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Last Revision Date	05-11-2011

CHAPTER 140
AIR EMISSION LICENSE APPLICATION FORMS

Section A: Facility Information

Owner or Operator (*Legal name as registered with the Secretary of State*):

_____

Facility Site Address (*Physical, no post office boxes please*):

_____

City/Town: _____ County: _____ ZIP: _____

Facility Description:

_____

_____

Application Description:

_____

_____

Current License #: A - _____ - _____ - _____ - _____
(Existing facilities only)

For Department Use Only

App. Track Number(s): _____ _____ _____

Proposed License #: A - _____ - _____ - _____ - _____

Application Type
- ☐ Initial Part 70 License
- ☐ Renewal of a Part 70 License
- ☐ Part 70 Significant License Modification
- ☐ Part 70 Minor License Modification
- ☐ Part 70 Section 502(b)(10) Change
- ☐ Part 70 Administrative Revision
- ☐ Other: _____

Processing Category
- ☐ No changes to existing license
- ☐ Changes proposed to existing license with an expected implementation date of _____

Section A: Facility Information (cont.)

Owner or Operator:
Person or company who owns, leases, operates, controls, or supervises the facility.

Name: _____

Title: _____

Company: _____

Mailing Address: _____

_____

City/Town, State, ZIP: _____

Phone: _____

Fax: _____

E-mail: _____

Facility Contact:
Environmental Manager or person responsible for receiving official correspondence from the Department.

Name: _____

Title: _____

Company: _____

Mailing Address: _____

_____

City/Town, State, ZIP: _____

Phone: _____

Fax: _____

E-mail: _____

Section A: Facility Information (cont.)

Application Contact:
For example, an outside consultant retained to complete this application.

Name: _____

Title: _____

Company: _____

Mailing Address: _____

_____

City/Town, State, ZIP: _____

Phone: _____

Fax: _____

E-mail: _____

Billing Contact:
Person who should receive the annual invoice for the air emission license fee.

Name: _____

Title: _____

Company: _____

Mailing Address: _____

_____

City/Town, State, ZIP: _____

Phone: _____

Fax: _____

E-mail: _____

Section B: Source Overview

North American Industry Classification System (NAICS) Code	Description

E X A M P L E

Emission Unit ID	Stack #	Description
PB#1	*1*	*Power Boiler #1 (example)*
C Recovery	*2*	*Recovery Boiler (example)*
Tank 3	*fugitive*	*Gasoline Storage Tank (example)*

Emission Unit ID	Stack #	Description

Section C: Checklist and Insignificant Activities

I. Application Checklist

Not all steps are required for every application type. Contact the Licensing Section if you have any questions about parts of this checklist applicable to your application.

- ☐ Published Notice of Intent to File (Not required for Part 70 Minor License Modifications, Administrative Revisions, 502(b)(10) Changes, or Significant License Modifications.)
- ☐ Included tear sheet or copy of the Notice of Intent to File from the newspaper
- ☐ Submitted copy of application to local municipal office
- ☐ Sent a copy of application to EPA (Not required for Administrative Revisions.)
- ☐ Sent a copy of application to affected states (Not required for Part 70 Administrative Revisions, License Transfers, or 502(b)(10) Changes.)
- ☐ Notified abutters by certified mail (Transfers only)

II. Insignificant Activities

List emission units at your facility proposed to be exempt from licensing as insignificant activities pursuant to 06-096 CMR 140, Appendix B, Section B.

Emission Unit ID	Description	Reason for Exemption

Section D: General Applicable Requirements

I. Is this facility required to file an annual emission statement per 06-096 CMR 137?

☐ Yes ☐ No

If no, explain: _____

II. Is this facility required to file an Air Toxics Emission Statement per 06-096 CMR137?

☐ Yes ☐ No

If no, explain: _____

III. Hazardous Air Pollutants (as defined by: EPA, Office of Air Quality, Planning & Standards. Section 112 Hazardous Air Pollutants List)

Does this facility have the Potential to Emit:

a. ☐ ≥ 10 tons per year of any single Hazardous Air Pollutant
b. ☐ ≥ 25 tons per year of all Hazardous Air Pollutants combined
c. ☐ None of the above

IV. Greenhouse Gases (GHGs) (as defined by: 06-096 CMR 100, Definitions Regulation)

<u>New Sources</u>

The facility has the potential to emit GHGs:

a. ☐ ≥ 100,000 tons per year on a CO_2e basis
b. ☐ ≥ 75,000 tons per year on a CO_2e basis and is subject to PSD permitting for another regulated NSR pollutant
c. ☐ None of the above

<u>Existing Sources</u>

The facility has:

a. ☐ Potential to emit GHGs ≥ 100,000 tons per year on a CO_2e basis and has a net emissions increase of GHGs ≥ 75,000 tons per year on a CO_2e basis
b. ☐ A net emissions increase of GHGs ≥ 75,000 tons per year on a CO_2e basis and is subject to PSD permitting for another regulated NSR pollutant
c. ☐ None of the above

Section D: General Applicable Requirements (cont.)

