# Introduction to Vessel Response Plans



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### **Historical Events**



EXXON VALDEX Prince William Sound - 1989



NEW CARISSA Oregon coast - 1999



SELENDANG AYU Aleutian Islands - 2004



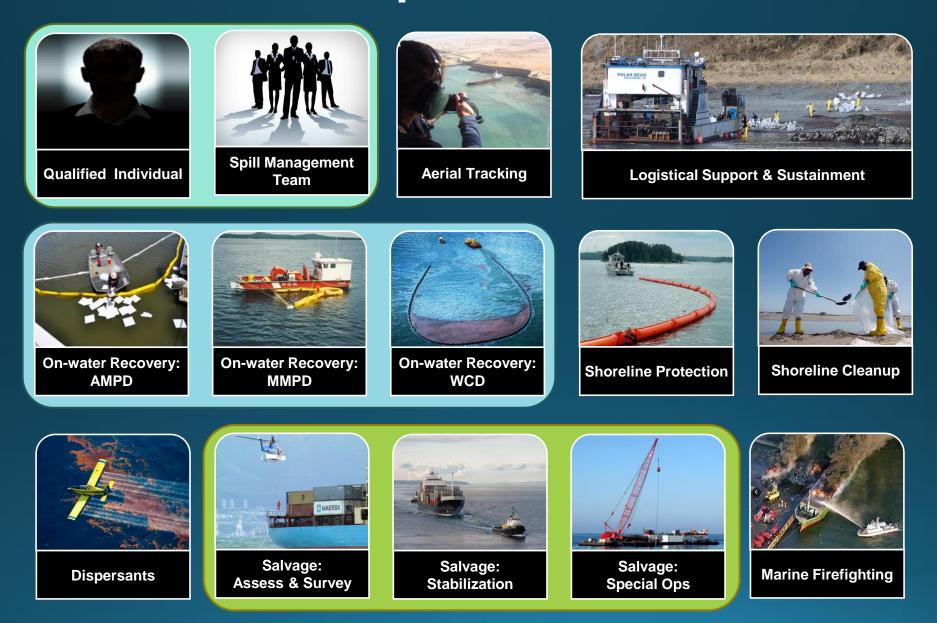
COSCO BUSAN San Francisco Bay - 2007

### **VRP** Details

- VRPs are required for vessels going to or from a U.S. Port including:
  - Tankers
  - Non-tank vessels over 400 GT
- Developed by vessel owner/operator
- Geographic Specific Appendices for each COTP zone
- Response Resources
  - Contracted
  - Identified
- VRPs are approved by CG-MER
- Planning, not performance standards



### **VRP Required Services**



## National Planning Criteria (NPC)

- The requirements of 33 CFR Part 155 form the National Planning Criteria (NPC)
- Planning, not performance standards
- NPC requirements are determined by:
  - Vessel Types
    - Tank Vessel
    - Non-tank Vessel
  - Oil Volume (varies)
  - Oil Types (5 groups)
    - Group I non persistent oils
    - Group II-IV floating persistent oils
    - Group V non floating oils



## National Planning Criteria (NPC)

#### Conditional & relational factors continued:

- Vessel operating environments
  - Rivers and Canals
  - Great Lakes
  - Inland
  - Oceans (Nearshore, Offshore, Open Ocean)
  - High Volume Ports
- Response on-scene arrival (up to 3 tiers)

Tier	High Volume Port	Great Lakes	All others
1	12 hours	18 hours	24 hours
2	36 hours	42 hours	48 hours
3	60 hours	66 hours	72 hours

 Distance from COTP City / staging (Salvage, Marine Fire Fighting & Dispersants only)

