**Operator LPG Operator Comprehensive Inspection of Programs and Records**

**O&M, Emergency, DIMP, and OQ**

**Operator:** Click or tap here to enter text. **OPID:** Click or tap here to enter text.

**Operator’s Contact(s) for Inspection:**  Click or tap here to enter text.

**Inspection Team:**

**Lead:** Choose an item. **Inspector:** Choose an item. **Reviewer:** Choose an item.

**Start Date: Click or tap to enter a date. End Date: Click or tap to enter a date.**

**Inspection Overview:** Click or tap here to enter text.

**Procedures - Reporting**

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| **1. Immediate Reporting: Incidents** Is there a process to immediately report incidents to the National Response Center? (RPT.RR.IMMEDREPORT.P) 191.5(b) (191.7(a);191.7(d))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Incident Reports** Does the process require preparation and filing of an incident report as soon as practicable but no later than 30 days after discovery of a reportable incident? (RPT.RR.INCIDENTREPORT.P) 191.9(a)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Supplemental Incident Reports** Does the process require preparation and filing of supplemental incident reports? (RPT.RR.INCIDENTREPORTSUPP.P) 191.9(b)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **4. National Registry of Pipeline and LNG Operators (OPID)** Does the process require the obtaining, and appropriate control, of Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and construction/update/uprate? (RPT.RR.OPID.P) 191.22(a) (191.22(c);191.22(d))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **5. Safety Related Condition Reports** Do the procedures require reporting of safety-related conditions? (RPT.RR.SRCR.P) 192.605(a) (191.23(a);191.23(b);191.25(a);191.25(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **6. Safety Related Conditions** Does the process include instructions enabling personnel who perform operation and maintenance activities to recognize conditions that may potentially be safety-related conditions? (MO.GO.SRC.P) 192.605(a) (192.605(d);191.23(a))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Customer and EFV Installation Notification**

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| **1. Customer Notification** Is a customer notification process in place that satisfies the requirements of 192.16? (MO.GO.CUSTNOTIFY.P) 192.13(c) (192.16(a);192.16(b);192.16(c);192.16(d))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. EFV Installation** Is there an adequate excess flow valve (EFV) installation and performance program in place? (MO.GO.EFVINSTALL.P) 192.383(b) (192.381(a);192.381(b);192.381(c);192.381(d);192.381(e);192.383(a);192.383(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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**Procedures - Normal Operating and Maintenance**

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| **1. Normal Maintenance and Operations** Does the process include a requirement to review the manual at intervals not exceeding 15 months, but at least once each calendar year? (MO.GO.OMANNUALREVIEW.P) 192.605(a)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Normal Operations and Maintenance Procedures - History** Does the process include requirements for making construction records, maps and operating history available to appropriate operating personnel? (MO.GO.OMHISTORY.P) 192.605(a) (192.605(b)(3))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Normal Operations and Maintenance Procedures** Does the process include requirements for starting up and shutting down any part of the pipeline in a manner to assure operation with the MAOP limits, plus the build-up allowed for operation of pressure-limiting and control devices? (MO.GOMAOP.MAOPLIMIT.P) 192.605(a) (192.605(b)(5))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **4. Normal Operations and Maintenance Procedures - Review** Does the process include requirements for periodically reviewing the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found? (MO.GO.OMEFFECTREVIEW.P) 192.605(a) (192.605(b)(8))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **5. Safety While Making Repairs** Does the process ensure that repairs are made in a safe manner and are made so as to prevent damage to persons and property? (AR.RMP.SAFETY.P) 192.605(b)(9) (192.713(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **7. Gas Odor Response** Does the process require prompt response to the report of a gas odor inside or near a building? (MO.GO.ODDOR.P) 192.605(a) (192.605(b)(11))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Continuing Surveillance**

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| **1. Continuing Surveillance** Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists? (MO.GO.CONTSURVEILLANCE.P) 192.605(e) (192.613(a);192.613(b);192.703(b);192.703(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Damage Prevention Program**

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| **1. Damage Prevention Program** Is a damage prevention program approved and in place? (PD.DP.PDPROGRAM.P) 192.614(a)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Participation in Qualified One Call Systems** Does the process require participation in qualified one-call systems? (PD.DP.ONECALL.P) 192.614(b)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Construction Marking** Does the process require marking proposed excavation sites to CGA Best Practices or the use of more stringent and accurate requirements? (PD.DP.EXCAVATEMARK.P) 192.614(c)(5)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **4. Documented Damage Prevention Program - TPD** Does the process specify how reports of Third-Party Activity and names of associated contractors or excavators are input back into the mail-outs and communications with excavators along the system? (PD.DP.TPD.P) 192.614(c)(1)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **5. Documented Damage Prevention Program - TPD/One Call** Does the process specify how reports of TPD are checked against One-Call tickets? (PD.DP.TPDONECALL.P) 192.614(c)(3)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Emergency**