V. Applicable State Regulations (06-096 CMR)

☐ Chapter 101	☐ Chapter 121	☐ Chapter 135
☐ Chapter 103	☐ Chapter 122	☐ Chapter 136
☐ Chapter 104	☐ Chapter 123	☐ Chapter 137
☐ Chapter 105	☐ Chapter 124	☐ Chapter 138
☐ Chapter 106	☐ Chapter 125	☐ Chapter 148
☐ Chapter 107	☐ Chapter 126	☐ Chapter 150
☐ Chapter 111	☐ Chapter 129	☐ Chapter 151
☐ Chapter 112	☐ Chapter 130	☐ Chapter 153
☐ Chapter 113	☐ Chapter 131	☐ Chapter 156
☐ Chapter 114	☐ Chapter 132	☐ Chapter 159
☐ Chapter 117	☐ Chapter 133	☐ Chapter _____
☐ Chapter 118	☐ Chapter 134	☐ Chapter _____

VI. Applicable Federal Regulations (40 CFR)

☐ Part 60 (NSPS) Subparts – list all that apply: _____

_____

☐ Part 61 (NESHAP) Subparts – list all that apply: _____

_____

☐ Part 63 (NESHAP for Source Categories) Subparts – list all that apply: _____

_____

☐ Part 64 (CAM) List emission units subject to CAM: _____

_____

☐ Part 70 (State Operating Permit Program for Part 70 Sources)

☐ Part 72 (Acid Rain Program) - list emission unit(s): _____

_____

☐ Part 75 (Continuous Emission Monitoring for Acid Rain Sources)

☐ Part 82 (Protection of Stratospheric Ozone)

☐ Part 89 (Control of emissions from Compression-Ignition Engines)

☐ Part 90 (Control of emissions from Non-Road Spark-Ignition Engines ≤ 19 kw)

☐ Part 98 (Mandatory Greenhouse Gas Reporting)

☐ Part _____

Section E: Fuel Burning Equipment

Emission Unit ID: _____

I. Equipment Description

a. Type of Equipment -
(Boiler, furnace, engine, etc.)

b. Manufacturer -

c. Model -

d. Max. Heat Input (MMBtu/hr) -

e. Date of Manufacture -

f. Date of Installation -

g. 40 CFR Part 60 Applicability - ☐ No ☐ Yes Subpart(s):

h. 40 CFR Part 63 Applicability - ☐ No ☐ Yes Subpart(s):

i. 40 CFR Part 72 Applicability - ☐ No ☐ Yes Subpart(s):

j. 40 CFR Part _____ Applicability - ☐ No ☐ Yes Subpart(s):

II. Fuels

Type/Grade	Sulfur Content (%)	Max Firing Rate

Section E: Fuel Burning Equipment (cont)

Emission Unit ID (cont): _____

III. Control Equipment

Description	Pollutant(s) Controlled	Efficiency % (capture/control)	Installation Date

Current or Proposed Emission Limits

Fuel Type: _____

Pollutant	Performance Standard (Identify lb/MMbtu, ppm, gr/dscf, etc.)	Averaging Period	Regulatory Reference	Mass Emission Rate (lb/hr)	Annual (TPY)
PM					
PM_{10}					
$PM_{2.5}$					
SO_2					
NOx					
CO					
VOC					

Section E: Fuel Burning Equipment (cont)

Emission Unit ID (cont): _____

Duplicate page as needed to accommodate all fuel types for this Emission Unit.