### National Planning Criteria (NPC)

#### Conditional & relational factors continued:

Distance from COTP City / staging

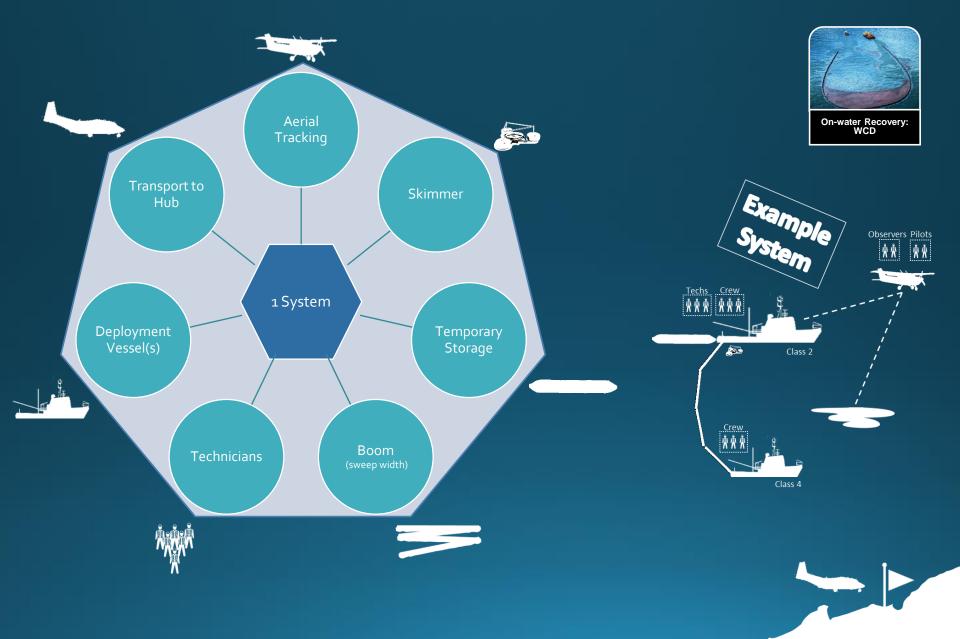
(Salvage, Marine Fire Fighting & Dispersants only)

- CONUS: nearshore area, inland waters, Great Lakes and OCONUS <= 12 miles from COTP city
- CONUS: offshore areas and OCONUS <= 50 miles from COTP city</li>
- OCONUS > 50 miles from COTP city





#### **Example: OWR System Components**



### **VRP Requirements Example:**

- Tanker entering Penobscot Bay
- Assume oil capacity = 250,000 barrels
  - 240,000 barrels cargo (group II)
  - 10,000 barrels propulsion (group IV)

#### Shoreline Protection Requirements (Boom):

- Offshore 15,000 ft ocean
- Nearshore 30,000 ft ocean
- Inland 30,000 ft inland

#### Tier Requirements:

- Tier 1 24 hours
- Tier 2 48 hours
- ▶ Tier 3 72 hours



### **VRP Requirements Example:**

#### Effective Daily Recovery Capacity (Skimmers)

#### Contract

#### Identified

Tier	Nearshore/Inland	Offshore	Open Ocean	Tier	Nearshore/Inland	Offshore	Open Ocean
1	12,500	11,360	2,760	1	20,950	0	0
2	25,000	17,744	4,600	2	30,750	0	0
3	50,000	23,856	5,520	3	50,000	0	0

#### Temporary Storage Capacity (Daily)

Contract				Identified			
Tier	Nearshore/Inland	Offshore	Open Ocean	Tier	Nearshore/Inland	Offshore	Open Ocean
1	25,000	22,720	5520	1	41,900	0	0
2	50,000	37,488	9,200	2	61,500	0	0
3	100,000	47,712	11,040	3	78,400	0	0

### VRP Summary

- The Vessel Response Plan is the primary Federal Regulatory requirement for Vessel Owner/Operators to respond to an oil spill
- Developed by vessel owner/operator
- Geographic Specific Appendices for each COTP zone
- Contract/Identify resources

NPC are the regulatory minimums based on vessel and operation specifics



# Thank you