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| **1. Receiving Notices** Does the emergency plan include procedures for receiving, identifying, and classifying notices of events which need immediate response? (EP.ERG.NOTICES.P) 192.615(a)(1)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Emergency Response Communication** Does the emergency plan include procedures for establishing and maintaining adequate means of communication with appropriate fire, police, and other public officials? (EP.ERG.COMMSYS.P) 192.615(a) (192.615(a)(2))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Emergency Response** Does the emergency plan include procedures for making a prompt and effective response to a notice of each type of emergency, including gas detected inside or near a building, a fire or explosion near or directly involving a pipeline facility, or a natural disaster? (EP.ERG.RESPONSE.P) 192.615(a) (192.615(a)(3);192.615(a)(11);192.615(b)(1))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **4. Emergency Response** Does the process include procedures for ensuring the availability of personnel, equipment, tools, and materials as needed at the scene of an emergency? (EP.ERG.READINESS.P) 192.615(a) (192.615(a)(4))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **5. Emergency Response - Actions** Does the emergency plan include procedures for taking actions directed toward protecting people first and then property? (EP.ERG.PUBLICPRIORITY.P) 192.615(a) (192.615(a)(5))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **6. Emergency Response** Does the emergency plan include procedures for the emergency shutdown or pressure reduction in any section of pipeline system necessary to minimize hazards to life or property? (EP.ERG.PRESSREDUCESD.P) 192.615(a) (192.615(a)(6))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **7. Emergency Response - Hazards** Does the emergency plan include procedures for making safe any actual or potential hazard to life or property? (EP.ERG.PUBLICHAZ.P) 192.605(a) (192.615(a)(7))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **8. Public Official Notification** Does the emergency plan include procedures for notifying appropriate public officials of gas pipeline emergencies and coordinating with them both planned responses and actual responses during an emergency? (EP.ERG.AUTHORITIES.P) 192.615(a) (192.615(a)(8))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **9. Service Outage Restoration** Does the emergency plan include procedures for safely restoring any service outage? (EP.ERG.OUTAGERESTORE.P) 192.615(a) (192.615(a)(9))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **10. Incident Investigation Actions** Does the process include procedures for beginning action under 192.617, if applicable, as soon after the end of the emergency as possible? (EP.ERG.INCIDENTACTIONS.P) 192.615(a) (192.615(a)(10))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **11. Emergency Response Training** Does the process include training of the appropriate operating personnel to assure they are knowledgeable of the emergency procedures and verifying that the training is effective? (EP.ERG.TRAINING.P) 192.615(b)(2)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **12. Emergency Response Performance** Does the process include detailed steps for reviewing employee activities to determine whether the procedures were effectively followed in each emergency? (EP.ERG.POSTEVNTREVIEW.P) 192.615(b)(3)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **13. Liaison with Public Officials** Does the process include steps for establishing and maintaining liaison with appropriate fire, police and other public officials and utility owners? (EP.ERG.LIAISON.P) 192.615(c) (192.615(c)(1);192.615(c)(2);192.615(c)(3);192.615(c)(4);192.616(c);ADB-05-03)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Public Awareness Program**

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| **1. Master Meter and Petroleum Gas Systems** Does the public awareness program for a master meter or petroleum gas system meet the requirements of Part 192? (PD.PA.MSTRMETER.P) 192.616(j) (192.616(h))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Failure Investigation**

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| **1. Incident Investigation** Does the process include procedures for analyzing accidents and failures, including the selection of samples of the failed facility or equipment for laboratory examination, where appropriate, for the purpose of determining the causes of the failure and minimizing the possibility of recurrence? (EP.ERG.INCIDENTANALYSIS.P) 192.617  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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**Procedures - MAOP**

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| **1. Maximum Allowable Operating Pressure Determination** Does the process include requirements for determining the maximum allowable operating pressure for a pipeline segment in accordance with 192.619? (MO.GOMAOP.MAOPDETERMINE.P) 192.605(b)(1) (192.619(a);192.619(b);192.621(a);192.621(b);192.623(a);192.623(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Pressure Test**

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| **1. Test Acceptance Criteria and Procedures** Were test acceptance criteria and procedures/processes sufficient to assure the basis for an acceptable pressure test? (AR.PTI.PRESSTESTACCEP.P) 192.503(a) (192.503(b);192.503(c);192.503(d);192.505(a);192.505(b);192.505(c);192.505(d);192.505(e);192.507(a);192.507(b);192.507(c);192.513(a);192.513(b);192.513(c);192.513(d))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Odorization Of Gas**

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| **1. Odorization of Gas** Does the process ensure appropriate odorant levels are contained in its combustible gases in accordance with 192.625? (MO.GOODOR.ODORIZE.P) 192.605(b)(1) (192.625(a);192.625(b);192.625(c);192.625(d);192.625(e);192.625(f))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Tapping Pipelines Under Pressure**

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| **1. Tapping Pipelines Under Pressure** Is the process adequate for tapping pipelines under pressure? (AR.RMP.HOTTAP.P) 192.605(b)(1) (192.627)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Pipeline Purging**

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| **1. Pipeline Purging** Does the process include requirements for purging of pipelines in accordance with 192.629? (MO.GO.PURGE.P) 192.605(b)(1) (192.629(a);192.629(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Line Marker**

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| **1. ROW Markers Requirements** Does the process adequately cover the requirements for placement of ROW markers? (MO.RW.ROWMARKER.P) 192.707(a) (192.707(b);192.707(d);CGA Best Practices, v4.0, Practice 2-5;CGA Best Practices, v4.0, Practice 4-20)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Distribution System Patrolling & Leakage Survey**

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| **1. Distribution Patrolling** Does the process require distribution system patrolling to be conducted? (MO.RW.DISTPATROL.P) 192.721(a) (192.721(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Distribution Leakage Surveys** Does the process require distribution system leakage surveys to be conducted? (MO.RW.DISTLEAKAGE.P) 192.723(a) (192.723(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Test Requirements For Reinstating Service Lines**

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| **1. Test Reinstated Service Lines** Is the process adequate for the testing of disconnected service lines? (AR.RMP.TESTREINSTATE.P) 192.605(b) (192.725(a);192.725(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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**Procedures - Abandonment Or Deactivation Of Facilities**

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| **1. Abandonment or Deactivation of Pipe and Facilities** Does the process include adequate requirements for the abandonment and deactivation of pipelines and facilities? (MO.GM.ABANDONPIPE.P) 192.605(b)(1) (192.727(a);192.727(b);192.727(c);192.727(d);192.727(e);192.727(f);192.727(g))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Pressure Limiting And Regulating Station**

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| **1. Pressure Limiting and Regulating Stations Inspection and Testing** Does the process include procedures for inspecting and testing each pressure limiting station, relief device, and pressure regulating station and their equipment? (MO.GMOPP.PRESSREGTEST.P) 192.605(b)(1) (192.739(a);192.739(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Pressure Limiting and Regulating Stations Capacity of Relief Devices** Does the process include procedures for ensuring that the capacity of each pressure relief device at pressure limiting stations and pressure regulating stations is sufficient? (MO.GMOPP.PRESSREGCAP.P) 192.605(b)(1) (192.743(a);192.743(b);192.743(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Valve And Vault Maintenance**