Fuel Type: _____

Pollutant	Performance Standard (Identify lb/MMbtu, ppm, gr/dscf, etc.)	Averaging Period	Regulatory Reference	Mass Emission Rate (lb/hr)	Annual (TPY)
PM					
PM_{10}					
$PM_{2.5}$					
SO_2					
NOx					
CO					
VOC					

Fuel Type: _____

Pollutant	Performance Standard (Identify lb/MMbtu, ppm, gr/dscf, etc.)	Averaging Period	Regulatory Reference	Mass Emission Rate (lb/hr)	Annual (TPY)
PM					
PM_{10}					
$PM_{2.5}$					
SO_2					
NOx					
CO					
VOC					

Section E: Fuel Burning Equipment (cont)

Emission Unit ID (cont): _____

IV. Monitoring

a. Is this Unit subject to Compliance Assurance Monitoring (CAM) under 40 CFR Part 64?

☐ Yes ☐ No

If yes, for what pollutant(s)? _____

b. This Unit is equipped with the following Certified Continuous Emission Monitoring Systems:

☐ Opacity	☐ TRS	☐ NH3
☐ SO2	☐ Mercury	☐ PM
☐ NOx	☐ O2	☐ Other: _____
☐ CO	☐ CO2	

c. Parameter Monitors

Parameter Monitored	Monitor Frequency	Record Frequency

V. Stack Data

How are the emissions released? ☐ Fugitive ☐ Stack

For stack emissions only:

a. Stack ID -
b. Orientation - ☐ Vertical ☐ Horizontal
c. Rain Cap - ☐ Yes ☐ No
d. Height (feet) -
e. Diameter (feet) -
f. Gas Exit Flow Rate (acfm) -
g. Gas Exit Velocity (ft/sec) -
h. Exit Temperature (deg F) -

Section F: Process Equipment

Emission Unit ID: _____

I. Equipment Description

a. Type of Equipment -
(Printing press, tank, etc.)

b. Manufacturer -

c. Model -

d. Max Process Rate -

e. Date of Manufacture -

f. Date of Installation -

g. 40 CFR Part 60 Applicability - ☐ No ☐ Yes Subpart(s):

h. 40 CFR Part 63 Applicability - ☐ No ☐ Yes Subpart(s):

II. Associated Fuel Burning Equipment
Complete this section for any fuel burning equipment integral to the process unit, for example, a dryer. Do not use this section for boilers or other fuel burning equipment identified as a separate emission unit in Sections E or G.

Type of Equipment: (Dryer burner, process heater, etc.)			
Fuel type/grade	Max. Heat Input (MMBtu/hr)	Fuel sulfur content (%)	Max fuel firing rate (Identify gal/hr, scfm, tons/hr, etc.)

Section F: Process Equipment (cont.)

Emission Unit ID (cont): _____

Duplicate page as needed to accommodate all Associated Equipment for this Emission Unit.

Type of Equipment: (Dryer burner, process heater, etc.)			
Fuel type/grade	Max. Heat Input (MMBtu/hr)	Fuel sulfur content (%)	Max fuel firing rate (Identify gal/hr, scfm, tons/hr, etc.)

Type of Equipment: (Dryer burner, process heater, etc.)			
Fuel type/grade	Max. Heat Input (MMBtu/hr)	Fuel sulfur content (%)	Max fuel firing rate (Identify gal/hr, scfm, tons/hr, etc.)

Type of Equipment: (Dryer burner, process heater, etc.)			
Fuel type/grade	Max. Heat Input (MMBtu/hr)	Fuel sulfur content (%)	Max fuel firing rate (Identify gal/hr, scfm, tons/hr, etc.)

Section F: Process Equipment (cont)

Emission Unit ID (cont): _____

III. Control Equipment

Description	Pollutant(s) Controlled	Efficiency % (capture/control)	Installation Date

Current or Proposed Emission Limits

Fuel Type: _____

Pollutant	Performance Standard (Identify lb/MMbtu, ppm, gr/dscf, etc.)	Averaging Period	Regulatory Reference	Mass Emission Rate (lb/hr)	Annual (TPY)
PM					
PM_{10}					
$PM_{2.5}$					
SO_2					
NOx					
CO					
VOC					

Section F: Process Equipment (cont)

Emission Unit ID (cont): _____

Duplicate page as needed to accommodate all fuel types for this Emission Unit.

Fuel Type: _____

Pollutant	Performance Standard (Identify lb/MMbtu, ppm, gr/dscf, etc.)	Averaging Period	Regulatory Reference	Mass Emission Rate (lb/hr)	Annual (TPY)
PM					
PM_{10}					
$PM_{2.5}$					
SO_2					
NOx					
CO					
VOC					

Fuel Type: _____

Pollutant	Performance Standard (Identify lb/MMbtu, ppm, gr/dscf, etc.)	Averaging Period	Regulatory Reference	Mass Emission Rate (lb/hr)	Annual (TPY)
PM					
PM_{10}					
$PM_{2.5}$					
SO_2					
NOx					
CO					
VOC					

Section F: Process Equipment (cont)

Emission Unit ID (cont): _____

IV. Associated Chemical Usage

Duplicate page as needed to accommodate all chemical usage for this Emission Unit.

