



STATE OF MAINE  
PUBLIC UTILITIES COMMISSION

18 STATE HOUSE STATION  
AUGUSTA, MAINE  
04333-0018

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May 1, 2012

To: All Competitive Electricity Providers

Re: 2011 Annual Reports, Docket No. 2012-8

Maine's electric restructuring rules require that competitive electricity providers (CEPs) submit annual reports to the Maine Public Utilities Commission (Commission) on or before July 1<sup>st</sup> of each year. These reports allow us to monitor the progress of restructuring in Maine and verify that CEPs are complying with certain portions of Maine's rules. The reporting requirements are contained in Chapters 305, 306, and 311 of the Commission's rules, which can be obtained from our web site at [www.maine.gov/mpuc](http://www.maine.gov/mpuc). **The report format has changed -- Do not use the report format from previous years.**

The Annual Report consists of the Report (Word document) and seven attachments (one Excel document) available on our web page at <http://www.maine.gov/mpuc/online/forms.shtml>. By completing this report, with its attachments, CEPs will have met the Commission's reporting requirements. Aggregators and brokers are only required to answer questions 2, 3, 5, 7, 11, 12 and 13. All other CEPs, including those providing Standard Offer Service, must fully complete the report including all attachments. The annual report information for calendar year 2011 is to be filed by July 2, 2012. While the annual report is a public document, the Commission will allow the average price paid for RECs to be maintained confidentially. **However, the CEP is responsible for filing both a confidential and redacted version of the report to receive confidential treatment.** In addition, a CEP may request that the Commission issue a protective order to provide confidential treatment of certain information. In its request, which should be included in a cover letter attached to the report, the CEP must support the need for such treatment, including verification that the information to be maintained confidential is not publicly available.

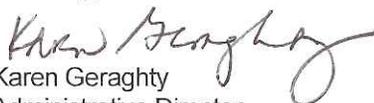
As in past years, we have requested that CEPs supply the GIS name and GIS number of the generating facility that it has purchased either energy or GIS certificates from but many CEPs have neglected to include this information. This information is necessary for us to verify that the GIS facility meets the portfolio requirements.

**CEPs, including aggregators and brokers, must file this report even if there were no transactions under its license in Maine during 2011. This allows us to track the activity in the state and assures us that CEPs have not neglected to file.**

The Commission, by Order dated October 22, 2007, Docket No. 2007-391, *Maine Public Utilities Commission, Amendments to Portfolio Requirement Rule (Chapter 311)* amended the portfolio requirements to require that beginning in 2008 a specified percentage of electricity supply that serve Maine's consumers come from "new" renewable resources. In 2011, 4% of the resources must come from Class I resources. The Commission report has been amended to reflect this requirement. If you are making Alternative Compliance Payments to meet this requirement, please enclose the payment with your annual report filing. All checks should be made out to the "Treasurer State of Maine". If you wish to make payment by electronic transfer, please contact Laurie Latendresse at 207-287-5496 for the required information.

Our physical location is 101 Second Street, Hallowell, ME 04347. If you have any questions regarding the reporting requirements, please contact Lucretia Smith by phone at (207) 287-1383 or by e-mail at [Lucretia.Smith@maine.gov](mailto:Lucretia.Smith@maine.gov).

Sincerely,

  
Karen Geraghty  
Administrative Director