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| **1. Valve Maintenance Distribution Lines** Does the process include procedures for inspecting and partially operating each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year and for taking prompt remedial action to correct any valve found inoperable? (MO.GM.DISTVALVEINSPECT.P) 192.605(b)(1) (192.747(a);192.747(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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|  **Procedures - Prevention Of Accidental Ignition** **1. Prevention of Accidental Ignition** Are there processes for minimizing the danger of accidental ignition where gas constitutes a hazard of fire or explosion? (MO.GM.IGNITION.P) 192.605(b)(1) (192.751(a);192.751(b);192.751(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Welding And Weld Defect Repair/removal**

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| **1. Welding Procedures** Does the process require welding to be performed by qualified welders using qualified welding procedures and are welding procedures and qualifying tests required to be recorded in detail? (DC.WELDPROCEDURE.WELD.P) 192.225(a) (192.225(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Qualification of Welders** Does the process require welders to be qualified in accordance with API 1104 or the ASME Boiler & Pressure Vessel Code? (TQ.QUOMCONST.WELDER.P) 192.227(a) (192.225(a);192.225(b);192.328(a);192.328(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Qualification of Welders for Low Stress Pipe** Does the process require welders who perform welding on low stress pipe on lines that operate at < 20% SMYS to be qualified under Section I of Appendix C to Part 192, and are welders who perform welding on service line connection to a main required to be qualified under Section II of Appendix C to Part 192? (TQ.QUOMCONST.WELDERLOWSTRESS.P) 192.227(b) (192.225(a);192.225(b);192.805(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **4. Limitations on Welders** Does the process require certain limitations be placed on welders and welding operators in accordance with 192.229? (DC.WELDERQUAL.WELDERLIMITNDT.P) 192.303 (192.229(a);192.229(b);192.229(c);192.229(d))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **5. Welding Weather** Does the process require welding to be protected from weather conditions that would impair the quality of the completed weld? (DC.WELDPROCEDURE.WELDWEATHER.P) 192.303 (192.231)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **7. Preparation for Welding** Does the process require certain preparations for welding, in accordance with 192.235? (DC.WELDPROCEDURE.WELDPREP.P) 192.303 (192.235)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **8. Inspection and Test of Welds** Does the process require visual inspections of welds to be conducted by qualified inspectors? (DC.WELDINSP.WELDVISUALQUAL.P) 192.303 (192.241(a);192.241(b);192.241(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **9. Repair or Removal of Weld Defects** Does the process require welds that are unacceptable to be removed and/or repaired as specified by 192.245? (DC.WELDINSP.WELDREPAIR.P) 192.303 (192.245(a);192.245(b);192.245(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Nondestructive Testing**

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| **1. Nondestructive Test and Interpretation Procedures** Is there a process for nondestructive testing and interpretation in accordance with 192.243? (DC.WELDINSP.WELDNDT.P) 192.243(a) (192.243(b);192.243(c);192.243(d);192.243(e).)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Joining Of Pipeline Materials**

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| **1. Plastic Pipe Joints** Does the process require plastic pipe joints to be designed and installed in accordance with 192.281? (DC.CO.PLASTICJOINT.P) 192.273(b) (192.281(a);192.281(b);192.281(c);192.281(d);192.281(e);192.303)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Plastic pipe - Qualifying Joining Procedures** Does the process require plastic pipe joining procedures to be qualified in accordance with 192.283, prior to making plastic pipe joints? (DC.CO.PLASTICJOINTPROCEDURE.P) 192.273(b) (192.283(a);192.283(b);192.283(c);192.283(d))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Plastic pipe - Qualifying Personnel to Make Joints** Is a process in place to ensure that personnel making joints in plastic pipelines are qualified? (DC.CO.PLASTICJOINTQUAL.P) 192.285(d) (192.285(a);192.285(b);192.285(c);192.805)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **4. Qualification of Personnel Inspecting Joints in Plastic Pipelines** Is a process in place to assure that persons who inspect joints in plastic pipes are qualified? (DC.CO.PLASTICJOINTINSP.P) 192.287 (192.805(h))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **5. Maintenance of Equipment Used in Joining Plastic Pipe** Does the process require maintaining equipment used in joining plastic pipe in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints? (MO.GM.EQUIPPLASTICJOINT.P) 192.605(b)(1) (192.756)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Procedures - Corrosion Control**

