



STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION

JOHN ELIAS BALDACCI
GOVERNOR

DAVID P. LITTELL
COMMISSIONER

**Maritimes & Northeast Pipeline, LLC
Hancock County
Township T35 MD, Maine
A-955-71-C-M**

**Departmental
Findings of Fact and Order
Air Emission License
Amendment #1**

After review of the air emissions license amendment application, staff investigation reports and other documents in the applicant’s file in the Bureau of Air Quality, pursuant to 38 M.R.S.A., §344 and §590, the Department finds the following facts:

I. REGISTRATION

A. Introduction

1. Maritimes & Northeast Pipeline, LLC (M&N) was issued Air Emission License A-955-71-A-N on February 5, 2007, permitting the operation of emission sources associated with their natural gas compressor station.
2. The equipment addressed in this license is located off Stud Mill Road in Township T35 MD, Maine.
3. M&N has requested a minor revision to their license in order to extend the deadline to perform the initial compliance test on Turbine #1.

B. Revision Description

Turbine #1 is subject to New Source Performance Standards (NSPS) 40 CFR Part 60, Subpart KKKK, Standards of Performance for Stationary Gas Turbines for which construction commenced after February 18, 2005. Turbines subject to Subpart KKKK are exempt from NSPS Subpart GG, Standards of Performance for Stationary Gas Turbines for which construction commenced after October 3, 1977.

M&N’s “Phase IV Project” is being constructed to transport gas supplies from the new Canaport liquefied natural gas (LNG) receiving terminal currently undergoing commissioning activities near Saint John, New Brunswick, Canada. As a result, M&N is expanding its existing interstate natural gas pipeline system in the U.S. by installing new facilities in Maine and Massachusetts. The Phase IV Project includes the installation of five new compressor stations in Maine including the one at this location.

Condition (23)(A) of air emission license A-955-71-A-N requires M&N to perform an initial performance test within 60 days after achieving the maximum

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production rate at which the facility will be operated but not later than 180 days after the initial startup. Initial startup of the turbine occurred in January 2009 as part of the 100-hour test run of the compressor unit during commissioning activities at the station.

Prior to July 14, 2009 (180 days from January 15), due to the operational status of the Canaport LNG facility and due to the current operating conditions of upstream pipelines and the M&N pipeline, M&N did not have the gas throughput necessary to run the new compressor stations at sufficient capacity to complete the initial performance testing as required in 40 CFR § 60.8 and their air emission license. M&N requested an extension from EPA to conduct the performance testing associated with its Woodchopping Ridge Compressor Station to within 60 days of the date M&N is able to run the compressor station at its maximum production rate. Since the initial compliance testing schedule is also listed in the air emission license, M&N has also requested a minor revision to the license to address those conditions. On June 25, 2009, EPA granted an extension to conduct the performance testing by October 31, 2009, or within 60 days of achieving the compressor unit's maximum production rate.

C. Application Classification

This amendment will not increase emissions of any pollutant. Therefore, this modification is determined to be a minor revision and has been processed as such.

ORDER

Based on the above Findings and subject to conditions listed below, the Department concludes that the emissions from this source:

- will receive Best Practical Treatment,
- will not violate applicable emission standards,
- will not violate applicable ambient air quality standards in conjunction with emissions from other sources.

The Department hereby grants Air Emission License A-955-71-C-M subject to the conditions found in Air Emission License A-955-71-A-N and in the following conditions.

Severability. The invalidity or unenforceability of any provision, or part thereof, of this License shall not affect the remainder of the provision or any other provisions. This License shall be construed and enforced in all respects as if such invalid or unenforceable provision or part thereof had been omitted.

Maritimes & Northeast Pipeline, LLC
Hancock County
Township T35 MD, Maine
A-955-71-C-M

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Departmental
Findings of Fact and Order
Air Emission License
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The following shall replace Condition (23)(A) of Air Emission License A-955-71-A-N:

(23) Performance Tests

A. M&N shall conduct an initial performance test within 60 days of achieving the compressor unit's maximum production rate or October 31, 2009, whichever occurs first. All testing shall comply with all of the requirements of the DEP Compliance Test Protocol and with 40 CFR Part 60, as appropriate, or other methods approved by the Bureau of Air Quality. A representative of the DEP or EPA shall be given the opportunity to observe the compliance testing.
[40 CFR 60 Subpart KKKK and 06-096 CMR 115, BPT]

DONE AND DATED IN AUGUSTA, MAINE THIS 17th DAY OF August, 2009.

DEPARTMENT OF ENVIRONMENTAL PROTECTION

BY: James P. Brooker
DAVID P. LITTELL, COMMISSIONER

The term of this amendment shall be concurrent with the term of Air Emission License A-955-71-A-N.

PLEASE NOTE ATTACHED SHEET FOR GUIDANCE ON APPEAL PROCEDURES

Date of initial receipt of application: 6/12/09

Date of application acceptance: 6/22/09

Date filed with the Board of Environmental Protection: _____

This Order prepared by Lynn Ross, Bureau of Air Quality.