Chemical Compound Name:		
a. Actual Usage (gal or lb/year):		
b. Density of Chemical (lb/gal):		
c. Hazardous Compounds within the Chemical Compound*:		
d. Percent VOC:		
e. List each HAP below:	Percentage	Total (lb/year)
1.		
2.		
3.		
f. Total HAP (lb/year):		
g. Total VOC (lb/year):		

Chemical Compound Name:		
a. Actual Usage (gal or lb/year):		
b. Density of Chemical (lb/gal):		
c. Hazardous Compounds within the Chemical Compound:		
d. Percent VOC:		
e. List each HAP below:	Percentage	Total (lb/year)
1.		
2.		
3.		
f. Total HAP (lb/year):		
g. Total VOC (lb/year):		

Section F: Process Equipment (cont)

Emission Unit ID (cont): _____

V. Monitoring

a. Is this Unit subject to Compliance Assurance Monitoring (CAM) under 40 CFR Part 64?

☐ Yes ☐ No

If yes, for what pollutant(s)? _____

b. This Unit is equipped with the following Certified Continuous Emission Monitoring Systems:

☐ Opacity	☐ TRS	☐ NH3
☐ SO2	☐ Mercury	☐ PM
☐ NOx	☐ O2	☐ Other: _____
☐ CO	☐ CO2	

c. Parameter Monitors

Parameter Monitored	Monitor Frequency	Record Frequency

VI. Stack Data

How are the emissions released? ☐ Fugitive ☐ Stack

For stack emissions only:

a. Stack ID -
b. Orientation - ☐ Vertical ☐ Horizontal
c. Rain Cap - ☐ Yes ☐ No
d. Height (feet) -
e. Diameter (feet) -
f. Gas Exit Flow Rate (acfm) -
g. Gas Exit Velocity (ft/sec) -
h. Exit Temperature (deg F) -

Section G: Incinerator

Emission Unit ID: _____

I. Equipment Description

a. Incinerator Type -
(Crematory, municipal waste, etc.)

b. Manufacturer -

c. Model -

d. Date of Manufacture -

e. Date of Installation -

f. Max Operating Capacity (ton/hr) -

g. Waste Type -

h. Heat Recovery - ☐ Yes ☐ No

i. Retention Time (sec) -

j. Automatic Feeder - ☐ Yes ☐ No

k. 40 CFR Part 60 Applicability - ☐ No ☐ Yes Subpart(s):

II. Auxiliary Burners

Primary Chamber			
Fuel Type	Sulfur %	Max Firing Rate (Identify gal/hr, scfm, tons/hr, etc.)	Temp Range (deg F)

Secondary Chamber			
Fuel Type	Sulfur %	Max Firing Rate (Identify gal/hr, scfm, tons/hr, etc.)	Temp Range (deg F)

Section G: Incinerator (cont)

Emission Unit ID (cont): _____

III. Control Equipment

Description	Pollutant(s) Controlled	Efficiency % (capture/control)	Installation Date

Current or Proposed Emission Limits

Fuel Type: _____

Pollutant	Performance Standard (Identify lb/MMbtu, ppm, gr/dscf, etc.)	Averaging Period	Regulatory Reference	Mass Emission Rate (lb/hr)	Annual (TPY)
PM					
PM_{10}					
$PM_{2.5}$					
SO_2					
NOx					
CO					
VOC					

Section G: Incinerator (cont)

Emission Unit ID (cont): _____

Duplicate page as needed to accommodate all fuel types for this Emission Unit.