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| **1. New Buried Pipe Coating** Does the process require that each buried or submerged pipeline installed after July 31, 1971 be externally coated with a material that is adequate for underground service on a cathodically protected pipeline? (TD.COAT.NEWPIPE.P) 192.605(b)(2) (192.455(a);192.455(b);192.455(c);192.455(d);192.461(a);192.461(b);192.463;192.483(a))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Corrosion Control Personnel Qualification** Does the process require corrosion control procedures to be carried out by, or under the direction of, qualified personnel? (TQ.QU.CORROSION.P) 192.453 (192.805(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Conversion to Service - Pipe Coating** Does the process require that each buried or submerged pipeline that has been converted to gas service and was installed after July 31, 1971, be protected against external corrosion with an adequate coating unless exempted by 192.455(b)? (TD.COAT.CONVERTPIPE.P) 192.605(b)(2) (192.452(a);192.455(a);192.455(b);192.455(c);192.455(d);192.461(a))  |
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| **4. Cathodic Protection post-July 1971** Does the process require that each buried or submerged pipeline installed after July 31, 1971, be protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering? (TD.CP.POST1971.P) 192.605(b)(2) (192.455(a);192.457(a);192.452(a);192.452(b);192.455(c);192.455(d))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **6. Cathodic Protection pre-August 1971** Does the process require that pipelines installed before August 1, 1971 (except for cast and ductile iron lines) which are 1) bare or ineffectively coated transmission lines, or 2) bare or coated pipes in compressor, regulator or meter stations, or 3) bare or coated distribution lines, must be cathodically protected in areas where active corrosion is found? (TD.CP.PRE1971.P) 192.605(b)(2) (192.457(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **7. Examination of Exposed Portions of Buried Pipe** Does the process require that exposed portions of buried pipeline must be examined for external corrosion? (TD.CPEXPOSED.EXPOSEINSPECT.P) 192.605(b)(2) (192.459)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **8. Further Examination of Exposed Portions of Buried Pipe** Does the process require further examination of exposed buried pipe if corrosion is found? (TD.CPEXPOSED.EXPOSECORRODE.P) 192.605(b)(2) (192.459)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **9. Cathodic Protection Monitoring Criteria** Does the process require CP monitoring criteria to be used that is acceptable? (TD.CPEXPOSED.MONITORCRITERIA.P) 192.605(b)(2) (192.463(a);192.463(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **11. Cathodic Protection Monitoring** Does the process adequately describe how to monitor CP that has been applied to pipelines? (TD.CPMONITOR.TEST.P) 192.605(b)(2) (192.465(a))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **12. Rectifiers or other Impressed Current Sources** Does the process give sufficient details for making electrical checks of rectifiers or impressed current sources? (TD.CPMONITOR.CURRENTTEST.P) 192.605(b)(2) (192.465(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **13. Bonds, Diodes and Reverse Current Switches** Does the process give sufficient details for making electrical checks of interference bonds, diodes, and reverse current switches? (TD.CPMONITOR.REVCURRENTTEST.P) 192.605(b)(2) (192.465(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **14. Correction of Corrosion Control Deficiencies** Does the process require that the operator promptly correct any identified deficiencies in corrosion control? (TD.CPMONITOR.DEFICIENCY.P) 192.605(b)(2) (192.465(d))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **15. Unprotected Buried Pipelines (typically bare pipelines)** Does the process give sufficient direction for the monitoring of external corrosion on buried pipelines that are not protected by cathodic protection? (TD.CP.UNPROTECT.P) 192.605(b)(2) (192.465(e))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **16. Isolation from Other Metallic Structures** Does the process give adequate guidance for electrically isolating each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit? (TD.CP.ELECISOLATE.P) 192.605(b)(2) (192.467(a);192.467(b);192.467(c);192.467(d);192.467(e))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **17. Test Stations** Does the process contain provisions to assure that each pipeline has sufficient test stations or other contact points to determine the adequacy of cathodic protection? (TD.CPMONITOR.TESTSTATION.P) 192.469  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **18. Test Leads** Does the process provide adequate instructions for the installation of test leads? (TD.CPMONITOR.TESTLEAD.P) 192.605(b)(2) (192.471(a);192.471(b);192.471(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **19. Interference Currents** Does the operator have a program in place to minimize detrimental effects of interference currents on its pipeline system and does the process for designing and installing cathodic protection systems provide for the minimization of detrimental effects of interference currents on existing adjacent metallic structures? (TD.CPMONITOR.INTFRCURRENT.P) 192.605(b)(2) (192.473(a))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **20. Internal Corrosion** Does the process require that the corrosive effect of the gas in the pipeline be investigated and if determined to be corrosive, steps be taken to minimize internal corrosion? (TD.ICP.CORRGAS.P) 192.605(b)(2) (192.475(a))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **21. Internal Corrosion in Cutout Pipe** Does the process direct personnel to examine removed pipe for evidence of internal corrosion? (TD.ICP.EXAMINE.P) 192.605(b)(2) (192.475(a);192.475(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **22. Internal Corrosion Corrosive Gas Actions** Does the process give adequate direction for actions to be taken if corrosive gas is being transported by pipeline? (TD.ICP.CORRGASACTION.P) 192.605(b)(2) (192.477)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **23. Atmospheric Corrosion** Does the process give adequate guidance identifying atmospheric corrosion and for protecting above ground pipe from atmospheric corrosion? (TD.ATM.ATMCORRODE.P) 192.605(b)(2) (192.479(a);192.479(b);192.479(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **24. Atmospheric Corrosion Monitoring** Does the process give adequate instruction for the inspection of aboveground pipeline segments, including inside meter and pressure regulator installations, for atmospheric corrosion? (TD.ATM.ATMCORRODEINSP.P) 192.605(b)(2) (192.481(a);192.481(b);192.481(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **25. Evaluation of Internally Corroded Pipe** Does the process give sufficient guidance for personnel to evaluate the remaining strength of pipe that has been internally corroded? (TD.ICP.EVALUATE.P) 192.605(b)(2) (192.487)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **26. Repair of Corroded Pipe** Does the process give sufficient guidance for personnel to repair or replace pipe that has corroded to an extent that there is no longer sufficient remaining strength in the pipe wall? (AR.RCOM.REPAIR.P) 192.605(b)(2) (192.487(a);192.487(b);192.489(a);192.489(b);192.491(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **28. Corrosion Control Records** Does the process include records requirements for the corrosion control activities listed in 192.491? (TD.CP.RECORDS.P) 192.605(b)(2) (192.491(a);192.491(b);192.491(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Records - Reporting**

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| **1. Immediate Reporting: Incidents** Do records indicate immediate notifications of incidents were made in accordance with 191.5? (RPT.RR.IMMEDREPORT.R) 191.5(a) (191.7(a);191.7(d))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Incident Reports** Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.1 within the required time frame? (RPT.RR.INCIDENTREPORT.R) 191.9(a)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Supplemental Incident Reports** Do records indicate accurate supplemental incident reports were filed and within the required timeframe? (RPT.RR.INCIDENTREPORTSUPP.R) 191.9(b)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **4. Annual Report Records** Have complete and accurate Annual Reports been submitted? (RPT.RR.ANNUALREPORT.R) 191.11(a)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **5. Mechanical Fitting Failures - Information Collection (Data)** Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks? (GDIM.RR.MECHANICALFITTINGDATAIMPL.R) 192.1009 (191.12)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **6. Safety Related Condition Reports** Do records indicate safety-related condition reports were filed as required? (RPT.RR.SRCR.R) 191.23(a) (191.23(b);191.25(a);191.25(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **7. Customer Notification** Do records indicate the customer notification process satisfies the requirements of 192.16? (MO.GO.CUSTNOTIFY.R) 192.16(d) (192.16(a);192.16(b);192.16(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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**Records - Corrosion Control**

