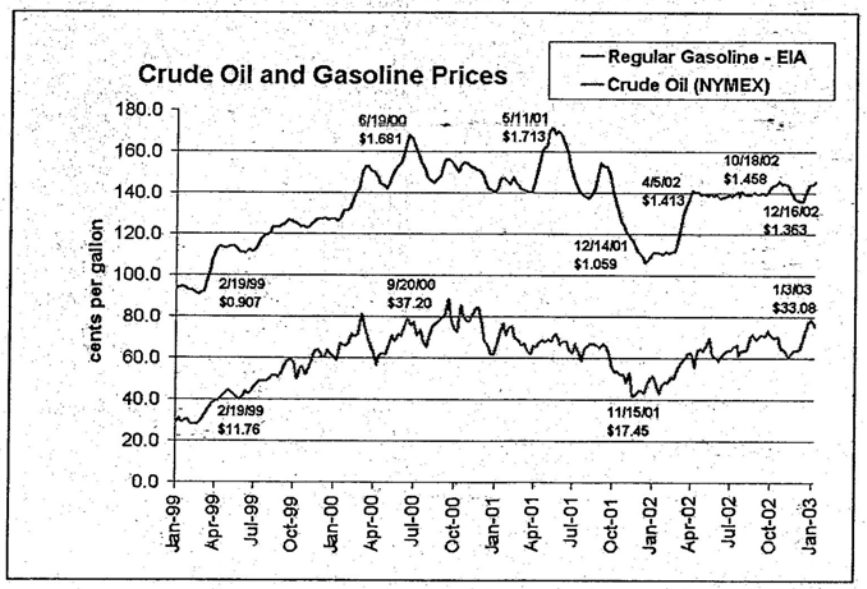
Gasoline Situation - API, January 16, 2003

Gasoline Situation – January 16, 2002

Gasoline prices rose for the fifth straight week, according to the most recent data from the U.S. Energy Information Administration. As of January 13, the price of a gallon of regular grade gasoline (including taxes) averaged $1.454, an increase of 1 cent from the previous week. Prices are up more than 9 cents since the beginning of December and are some 34 cents above their level of one year ago.

As the chart below shows, gasoline prices generally track those of crude oil, which are subject to worldwide supply and demand conditions. In 2002, the United States imported almost 60 percent of its petroleum needs and is dependent upon world oil markets. Since crude oil costs represent the largest component of the price of gasoline, fluctuations in crude oil prices are the most important cause of gasoline price swings over the long term.

Though retreating slightly in the most recent week (closing trading at $31.68 on January 10), crude oil prices are almost $5 per barrel higher than in early December. That level is $12 (or about 29 cents per gallon) higher than it was one year ago.



In addition to the impact of the world crude oil market, gasoline prices are affected by other factors in the short term. These include: unplanned refinery and pipeline outages and the preponderance of "boutique" fuel specifications across the country that reduce the flexibility of refiners and distributors to respond to supply disruptions. These factors have led to price spikes in the past and remain relevant in 2003.

Gasoline demand continued to grow last year, rising nearly 2.7 percent on an annual basis. At the same time, refiners supplied significant volumes of fuel to U.S. consumers and gasoline production reached a record high. Strong rates of production have carried into the new year. API's statistics for the week ended 1/10 reported that gasoline output averaged more than 8.6

million barrels per day, up more than 5 percent from the same period last year. At the same time, nationwide inventories exceeded their year-ago mark and their average for this time of year. Inventories of reformulated gasoline (RFG), though, were slightly below both their year-ago and their time-of-year average levels.

Also during the latest week: total inputs into the nation's 150 refineries were up 4 percent compared to the corresponding period last year, with refinery utilization running at 92.3 percent of capacity. Production of distillate fuel oil – used primarily as diesel fuel and heating oil – averaged almost 3.7 million barrels per day, up almost 3 percent on a year-over-year basis.

Total Gasoline Inventories

	Week ended Jan. 10 Million Barrels	Week ended Jan. 3 Million Barrels	Year Ago Million Barrels	% Change from Last Year	Average 1998-2002 Million Barrels	% Change from Average
National	215.0	210.6	211.2	2	209.3	3
East Coast	59.7	56.4	58.5	2	58.1	3
New England	4.6	4.4	4.2	10	4.9	-5
Mid-Atlantic	31.5	30.0	30.6	3	29.4	7
South Atlantic	23.6	22.0	23.8	-1	23.7	-1
Midwest	51.6	49.9	53.0	-3	52.4	-2
Gulf Coast	63.8	63.8	60.0	7	60.5	6
Mountain	7.4	7.4	8.2	-9	7.3	2
West Coast	32.5	33.2	31.6	3	30.9	5