Fuel Type: _____

Pollutant	Performance Standard (Identify lb/MMbtu, ppm, gr/dscf, etc.)	Averaging Period	Regulatory Reference	Mass Emission Rate (lb/hr)	Annual (TPY)
PM					
PM_{10}					
$PM_{2.5}$					
SO_2					
NOx					
CO					
VOC					

Fuel Type: _____

Pollutant	Performance Standard (Identify lb/MMbtu, ppm, gr/dscf, etc.)	Averaging Period	Regulatory Reference	Mass Emission Rate (lb/hr)	Annual (TPY)
PM					
PM_{10}					
$PM_{2.5}$					
SO_2					
NOx					
CO					
VOC					

Section G: Incinerator (cont)

Emission Unit ID (cont): _____

IV. Monitoring

a. Is this Unit subject to Compliance Assurance Monitoring (CAM) under 40 CFR Part 64

☐ Yes ☐ No

If yes, for what pollutant(s)? _____

b. This Unit is equipped with the following Certified Continuous Emission Monitoring Systems:

☐ Opacity	☐ TRS	☐ NH3
☐ SO2	☐ Mercury	☐ PM
☐ NOx	☐ O2	☐ Other: _____
☐ CO	☐ CO2	

c. Parameter Monitors

Parameter Monitored	Monitor Frequency	Record Frequency

V. Stack Data

a. Stack ID -
b. Orientation - ☐ Vertical ☐ Horizontal
c. Rain cap - ☐ Yes ☐ No
d. Height (feet) -
e. Diameter (feet) -
f. Gas Exit Flow Rate (acfm) -
g. Gas Exit Velocity (ft/sec) -
h. Exit Temperature (deg F) -

Section H: Liquid Organic Material Storage

Emission Unit ID: _____

I. Equipment Description

a. Location -	☐ Above ground ☐ Below ground
b. Type -	☐ Internal floating roof ☐ External floating roof ☐ Fixed roof ☐ Other:
c. Date of Installation -	
i. 40 CFR Part 60 Applicability	☐ No ☐ Yes Subpart(s):
ii. 40 CFR Part 63 Applicability	☐ No ☐ Yes Subpart(s):
d. Color -	
e. Height (feet) -	
f. Diameter (feet) -	
g. Capacity (gallons) -	
h. Material Stored -	
i. Reid vapor pressure -	
j. Annual throughput -	
k. Loading/Transferring to -	☐ Trucks ☐ Ships/barges/marine vessels ☐ Rail car ☐ Other:

II. Control Equipment

Description	Pollutant(s) Controlled	Efficiency % (capture/control)	Installation Date

Section H: Liquid Organic Material Storage (cont)

Emission Unit ID (cont): _____

Current or Proposed Emission Limits

Duplicate page as needed to accommodate all fuel types for this Emission Unit.

Fuel Type: _____

Pollutant	Performance Standard (Identify lb/MMbtu, ppm, gr/dscf, etc.)	Averaging Period	Regulatory Reference	Mass Emission Rate (lb/hr)	Annual (TPY)
PM					
PM_{10}					
$PM_{2.5}$					
SO_2					
NOx					
CO					
VOC					

Fuel Type: _____

Pollutant	Performance Standard (Identify lb/MMbtu, ppm, gr/dscf, etc.)	Averaging Period	Regulatory Reference	Mass Emission Rate (lb/hr)	Annual (TPY)
PM					
PM_{10}					
$PM_{2.5}$					
SO_2					
NOx					
CO					
VOC					

Section H: Liquid Organic Material Storage (cont)

Emission Unit ID (cont): _____

III. Monitoring

a. Is this Unit subject to Compliance Assurance Monitoring (CAM) under 40 CFR Part 64?

☐ Yes ☐ No

If yes, for what pollutant(s)? _____

b. Parameter Monitors

Parameter Monitored	Monitor Frequency	Record Frequency

Section I: Miscellaneous Emission Unit

Emission Unit ID: _____

I. Equipment Description

a. Type of Emission Unit -
(Loading rack, degreaser, etc.)

b. Description -
(Size, capacity, etc.)

c. Type of Emissions -
(PM, VOC, NOx, HAPs, etc.)

d. Nature of Emissions -
(Fugitive dust, paint room, etc)

e. Date of Installation -

f. 40 CFR Part 60 Applicability ☐ No ☐ Yes Subpart(s):

g. 40 CFR Part 63 Applicability ☐ No ☐ Yes Subpart(s):

II. Associated Chemical Usage

Chemical Compound Name:		
a. Actual Usage (gal or lb/year):		
b. Density of Chemical (lb/gal):		
c. Hazardous Compounds within the Chemical Compound:		
d. Percent VOC:		
e. List each HAP below:	Percentage	Total (lb/year)
1.		
2.		
3.		
f. Total HAP (lb/year):		
g. Total VOC (lb/year):		

Section I: Miscellaneous Emission Unit (cont.)