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| **1. Corrosion Control Personnel Qualification** Do records indicate qualification of personnel implementing pipeline corrosion control methods? (TQ.QU.CORROSION.R) 192.453 (192.807(a);192.807(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Corrosion Control Records** Do records indicate the location of all items listed in 192.491(a)? (TD.CP.RECORDS.R) 192.491(a)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Rectifier or other Impressed Current Sources** Do records document details of electrical checks of sources of rectifiers or other impressed current sources? (TD.CPMONITOR.CURRENTTEST.R) 192.491(c) (192.465(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **4. Examination of Exposed Portions of Buried Pipe** Do records adequately document that exposed buried piping was examined for corrosion? (TD.CPEXPOSED.EXPOSEINSPECT.R) 192.491(c) (192.459)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **5. Cathodic Protection Monitoring** Do records adequately document cathodic protection monitoring tests have occurred as required? (TD.CPMONITOR.TEST.R) 192.491(c) (192.465(a))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **6. Bonds, Diodes and Reverse Current Switches** Do records document details of electrical checks interference bonds, diodes, and reverse current switches? (TD.CPMONITOR.REVCURRENTTEST.R) 192.491(c) (192.465(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **7. Correction of Corrosion Control Deficiencies** Do records adequately document actions taken to correct any identified deficiencies in corrosion control? (TD.CPMONITOR.DEFICIENCY.R) 192.491(c) (192.465(d))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **8. Unprotected Buried Pipelines (typically bare pipelines)** Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating? (TD.CP.UNPROTECT.R) 192.491(c) (192.465(e))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **9. Isolation from Other Metallic Structures** Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit? (TD.CP.ELECISOLATE.R) 192.491(c) (192.467(a);192.467(b);192.467(c);192.467(d);192.467(e))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **10. Test Stations** Do records identify the location of test stations and show a sufficient number of test stations? (TD.CPMONITOR.TESTSTATION.R) 192.469  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **11. Test Leads** Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I? (TD.CPMONITOR.TESTLEAD.R) 192.491(c) (192.471(a);192.471(b);192.471(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **12. Interference Currents** Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized? (TD.CPMONITOR.INTFRCURRENT.R) 192.491(c) (192.473(a))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **13. Internal Corrosion** Do the records demonstrate that the corrosive effect of the gas in the pipeline has been investigated and if determined to be corrosive, steps be taken to minimize internal corrosion? (TD.ICP.CORRGAS.R) 192.491(c) (192.475(a))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **14. Internal Corrosion in Cutout Pipe** Do records document examination of removed pipe for evidence of internal corrosion? (TD.ICP.EXAMINE.R) 192.491(c) (192.475(a);192.475(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **15. Internal Corrosion Corrosive Gas Actions** Do records document the actions taken when corrosive gas is being transported by pipeline? (TD.ICP.CORRGASACTION.R) 192.491(c) (192.477)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **16. Atmospheric Corrosion Monitoring** Do records document inspection of aboveground pipe for atmospheric corrosion? (TD.ATM.ATMCORRODEINSP.R) 192.491(c) (192.481(a);192.481(b);192.481(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **17. New Buried Pipe Coating** Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material? (TD.COAT.NEWPIPE.R) 192.491(c) (192.455(a);192.461(a);192.461(b);192.483(a))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **18. Evaluation of Internally Corroded Pipe** Do records document adequate evaluation of internally corroded pipe? (TD.ICP.EVALUATE.R) 192.491(c) (192.487)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **19. Repair of Corroded Pipe** Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall? (AR.RCOM.REPAIR.R) 192.487 (192.489)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Records - Pressure Test**

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| **1. Strength Test Duration Requirements for SMYS < 30%** Do records indicate that pressure testing is conducted in accordance with 192.507? (DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R) 192.517(a) (192.507(a);192.507(b);192.507(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Strength Test Requirements for Operations < 100 psig** Do records indicate that pressure testing is conducted in accordance with 192.509(a) (except for service lines and plastic pipelines)? (DC.PTLOWPRESS.PRESSTEST100PSIG.R) 192.517(b) (192.509(a);192.509(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Test Requirements for Service Lines** Do records indicate that pressure testing is conducted in accordance with 192.511? (DC.PT.SERVICELINE.R) 192.517(b) (192.511(a);192.511(b);192.511(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **4. Test Requirements for Plastic Pipe** Do records indicate that pressure testing is conducted in accordance with 192.513? (DC.PT.PRESSTESTPLASTIC.R) 192.517(b) (192.513(a);192.513(b);192.513(c);192.513(d))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Records - Operations and Maintenance**

