

Form No.	A-L-0011
Effective Date	2/9/06
Revision No.	04
Last Revision Date	2/3/17
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CHAPTER 115 MINERAL PROCESSING AIR EMISSION LICENSE APPLICATION FORMS

State of Maine
Department of Environmental Protection
Bureau of Air Quality
17 State House Station
Augusta, Maine 04333-0017

Phone: (207) 287-7688 Fax: (207) 287-7641

Section A: FACILITY INFORMATION

Facility Site Name:			
Facility Site Address (Ph	nysical, no post office	e boxes):	
City/Town:	Zip (Code:	_ County:
Facility Description (Che	eck all that apply):		
☐ Rock Crushers	☐ Asphalt Plant	☐ Concrete Plant	
Application Description:	:		
arrent License #: A			
neck When Done: All Sources		Additional Re	quirements for New Sources
All Sources Application Completed		Additional Re	onstruction or installation of equipme
All Sources Application Completed Copy Sent to Town (date		Additional Re Schedule for co	
All Sources Application Completed Copy Sent to Town (date		Additional Re	onstruction or installation of equipme
All Sources Application Completed Copy Sent to Town (date Public Notice Published	sent:)	Additional Re Schedule for co	onstruction or installation of equipme
All Sources Application Completed Copy Sent to Town (date Public Notice Published paper name & date:	sent:)	Additional Re Schedule for co	onstruction or installation of equipme

Facility Contact:

Name:	Title:		
Company:			
Mailing Address:			
City/Town	Chahai	Zin Codo.	
	State:	_	
Phone:			
e-mail:			
Application Contact:			
Name:	Title:		
Company:			
Mailing Address:			
City/Town:	State:	Zip Code:	
Phone:	Fax:		
e-mail:			
Billing Contact:			
Name:	Title:		
Company:			
Mailing Address:			
City/Town:	State:	Zip Code:	
Phone:			
e-mail:			

Section B1: STATIONARY FUEL BURNING EQUIPMENT

(List equipment such as boilers, hot water heaters, asphalt heaters, etc. Asphalt Plants are covered in Section D)

	Type of	Manimum						
Emission Unit	Equipment (boiler, water	Maximum Design Heat	Maximum			Date of	Date of	
ID	heater, etc.)	Input Capacity	Firing Rate	Fuel Type	% Sulfur	Manufacture	Installation	Stack #
Boiler #1	asphalt heater	5.0 MMBtu/hr	35.7 gal/hr	#2 fuel oil	0.35%	1984	1990	#1
(Example)	(Example)	(Example)	(Example)	(Example)	(Example)	(Example)	(Example)	(Example)

Section B2: INTERNAL COMBUSTION ENGINES

(List equipment such as generators, diesel drive units, etc. Do not list wheeled mobil equipment such as loaders, backhoes, trucks, etc.)

													Igniti es On	
Emission Unit ID	Serial Number	Maximum Design Heat Input Capacity (MMBtu/hr)	Maximum Output Capacity (kW or Hp)	Maximum Firing Rate	Fuel Type	% Sulfur	Date of Manf	Date of Installation	Portable	Stationary	2-Stroke	4-Stroke	Rich Burn	Lean Burn
Generator #1 (Example)	123ABC456 (Example)	5.0 MMBtu/hr (Example)	512 kW (Example)	35.7 gal/hr (Example)	Diesel (Example)	0.0015% (Example)	1984 (Example)	1990 (Example)	X			X	X	

Section C: ROCK CRUSHERS

Emission Unit ID	Maximum Material Process Rate (ton/hr)	Powered By	Date of Manufacture	Date of Installation	Water Sprays Installed and Operational? (yes/no)	Date of Initial Performance Test
Crusher #1	150 ton/hr	Diesel Drive #2	1990	1994	yes	7/28/12
(Example)	(Example)	(Example)	(Example)	(Example)	(Example)	(Example)
_		-			-	

Section D: ASPHALT PLANT

Equipment ID	
(i.e. equipment name)	
Plant Type	
(batch or continuous rotary drum)	
Maximum Finished Material Process	
Rate (ton/hr)	
Date of Manufacture (year)	
Date of Installation (year)	
Maximum Heat Input	
(MMBtu/hr)	
Fuel Type and Sulfur Content	
(Example: #2 fuel oil, 0.35%)	
Maximum Firing Rate	
(gal/hr)	
Control Device	
(Baghouse, Scrubber, etc.)	
Stack Flow Rate (acfm)	
Stack Exit Temperature (°F)	
PM Detector (Yes or No)	_

Section E: CONCRETE PROCESSING

Batch Plants:

Emission Unit ID	Maximum Finished Material Process Rate (cu. yd./hour)	Date of Installation	Control Device
Concrete Batch Plant #1 (Example)	60 cu. yd/hr (Example)	1994 (Example)	Baghouse #1 (Example)

Storage Silos:

Emission Unit ID	Storage Capacity	Date of Installation	Control Device
Storage Silo #1 (Example)	120 cu. yd. (Example)	1994 (Example)	Baghouse #1 (Example)

Section F: ANNUAL FACILITY FUEL USE

Calendar Year of Actual Fuel Use		
	20	20
Fuel Type		
(diesel, #2 fuel oil, #6 fuel oil, etc.)		
Sulfur Content (Example: 0.35%)		
Actual Annual Fuel Usage (gallons)		

Section G: SOLVENT CLEANERS

(Also known as Parts Washers and/or Solvent Degreasers)

Emission	Capacity		
Unit ID	(gallons)	Solvent Used	Solvent % VOC
Degreaser #1	15	Kerosene	100%
(Example)	(Example)	(Example)	(Example)

Section H: ADDITIONAL EQUIPMENT

Note: Use this section to describe any equipment, activities, or other air er of the above categories. Include descriptions of the associated emissions.	mission sources that did not fit in any
Equipment Description(s):	

Section I: BPT/BACT AND OTHER ATTACHMENTS

BPT/BACT Analysis:

For a license renewal for existing equipment, the applicant is required to submit a Best Practical Treatment (BPT) analysis to the Department. A BPT analysis establishes what equipment or requirements are appropriate for control or reduction of emissions of regulated pollutants to the lowest possible level considering the existing state of technology, the effectiveness of available alternatives, and the economic feasibility.

For a new license or the addition of new equipment to an existing license, the applicant is required to submit a Best Available Control Technology (BACT) analysis. A BACT analysis is a top-down approach to selecting air emission controls. It is done on a case-by-case basis and develops emission limits based on the maximum degree of reduction for each pollutant emitted taking into account economic, environmental and energy impacts.

☐ I certify that, to the best of my knowledge, the control equipment, fuel limitations, and process constraints outlined in this application represent BPT / BACT for the equipment and processes listed.
OR
☐ I have attached a separate BPT / BACT analysis to this application.
Other Attachments: Please list any attachments included with this application.

Section J: SIGNATORY REQUIREMENT

Each application submitted to the Department must include the following certification signed by a Responsible Official*:

- <u>- 110 possione</u> - 1110 mil	
"I certify under penalty of law that, based on information and be believe the information included in the attached document is true, compl	1 •
Responsible Official Signature	Date
Responsible Official (Printed or Typed)	Title

- * A Responsible Official is defined by MEDEP Chapter 100 as:
 - **A.** For a corporation: a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
 - (1) The facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars); or
 - (2) The delegation of authority to such representatives is approved in advance by the permitting authority;
 - **B.** For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
 - **C.** For a municipality, State, Federal, or other public agency: Either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of EPA).