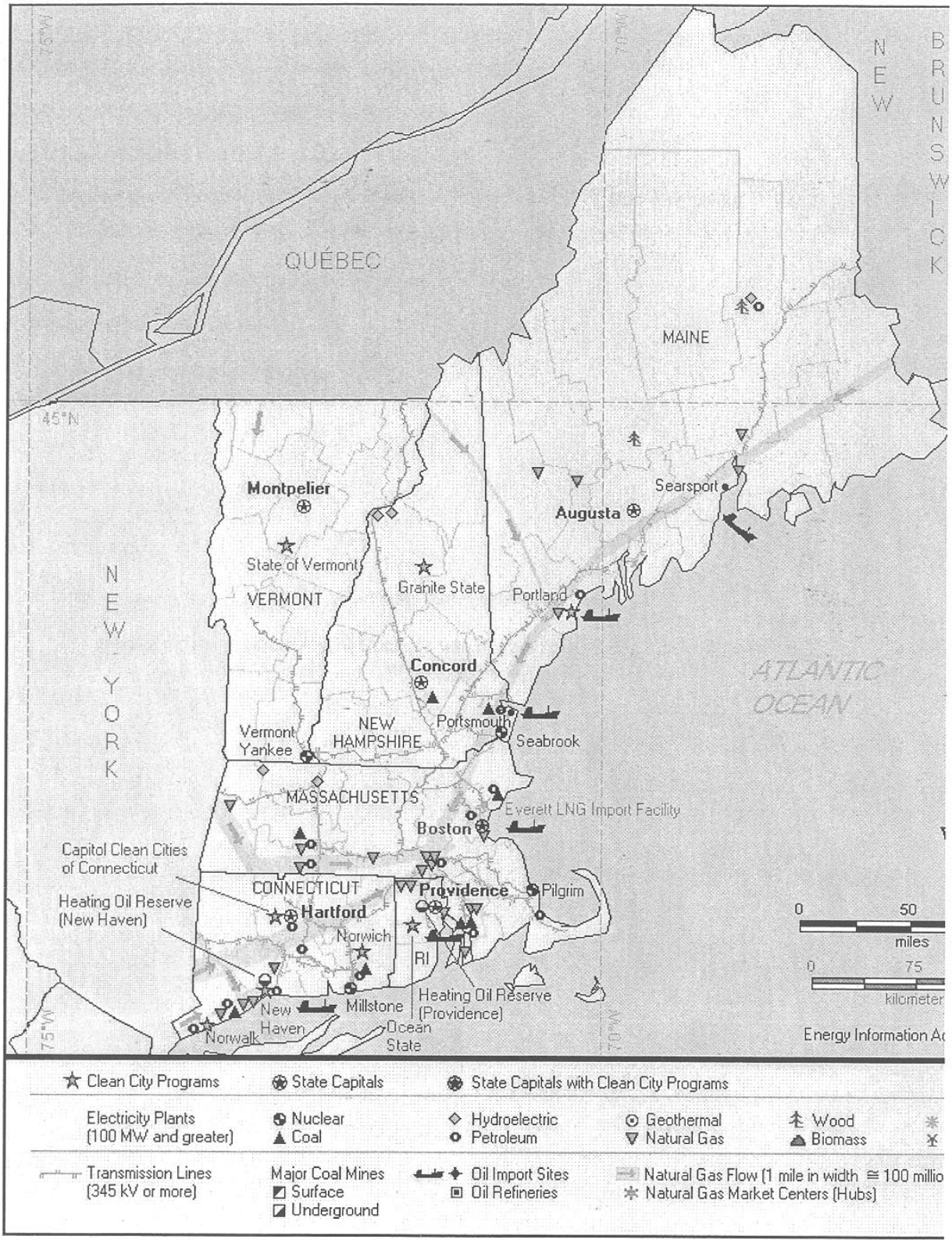
Reformulated Gasoline (RFG) Inventories

	Week ended Jan. 10 Million Barrels	Week ended Jan. 3 Million Barrels	Year Ago Million Barrels	% Change from Last Year	Average 1998-2002 Million Barrels	% Change from Average
National	40.8	41.9	44.2	-8	44.1	-7
East Coast	20.0	20.3	19.0	5	20.0	0
New England	3.7	3.4	3.4	10	4.0	-7
Mid-Atlantic	12.6	11.9	12.4	2	11.8	7
South Atlantic	3.7	5.0	3.2	15	4.2	-11
Midwest	0.9	0.6	1.9	-53	1.5	-41
Gulf Coast	9.4	9.1	11.0	-15	10.3	-8
Mountain	-	-	-	-	-	-
West Coast	10.5	11.8	12.3	-15	12.4	-15

For more information contact: Timothy Gill, Senior Analyst, Policy Analysis and Statistics, American Petroleum Institute, (202) 682-8398, gillt@api.org.

APPENDIX 6

DOE/EIA Map of New England Energy Infrastructure


QUÉBEC
NEW BRUNSWICK
MAINE
45°N
Montpelier
Augusta
Searsport
State of Vermont
VERMONT
Granite State
Portland
NEW YORK
Concord
ATLANTIC OCEAN
NEW HAMPSHIRE
Portsmouth
Seabrook
Vermont Yankee
MASSACHUSETTS
Everett LNG Import Facility
Boston
Capitol Clean Cities of Connecticut
CONNECTICUT
Providence
Pilgrim
Heating Oil Reserve (New Haven)
Hartford
Norwich
RI
0 50 miles
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New Haven
Millstone
Heating Oil Reserve (Providence)
Norwalk
Ocean State
Energy Information A
Clean City Programs
State Capitals
State Capitals with Clean City Programs
Electricity Plants (100 MW and greater)
Nuclear
Coal
Hydroelectric
Petroleum
Geothermal
Natural Gas
Wood
Biomass
Transmission Lines (345 kV or more)
Major Coal Mines
Surface
Underground
Oil Import Sites
Oil Refineries
Natural Gas Flow (1 mile in width ≅ 100 millio
Natural Gas Market Centers (Hubs)