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| **1. Normal Maintenance and Operations** Have annual reviews of the written procedures or processes in the manual been conducted as required? (MO.GO.OMANNUALREVIEW.R) 192.605(a)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Normal Operations and Maintenance Procedures - History** Are construction records, maps and operating history available to appropriate operating personnel? (MO.GO.OMHISTORY.R) 192.605(a) (192.605(b)(3))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Normal Operations and Maintenance Procedures - Review** Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found? (MO.GO.OMEFFECTREVIEW.R) 192.605(a) (192.605(b)(8))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **4. Abnormal Operations (Review)** Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found? (MO.GOABNORMAL.ABNORMALREVIEW.R) 192.605(a) (192.605(c)(4))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **6. Emergency Response Performance** Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency? (EP.ERG.POSTEVNTREVIEW.R) 192.605(a) (192.615(b)(1);192.615(b)(3))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **7. Emergency Response Training** Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures? (EP.ERG.TRAINING.R) 192.605(a) (192.615(b)(2))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **8. Liaison with Public Officials** Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures? (EP.ERG.LIAISON.R) 192.605(a) (192.615(c)(1);192.615(c)(2);192.615(c)(3);192.615(c)(4);192.616(c);ADB-05-03)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **11. Master Meter and Petroleum Gas Systems** Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192? (PD.PA.MSTRMETER.R) 192.616(j) (192.616(h);API RP 1162 Section 2.7 (Step 12);API RP 1162 Section 8.5)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **12. Incident Investigation** Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures? (EP.ERG.INCIDENTANALYSIS.R) 192.605(a) (192.617)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **13. Damage Prevention Program** Does the damage prevention program meet minimum requirements specified in 192.614(c)? (PD.DP.PDPROGRAM.R) 192.614(c)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **14. Maximum Allowable Operating Pressure** Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required? (MO.GOMAOP.MAOPDETERMINE.R) 192.619(a) (192.619(b);192.621(a);192.621(b);192.623(a);192.623(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **15. Odorization of Gas** Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements? (MO.GOODOR.ODORIZE.R) 192.709(c) (192.625(a);192.625(b);192.625(c);192.625(d);192.625(e);192.625(f))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **18. Distribution Patrolling** Do records indicate distribution patrolling was conducted as required? (MO.RW.DISTPATROL.R) 192.603(b) (192.721(a);192.721(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **19. Distribution Leakage Surveys** Do records indicate distribution leakage surveys were conducted as required? (MO.RW.DISTPATROLLEAKAGE.R) 192.603(b) (192.723(a);192.723(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **20. Test Reinstated Service Lines** From the review of records, did the operator properly test disconnected service lines? (AR.RMP.TESTREINSTATE.R) 192.603(b) (192.725(a);192.725(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **21. Abandonment or Deactivation of Pipeline and Facilities** Do records indicate pipelines and facilities were abandoned or deactivated in accordance with requirements? (MO.GM.ABANDONPIPE.R) 192.709(c) (192.727(a);192.727(b);192.727(c);192.727(d);192.727(e);192.727(f);192.727(g))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **22. Pressure Limiting and Regulating Stations Inspection and Testing** Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations? (MO.GMOPP.PRESSREGTEST.R) 192.709(c) (192.739(a);192.739(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **23. Pressure Limiting and Regulating Stations Capacity of Relief Devices** Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required? (MO.GMOPP.PRESSREGCAP.R) 192.709(c) (192.743(a);192.743(b);192.743(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **24. Valve Maintenance Distribution Lines** Do records indicate proper inspection of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable? (MO.GM.DISTVALVEINSPECT.R) 192.603(b) (192.747(a);192.747(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **26. Prevention of Accidental Ignition** Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion? (MO.GM.IGNITION.R) 192.709 (192.751(a);192.751(b);192.751(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **28. Flanges and Flange Accessories** Do records indicate flanges and flange accessories meet the requirements of 192.147? (DC.DPC.FLANGE.R) 192.147(a) (192.147(b);192.147(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **29. Welding Procedures** Do records indicate weld procedures are being qualified in accordance with 192.225? (DC.WELDPROCEDURE.WELD.R) 192.225(a) (192.225(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **30. Qualification of Welders** Do records indicate adequate qualification of welders? (TQ.QUOMCONST.WELDER.R) 192.227(a) (192.227(b);192.229(a);192.229(b);192.229(c);192.229(d);192.328(a);192.328(b);192.807(a);192.807(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **31. Qualification of Nondestructive Testing Personnel** Do records indicate the qualification of nondestructive testing personnel? (TQ.QUOMCONST.NDT.R) 192.243(b)(2) (192.807(a);192.807(b);192.328(a);192.328(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **32. Plastic pipe - Qualifying Joining Procedures** Have plastic pipe joining procedures been qualified in accordance with 192.283? (DC.CO.PLASTICJOINTPROCEDURE.R) 192.273(b) (192.283(a);192.283(b);192.283(c);192.283(d))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **33. Plastic pipe - Qualifying Personnel to Make Joints** Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285? (DC.CO.PLASTICJOINTQUAL.R) 192.285(d) (192.285(a);192.285(b);192.285(c);192.807(a);192.807(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **34. Qualification of Personnel Inspecting Joints in Plastic Pipelines** Do records indicate persons inspecting the making of plastic pipe joints have been qualified? (DC.CO.PLASTICJOINTINSP.R) 192.287 (192.807(a);192.807(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **35. Maintenance of Equipment Used in Joining Plastic Pipe** Do records indicate equipment used in joining plastic pipe was maintained in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints? (MO.GM.EQUIPPLASTICJOINT.R) 192.603(b) (192.756)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **36. Transmission Lines Record Keeping** Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test? (MO.GM.RECORDS.R) 192.605(b)(1) (192.243(f);192.709(a);192.709(b);192.709(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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 **Gas Distribution Integrity Management - GDIM Implementation**

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| **34. Mechanical Fitting Failures - Information Collection (Data)** Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks? (GDIM.RR.MECHANICALFITTINGDATAIMPL.R) 192.1009 (191.12)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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**Master Meter and Small LPG Distribution Integrity Management - Plan Implementation**

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| **1. Plan Implementation - Implement Date** Was the plan written and implemented per the requirement of 192.1015 by 08/02/2011? (MMLPGIM.QA.PLANIMPLEMENT.P) 192.1015(a)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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**Master Meter and Small LPG Distribution Integrity Management - Knowledge of the System**