Emission Unit ID (cont): _____

III. Control Equipment

Description	Pollutant(s) Controlled	Efficiency % (capture/control)	Installation Date

Current or Proposed Emission Limits

Fuel Type: _____

Pollutant	Performance Standard (Identify lb/MMbtu, ppm, gr/dscf, etc.)	Averaging Period	Regulatory Reference	Mass Emission Rate (lb/hr)	Annual (TPY)
PM					
PM_{10}					
$PM_{2.5}$					
SO_2					
NOx					
CO					
VOC					

Section I: Miscellaneous Emission Unit (cont.)

Emission Unit ID (cont): _____

Duplicate page as needed to accommodate all fuel types for this Emission Unit.

Fuel Type: _____

Pollutant	Performance Standard (Identify lb/MMbtu, ppm, gr/dscf, etc.)	Averaging Period	Regulatory Reference	Mass Emission Rate (lb/hr)	Annual (TPY)
PM					
PM_{10}					
$PM_{2.5}$					
SO_2					
NOx					
CO					
VOC					

Fuel Type: _____

Pollutant	Performance Standard (Identify lb/MMbtu, ppm, gr/dscf, etc.)	Averaging Period	Regulatory Reference	Mass Emission Rate (lb/hr)	Annual (TPY)
PM					
PM_{10}					
$PM_{2.5}$					
SO_2					
NOx					
CO					
VOC					

Section I: Miscellaneous Emission Unit (cont)

Emission Unit ID (cont): _____

IV. Monitoring

a. Is this Unit subject to Compliance Assurance Monitoring (CAM) under 40 CFR Part 64?

☐ Yes ☐ No

If yes, for what pollutant(s)? _____

b. This Unit is equipped with the following Certified Continuous Emission Monitoring Systems:

☐ Opacity
☐ SO2
☐ NOx
☐ CO
☐ TRS
☐ Mercury
☐ O2
☐ CO2
☐ NH3
☐ PM
☐ Other: _____

c. Parameter Monitors

Parameter Monitored	Monitor Frequency	Record Frequency

V. Stack Data

How are the emissions released? ☐ Fugitive ☐ Stack

For stack emissions only:

a. Stack ID -
b. Orientation - ☐ Vertical ☐ Horizontal
c. Rain Cap - ☐ Yes ☐ No
d. Height (feet) -
e. Diameter (feet) -
f. Gas Exit Flow Rate (acfm) -
g. Gas Exit Velocity (ft/sec) -
h. Exit Temperature (deg F) -

Section J: Certification

Each application submitted to the Department must include the following certification signed by a Responsible Official*:

> "I certify under penalty of law that, based on information and belief formed after reasonable inquiry, I believe the information included in the attached document is true, complete, and accurate."

_____ _____

Responsible Official Signature Date

_____ _____

Responsible Official (Printed or Typed) Title

*A Responsible Official is defined by MEDEP Chapter 100 as:

A. For a corporation: a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:

(1) The facilities employ more than 250 persons or have gross annual sales or expenditures exceeding $25 million (in second quarter 1980 dollars); or

(2) The delegation of authority to such representatives is approved in advance by the permitting authority;

B. For a partnership or sole proprietorship: a general partner or the proprietor, respectively;

C. For a municipality, State, Federal, or other public agency: Either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of EPA).

Section K: List of Attachments

☐ Plot Plan	Attachment _____
☐ Public Notice of Intent to File *(Copy or tear sheet from the newspaper)*	Attachment _____
☐ Calculations	Attachment _____
☐ BPT/BACT Analysis	Attachment _____
☐ CAM Plan	Attachment _____
☐ MACT Analysis	Attachment _____
☐ Ambient Air Quality Impact Analysis	Attachment _____
☐ Confidentiality Justification	Attachment _____
☐ Permit Shield	Attachment _____
☐ Meteorology/Air Quality Monitoring Results	Attachment _____
☐ Proposed Alternative Operating Scenarios	Attachment _____
☐ RACT Requirement	Attachment _____
☐ BART Requirement	Attachment _____
☐ Suggested Draft License	Attachment _____
☐ Title, Right, or Interest	Attachment _____
☐ Applicable Requirements	Attachment _____
☐ State-only Requirements	Attachment _____
☐ Compliance Plan	Attachment _____
☐ Compliance Certification	Attachment _____
☐ Other:	Attachment _____
☐ Other:	Attachment _____
☐ Other:	Attachment _____
☐ Other:	Attachment _____