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| **1. System Knowledge - Gaps** Does the plan include an explanation of the mechanisms or procedures to identify additional information that is needed to fill gaps due to missing, inaccurate, or incomplete records? (MMLPGIM.RA.GAPS.P) 192.1015(b)(1)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. System Knowledge - Information Considered** Does the plan include an explanation of the mechanisms or procedures to address how the operator will demonstrate knowledge of its pipeline which, to the extent known, should include the approximate location and material of its pipeline? (MMLPGIM.RA.INFORMATION.P) 192.1015(b)(1)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. System Knowledge - Information Needed** Do the written mechanisms or procedures specify the means to collect the additional information over time through normal activities conducted on the pipeline (e.g. design, construction, operations or maintenance activities)? (MMLPGIM.RA.INFONEEDS.P) 192.1015(b)(1)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **4. System Knowledge - Information Needed** Does the plan list the additional information needed to fill gaps due to missing, inaccurate, or incomplete records? (MMLPGIM.RA.INFONEEDS.R) 192.1015(b)(1)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **5. System Knowledge - New Pipe Data** Do the written mechanisms or procedures require the capture and retention of data on any new pipeline installed? (MMLPGIM.RA.NEWPIPEDATA.P) 192.1015(c)(3)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **6. System Knowledge - New Pipe Data** Does the captured and retained data on any new pipeline include, at a minimum, the location where the new pipeline is installed and the material from which it is constructed? (MMLPGIM.RA.NEWPIPEDATA.R) 192.1015(c)(3)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **7. System Knowledge - Understanding** Has the operator demonstrated an adequate understanding of the system, which, to the extent known, should include the approximate location and material of its pipelines? (MMLPGIM.RA.DEMOUNDERSTANDING.R) 192.1015(b)(1)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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**Master Meter and Small LPG Distribution Integrity Management - Identify Threats**

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| **1. Identify Threats - Threats Considered** In identifying threats, do the written mechanisms or procedures include consideration of all of the required categories of threats to each gas distribution pipeline? (MMLPGIM.RA.THREATCATEGORIES.P) 192.1015(b)(2)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Identify Threats - Information Considered** Did the operator consider the information that was reasonably available to identify existing and potential threats? (MMLPGIM.RA.INFOCONSIDERED.R) 192.1015(b)(2)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Identify Threats - Implementation** Do records demonstrate implementation of the element "Identify Threats"? (MMLPGIM.RA.IMPLEMENTTH.R) 192.1015(b)(2)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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**Master Meter and Small LPG Distribution Integrity Management - Evaluate and Rank Risk**

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| **1. Rank Risk - Methodology** Do the written mechanisms or procedures contain the method(s) and/or a model used to determine the relative importance of each threat and estimate and rank the risks posed? (MMLPGIM.RA.RISKRANKING.P) 192.1015(b)(3)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Rank Risk - Validation** Were the results generated by the risk evaluation model/method validated? (MMLPGIM.RA.RESULTSVALIDATION.R) 192.1015(b)(3)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Rank Risk - Implementation** Do records demonstrate implementation of the element "Evaluate and Rank Risk"? (MMLPGIM.RA.IMPLEMENTRR.R) 192.1015(b)(3)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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**Master Meter and Small LPG Distribution Integrity Management - Preventive and Mitigative Actions**

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| **1. Measures to Reduce Risk - Identification** Do the written mechanisms or procedures identify when measures, beyond minimum code requirements specified outside of Part 192 Subpart P, are required to reduce risk? (MMLPGIM.PM.IDENTIFYMEASURES.P) 192.1015(b)(4)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Measures to Reduce Risk - Identification** When measures, beyond minimum code requirements specified outside of Part 192 Subpart P, are required to reduce risk, does the plan identify the measures selected, how they will be implemented, and the risks they are addressing? (MMLPGIM.PM.IDENTIFYMEASURES.R) 192.1015(b)(4)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Measures to Reduce Risk - Implementation** Do records demonstrate implementation of those measures to reduce risk required by Part 192 Subpart P? (MMLPGIM.PM.IMPLEMENTPM.R) 192.1015(b)(4)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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**Master Meter and Small LPG Distribution Integrity Management - Measure Performance and Evaluate Effectiveness**

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| **1. Measure Performance - Monitoring** Does the plan contain written mechanisms or procedures for how the operator monitors the performance measure "number of leaks eliminated or repaired on its pipeline and their causes"? (MMLPGIM.QA.PERFMEASUREMONITOR.P) 192.1015(b)(5)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Measure Performance - Implementation** Did the operator monitor the performance measure "number of leaks eliminated or repaired on its pipeline and their causes"? (MMLPGIM.QA.PERFMEASUREMONITOR.R) 192.1015(b)(5)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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**Distribution Integrity Management - Periodic Evaluation**

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| **1. Periodic Evaluation - Evaluation Period** Do the written mechanisms or procedures provide for determination of the appropriate period for conducting IM program evaluations based on the complexity of its pipeline and changes in factors affecting the risk of failure, not to exceed 5 years? (MMLPGIM.CA.EVALUATIONPERIOD.P) 192.1015(b)(6)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Periodic Evaluation - Performance Monitoring** Do the written mechanisms or procedures consider the results of the performance monitoring in the periodic IM program evaluation? (MMLPGIM.CA.PERIODICEVALUATION.P) 192.1015(b)(6) (192.1015(b)(5))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Periodic Evaluation - Implementation** Do records demonstrate implementation of the element "Periodic Evaluation and Improvement"? (MMLPGIM.CA.PERIODICEVALUATION.R) 192.1015(b)(6) (192.1015(b)(5))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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**Distribution Integrity Management - Records Required to be Kept**

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| **1. Records - IM Plans** Are there written mechanisms or procedures specifying that a written IM plan in accordance with 192.1015, including superseded IM plans, will be maintained for at least 10 years? (MMLPGIM.QA.PLANRETENTION.P) 192.1015(c)(1)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Records - Requirements** Are there written mechanisms or procedures specifying that documents demonstrating compliance to support threat identification will be maintained for at least 10 years? (MMLPGIM.QA.THREATIDRECORDS.P) 192.1015(c)(2)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Records - System Records** Are there written mechanisms or procedures specifying that documentation will be maintained for at least 10 years showing the location and material of all pipe and appurtenances that are installed after the effective date of the operator's IM program and, to the extent known, the location and material of all pipe and appurtenances that were existing on the effective date of the operator's program? (MMLPGIM.QA.SYSTEMRECORDS.P) 192.1015(c)(3)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **4. Records - Implementation** Has the operator maintained the required records? (MMLPGIM.QA.RECORDREQUIREMENTS.R) 192.1015(c)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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**Operator Qualification**

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| **1. Management of Other Entities Performing Covered Tasks** Does the OQ plan require other entities that perform covered tasks on behalf of the operator to be qualified? (TQ.OQ.OQCONTRACTOR.P) 192.805(b) (192.805(c);192.805(d);192.805(e);192.805(f))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **2. Operator Qualification Plan and Covered Tasks** Is there an OQ plan that includes covered tasks, and the basis used for identifying covered tasks? (TQ.OQ.OQPLAN.P) 192.805(a) (192.801(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **3. Notification of Significant Plan Changes** Does the process require significant OQ program changes to be identified and the Administrator or State agency notified? (TQ.OQ.CHANGENOTIFY.P) 192.805(i) (192.18)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **4. Records of OQ Program Changes** Are records maintained for changes that affect covered tasks and significant OQ plan changes? (TQ.OQ.CHANGERECORD.R) 192.805(i) (192.805(f);192.18)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **5. Evaluation Methods** Are evaluation methods established and documented appropriate to each covered task? (TQ.OQ.EVALMETHOD.P) 192.805(b) (192.803;192.809(d);192.809(e))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **6. Management of Changes** Does the OQ program identify how changes to procedures, tools standards and other elements used by individuals in performing covered tasks are communicated to the individuals, including contractor individuals, and how these changes are implemented in the evaluation method(s)? (TQ.OQ.MOC.P) 192.805(f)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **7. Covered Task Performed by Non-Qualified Individual** Are there provisions for non-qualified individuals to perform covered tasks while being directed and observed by a qualified individual, and are there restrictions and limitations placed on such activities? (TQ.OQ.NONQUALIFIED.P) 192.805(c)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **8. Contractor Qualification Documentation Meets Operator Requirements** Does the OQ plan document that the operator has assured that the procedures on which an OQ vendor has evaluated qualified personnel are the same or consistent with those used by the operator for employees and contractors in the field? (TQ.OQ.OQCONTRACTOREQUIV.P) 192.805(h)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **10. Contractors Adhering to OQ Plan** Does the OQ plan have a process to communicate the OQ plan requirements to contractors and ensure that contractors are following it? (TQ.OQ.OQPLANCONTRACTOR.P) 192.805(b) (192.805(f);192.805(c))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **11. Personnel Performance Monitoring** If the operator had an incident/accident where there is reason to believe that an individual contributed to the cause, do records indicate evaluation of the individual following the occurrence? (TQ.OQ.PERFMONITOR.R) 192.805(d) (192.805(e))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **12. Qualification Records for Personnel Performing Covered Tasks** Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified? (TQ.OQ.RECORDS.R) 192.807  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **13. Reevaluation Intervals for Covered Tasks** Does the OQ plan establish and justify requirements for reevaluation intervals for each covered task? (TQ.OQ.REEVALINTERVAL.P) 192.805(g)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **14. Training Requirements (Initial, Retraining, and Reevaluation)** Does the OQ program provide for initial qualification, retraining and reevaluation of individuals performing covered tasks? (TQ.OQ.TRAINING.P) 192.805(h)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **15. Training Requirements (Initial, Retraining, and Reevaluation)** Does the operator have records for initial qualification, retraining and reevaluation of individuals performing covered tasks? (TQ.OQ.TRAINING.R) 192.807(a) (192.807(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **16. Contractor Qualification** Are adequate records containing the required elements maintained for contractor personnel? (TQ.OQ.OQCONTRACTOR.R) 192.807(a) (192.807(b))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **17. Management of Other Entities Performing Covered Tasks** If the operator employs other entities to perform covered tasks, such as mutual assistance, are adequate records containing the required elements maintained? (TQ.OQ.OTHERENTITY.R) 192.805(b) (192.805(c);192.803)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

Notes:Click or tap here to enter text. |

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| **18. Abnormal Operating Conditions** Does the OQ Plan contain requirements to assure that individuals performing covered tasks are able to recognize and react to abnormal operating conditions (AOCs)? (TQ.OQ.ABNORMAL.P) 192.803  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **19. Abnormal Operating Conditions** Do records document evaluation of qualified individuals for recognition and reaction to AOCs? (TQ.OQ.ABNORMAL.R) 192.807(a) (192.807(b);192.803)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **21. Personnel Performance Monitoring** Does the program include provisions to evaluate an individual if there is reason to believe that performance of a covered task contributed to an incident or accident as defined in Parts 192 and 195 or there is reason to believe an individual is no longer qualified to perform a covered task? (TQ.OQ.PERFMONITOR.P) 192.805(d) (192.805(e))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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**Public Awareness Program Effectiveness**

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| **11. Liaison with Public Officials** Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures? (EP.ERG.LIAISON.R) 192.605(a) (192.615(c)(1);192.615(c)(2);192.615(c)(3);192.615(c)(4);192.616(c);ADB-05-03)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **24. Master Meter and Petroleum Gas Systems** Does the public awareness program for a master meter or petroleum gas system meet the requirements of Part 192? (PD.PA.MSTRMETER.P) 192.616(j) (192.616(h))  |
| Result: Choose an item. |  |  |  |  |  |  |  |

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| **25. Master Meter and Petroleum Gas Systems** Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192? (PD.PA.MSTRMETER.R) 192.616(j) (192.616(h);API RP 1162 Section 2.7 (Step 12);API RP 1162 Section 8.5)  |
| Result: Choose an item. |  |  |  |  |  |  |  |

Notes:Click or tap here to enter text. |

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.